STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING							FORM 3 AMENDED REPORT						
APPLICATION FOR PERMIT TO DRILL						1. WEI	1. WELL NAME and NUMBER LC TRIBAL 15-26-56						
2. TYPE OF		L NEW WELL 📵	REENTER	P&A V	WELL DEE	PEN WEL	L()		3. FIEI	3. FIELD OR WILDCAT UNDESIGNATED			
4. TYPE OF	WELL	Oil We	II Coa	lbed I	Methane Well: NO)			5. UNI	T or COMMUN	ITIZATION A	GREEME	NT NAME
6. NAME O	F OPERATOR		BERRY PETRO	LEUM	1 COMPANY				7. OPE	7. OPERATOR PHONE 303 999-4044			
8. ADDRES	S OF OPERATOR		28 West Rt 2	Box 7	735, Roosevelt, U	IT, 84066			9. OPE	9. OPERATOR E-MAIL kao@bry.com			
	AL LEASE NUMB				1. MINERAL OW EDERAL (I	NERSHIF NDIAN (T	in) FEE (12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE (1)			
13. NAME	OF SURFACE OW		= 'fee') BETTE P'	YLES	TRUST			14. SURFACE OWNER PHONE (if box 12 = 'fee') 760-772-7245					
15. ADDRE	SS OF SURFACE	OWNER (if box 1423SOUTH	12 = 'fee')		LM SPRINGS , CA	92264			16. SU	RFACE OWNE			'fee')
	N ALLOTTEE OR = 'INDIAN')			18	8. INTEND TO CO	OMMING	LE PRODUCT	ION FROM	19. SL	19, SLANT			
(II DOX 12		UTE		Y	YES (Submi	t Commin	gling Applicati	ion) NO 📵	VERTIO	VÉRTICAL DIRECTIONAL HORIZONTAL			
20. LOCA	TION OF WELL			FOOT	AGES	Q	TR-QTR	SECTION	TC	OWNSHIP	RANGE		MERIDIAN
LOCATIO	N AT SURFACE		582	FSL	1848 FEL		SWSE	26		5.0 S	6.0 W		U
Top of Up	permost Produc	ing Zone	582	FSL	SL 1848 FEL		SWSE	26		5.0 S	6.0 W		U
At Total D			582		SL 1848 FEL		SWSE	26		5.0 S	6.0 W		U
21. COUNT		HESNE		_L	2. DISTANCE TO		582		23. NU	23. NUMBER OF ACRES IN DRILLING UNIT 640			
					5. DISTANCE TO Applied For Drill			AME POOL	26. PR	26. PROPOSED DEPTH MD: 7400 TVD: 7400			
27. ELEVA	TION - GROUND	LEVEL 7951		28	28. BOND NUMBER RLB0005647				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041				
					Hole, Casin								
String Surf	Hole Size	Casing Size	2 Leng		Weight 24.0		& Thread 55 ST&C	Max M	ud Wt.	Cement Class G	Sacks 360	Yield 1.15	Weight 15.8
Prod	7.875	5.5	0 - 7	400	15.5		55 LT&C		.5	Type V	180	3.82	11.0
										Class G	460	1.7	13.1
		•				ATTACI	HMENTS						
	VERIFY THE	FOLLOWING	ARE ATTAC	CHED	IN ACCORDA	NCE W	ITH THE UT	TAH OIL AND	GAS CO	NSERVATIO	ON GENERA	L RULES	5
W EI	LL PLAT OR MAP	P PREPARED BY	LICENSED S	URVE	YOR OR ENGINE	EER	№ сом	PLETE DRILLI	NG PLAN				
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER													
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY TOPOGRAPHICAL MAP													
NAME Kathy K. Fieldsted TITLE Sr. Regulate				LE Sr. Regulatory	& Permit	ermitting Tech. PHONE 435 722-1325							
SIGNATURE				DATE 07/05/2011				EMAIL kkf@bry.com					
API NUMBER ASSIGNED 43013508710000				APPROVAL									
				Pern			ermit Man	mit Manager					

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 15-26-56

SW ¼, SE ¼, 582' FSL 1848' FEL, SEC. 26, T5S, R6W, U.S.B.& M.

Lease: 2OG0005500 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Kathy K. Fieldsted

Sr. Regulatory & Permitting Tech

Berry Petroleum Company

4000 South 4028 West

Route 2, Box 7735

Roosevelt, Utah 84066

435-722-1325

BERRY PETROLEUM COMPANY LC TRIBAL 15-26-56

SW ¼, SE ¼, 582' FSL 1848' FEL, SEC. 26, T5S, R6W, U.S.B.& M. Duchesne, County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	Depth
Uinta	Surface
Green River Fm	1,462'
Green River Upper	2,175
Mahogany	2,751'
Tgr3 Marker	3,721'
Douglas Creek Mbr	4,387
*Black Shale Mbr	4,989'
*Castle Peak Mbr	5,383'
Uteland Butte Mbr	5,703
Wasatch	5,950
CR-6 (Base U Wasatch)	7,237
TD	7,400'
Base of Moderate Saline H2O	6,460'

*PROSPECTIVE PAY

Berry Petroleum Company LC TRIBAL 15-26-56 Drilling Program
Duchesne County, UT

3 Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Type_	Connection	Weight
Surface Production	550° 7400°	12.25 [^] 7.875 [^]	8-5/8" 5-1/2"	J-55 J-55	ST&C LT&C	24# 15.5#
Surface	Fill	Type &	& Amount			
0' - 550'	550*		additives or sin of 15.8 #/gal ar minimum 24 h	nilar slurr nd approxi r compres	Premium Plus (Try with a minimum mate yield of 1, sive strength = 5 and to surface and	m weight 15 cuft/sx, 500 psi
Production			Type & Amour	nt		
0' - 3500'				vith a min	nm Type V + addimum weight of \$\frac{1}{2}.82 cuft/sx	
3500` 7400`				nilar slurr	m Lite Tail + y with a minimu ate yield of 1.70	

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

4 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0' - 550'	8.4 – 9.5	27	NC	DAP Mud	
550'-7400'	8.4 – 9.5	27	NC	DAP Water	

5 Pressure Control Equipment : (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A <u>2M</u> system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually. Upper and Lower Kelly cocks will be utilized. A gas buster will be utilized, if necessary.

Berry Petroleum Company LC TRIBAL 15-26-56 Drilling Program
Duchesne County, UT

Depth Intervals

BOP Equipment

0 - 550

No Pressure Control

550' - 7400'

11" 2000# Ram Type BOP 11" 2000# Annular BOP

6 Evaluation Program

Logging Program:

HRI-GR-SP with SDL-DSN-PE: surface casing to TD.

Preserve samples from all show intervals.

Sampling:

10' dry cut samples: Douglas Creek to TD. Preserve samples

From all show intervals.

Surveys:

As deemed necessary

Mud Logger:

As deemed necessary

Drill Stem Tests:

As deemed necessary

Cores:

As deemed necessary

7 Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3626 psi* and maximum anticipated surface pressure equals approximately 1998**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Upon approval of the APD.

Drilling Days:

Approximately 10 days.

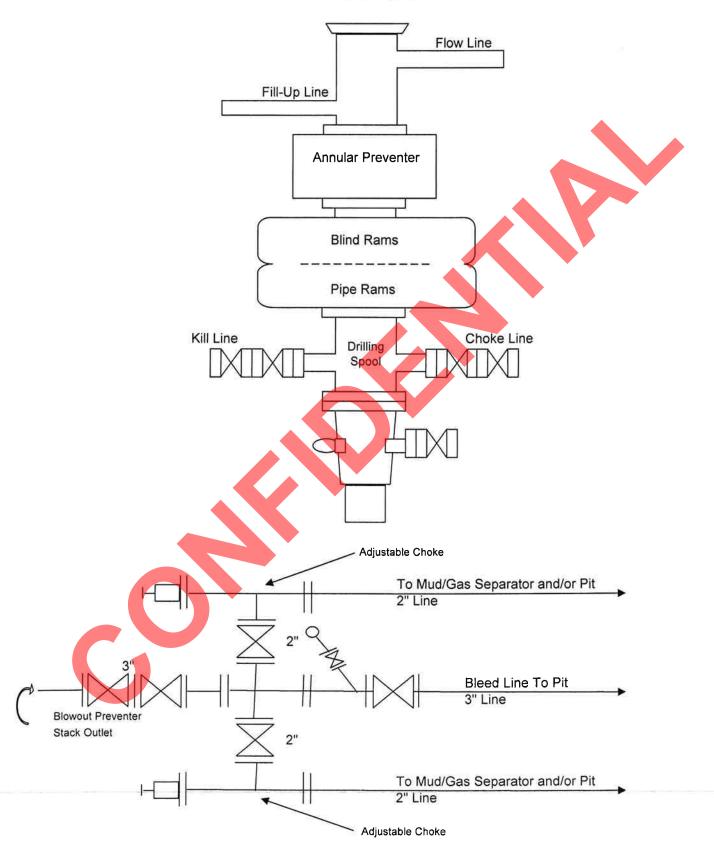
Completion Days:

Approximately 7 days.

^{*}Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

^{**}Maximum surface pressure = A - (0.22xTVD)

SCHEMATIC DIAGRAM OF 2,000 PSI BOP STACK





Berry Petroleum Lake Canyon Project 8 5/8 Surface Casing

Well Name: LC Tribal 15-26 -56

TD 550 ft
Hole Size 12 ¼ in
Casing Size 8 5/8 in
Casing Weight 24 lb/ft

Cement Coverage 550 ft to surface

Cement Excess 75 %

Premium Class G Cmt 360 sks 15.8 #/gal 1.15 cuft/sk 5.0 gal/sk

Premium Class G Cmt 100 %
Calcium Chloride 2 % (BWOC)
Flocele ½ #/sk

Total mix water

Water ahead

Cal mixer

43 bbl (1800 gal)

30 bbl

Gel sweep 20 bbl

360 sks Cement Drop Top Plug

73.7 bbl (15.8 ppg)

Displacement 32.3 bbl



Berry Petroleum Lake Canyon Project 5 ½ Production String

Well Name: LC Tribal 15-26 -56

With Loss Circulation

TD 7400 ft Hole Size 7 7/8 in Casing Size 5 ½ in Casing Weight 15.5 lb/ft

7400 ft to 3500 ft Tail Cement Coverage

Tail Cement Excess 15 %

3500 ft to surface Lead Cement Coverage

Lead Cement Excess 15 %

3.82 cuft/sk 23.0 gal/sk Hifill Lead Cmt 180 sks 11.0 #/gal

100 % (BWOC) Premium Type V Cmt 16 % (BWOC) Gel 10 #/sk Gilsonite GR 3 3 # /sk 3 % (BWOC) Salt 1/4 #/sk Flocele

13.1 #/gal 1.70 cuft/sk 7.7 gal/sk Premium Lite Tail 460 sks

65 % (BWOC) Premium G Cmt 35 % (BWOP) Poz Gel 6 % (BWOC) 10 #/sk Gilsonite

CDI 33 .2 % (BWOC) CFL 175 .2 % (BWOC)

Flocele 1/4 #/sk

Salt 10 % (BWOW)

Total Mix Water (cement only) 7682 gal

10 bbl Water Ahead 20 bbl Mud Flush 10 bbl Water Spacer

122.5 bbls (11.0 ppg) Lead Cement Tail Cement 139.3 bbl (13.1 ppg)

Wash Pump and Lines

Drop Top Plug

Displacement (KCL) 175.1 bbl



Berry Petroleum Lake Canyon Project 5 ½ Production String

Well Name: LC Tribal 15-26D-56

Without loss of circulation

TD 7400 ft Hole Size 7 7/8 in 5 ½ in Casing Size Casing Weight 15.5 lb/ft

Tail Cement Coverage 7400 ft to 3500 ft

Tail Cement Excess 15 %

3500 ft to Surface Lead Cement Coverage

Lead Cement Excess 15 %

3.82 cuft/sk $11.0 \, \#/gal$ 23.0 gal/sk Hifill Lead Cmt 180 sks

100 % (BWOC) Premium Type V Cmt 16 % (BWOC) Gel Gilsonite 10 #/sk GR 3 3 #/sk 3 % (BWOC) Salt 1/4 #/sk Flocele

50/50 Poz Tail Cmt 620 sks 14.2 #/gal 1.26 cuft/sk 5.75 gal/sk

50 % (BWOC) Premium G Cmt Poz 50 % (BWOP) Gel 2 % (BWOC) Salt 10 % (BWOW) **CDI 33** .2 % (BWOC) CFL 175 .2 % (BWOC) Flocele 1/4 #/sk

Total Mix Water (cement only) 7705 gal

Water ahead 10 bbl 20 bbl Mud flush Water Spacer 10 bbl

Lead Cement 122.5 bbl (11 ppg) Tail Cement 139.1 bbl (14.2 ppg)

Wash pump and lines Drop Top Plug

Displacement (KCL) 175.1 bbl

BERRY PETROLEUM COMPANY LC TRIBAL 15-26-56 SW ¼, SE ¼, 582` FSL 1848` FEL, SEC. 26, T5S, R6W, U.S.B.& M. Duchesne, County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 15-26-56, in Section 26-T5S-R6W:

Start in Duchesne, Utah. Proceed Southwest up Indian Canyon (US 191) and go 2.3 miles to the Cottonwood Ridge road turnoff, turn east and proceed 1.8 miles then turn back southwest and follow the main road 11.2 miles to the access road. Follow the access road southwest 2,477' +/- to the LC Tribal 15-26-56 location.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "A & B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "D" for the location of existing wells within a 1mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Berry Petroleum Company LC TRIBAL 15-26-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

Berry Petroleum Company LC TRIBAL 15-26-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

Berry Petroleum Company LC TRIBAL 15-26-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

11 Surface Ownership

Bette Pyles Trust 1423 S. Sunrise Way Palm Springs, CA 92264-8565

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places; The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

Berry Petroleum Company LC TRIBAL 15-26-56

Multi Point Surface Use & Operations Plan Duchesne County, UT

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

Operator's Representative and Certification 13

Representative A)

Kathy K. Fieldsted NAME:

Berry Petroleum Company ADDRESS:

4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

435-722-1325 PHONE:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

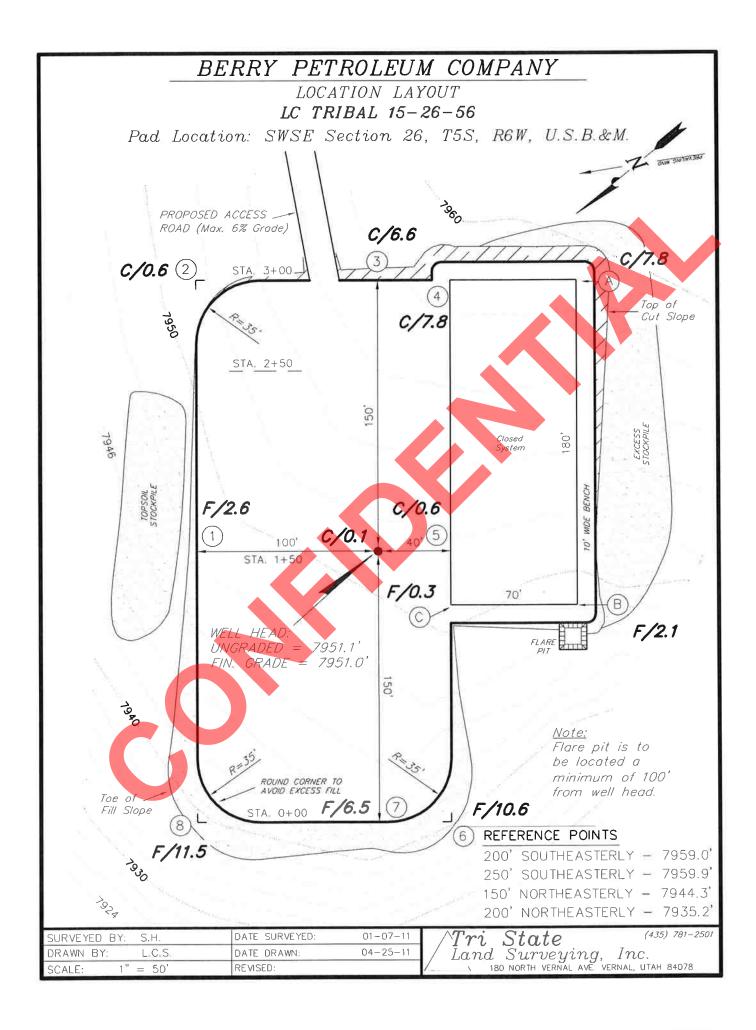
The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

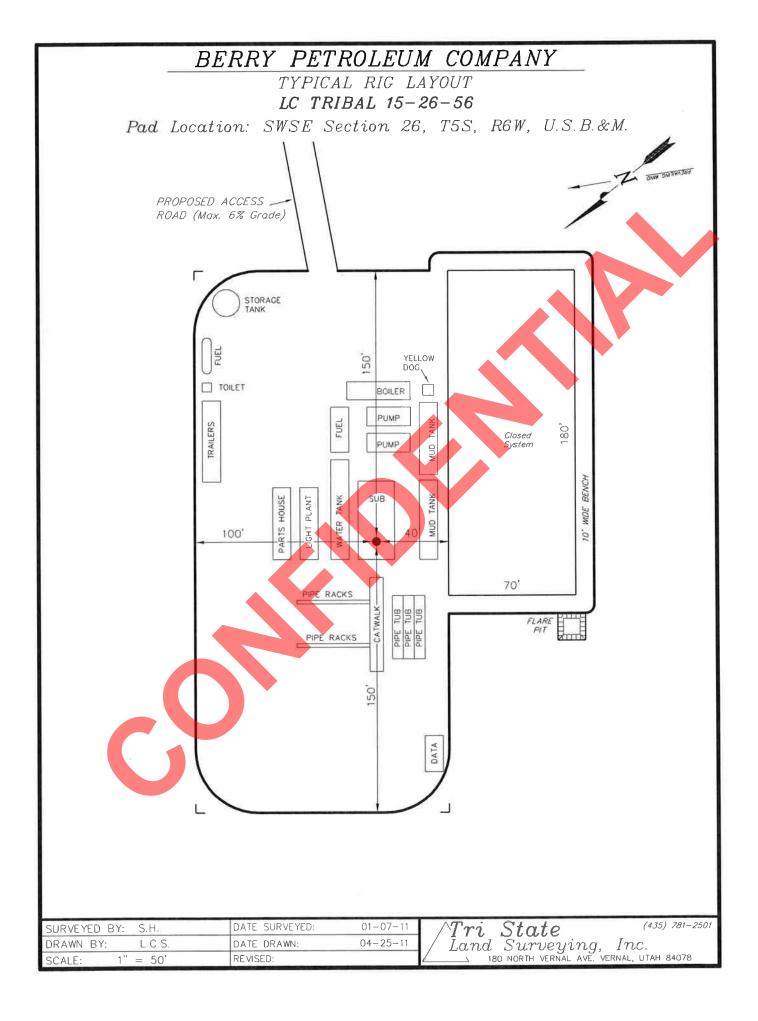
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

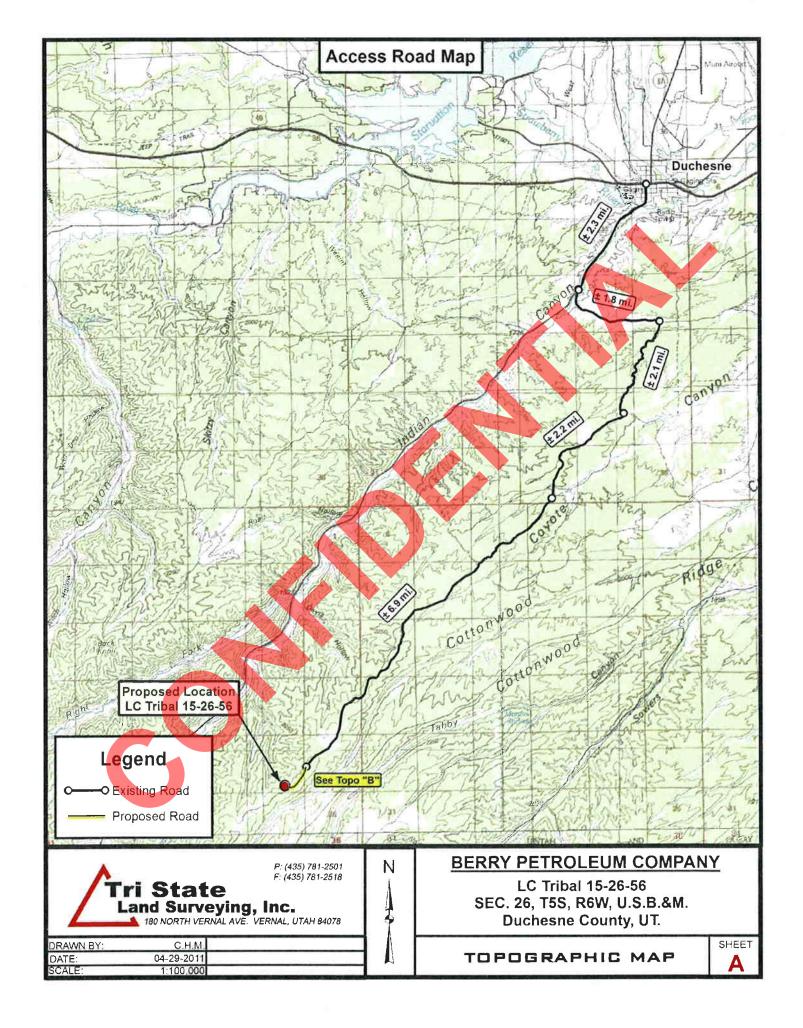
Sr. Regulatory & Permitting Tech

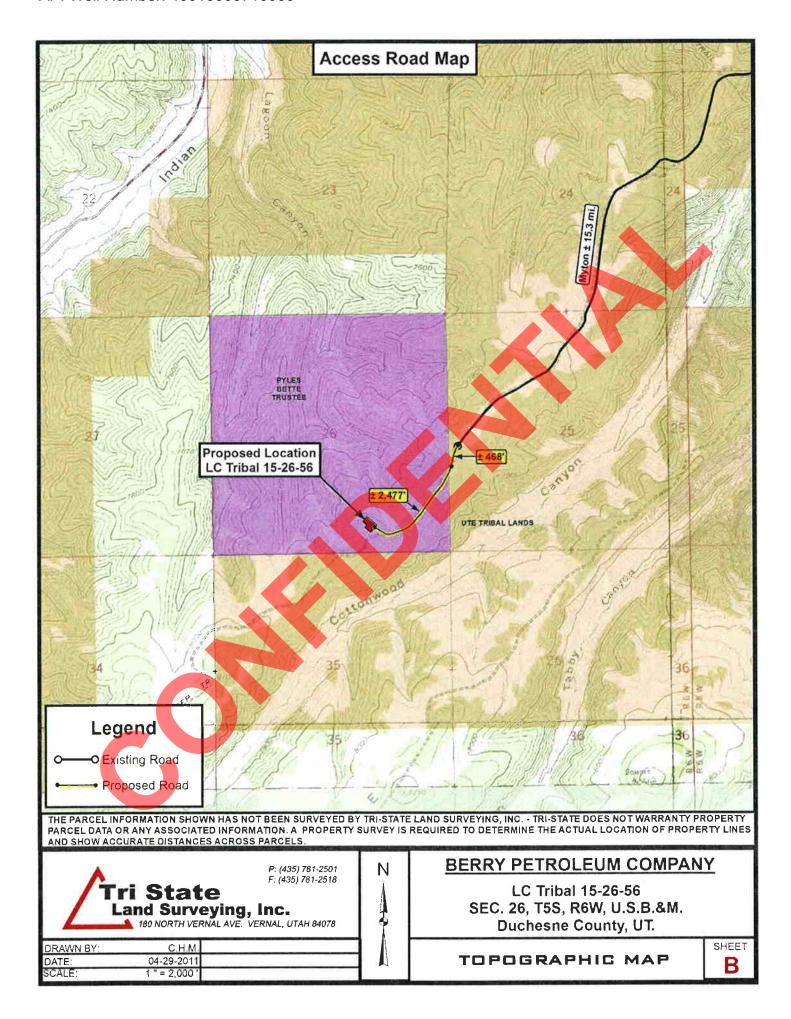
Berry Petroleum Company

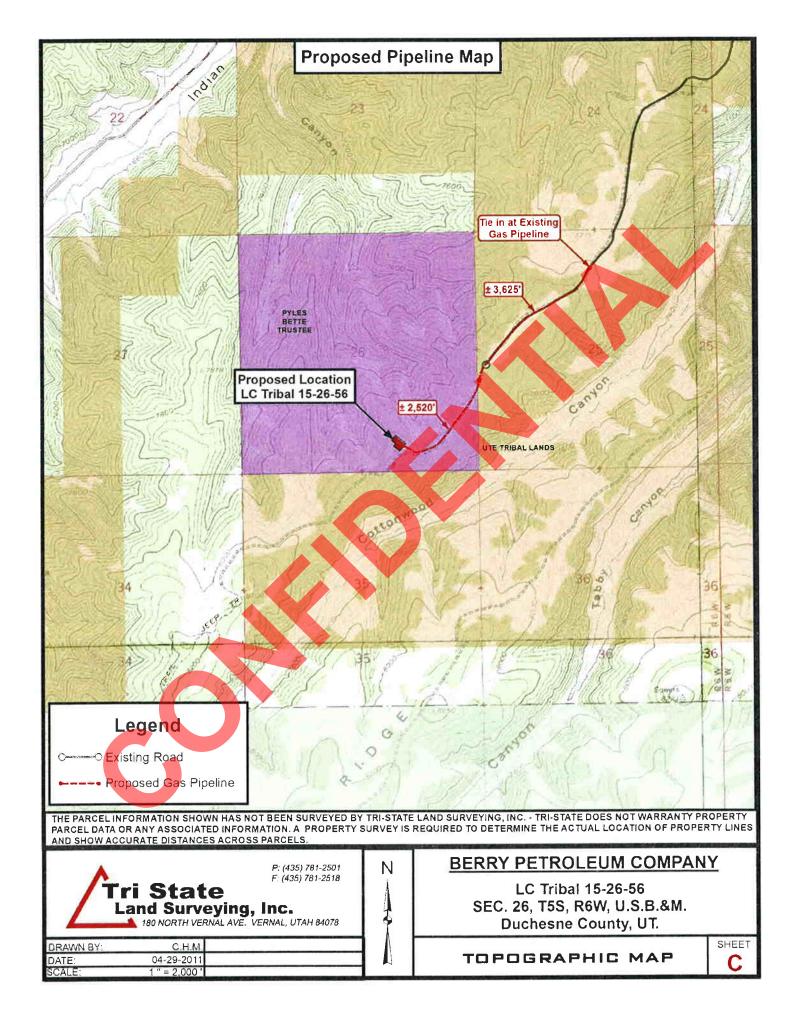


BERRY PETROLEUM COMPANY CROSS SECTIONS LC TRIBAL 15-26-56 Pad Location: SWSE Section 26, T5S, R6W, U.S.B.&M. 20. п STA. 3+00 1'' = 50'EXISTING GRADE 20, 11 ž._ STA. 2+50 1" = 50 FINISHED GRADE 20. 11 1" = 50' STA. 1+50 20, 11 ESTIMATED EARTHWORK QUANTITIES STA. 0+00 (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) 6" TOPSOIL EXCESS **ITEM** CUT FILL 4,220 Topsoil is 0 PAD 4.220 not included in Pad Cut 0 0 PIT 0 0 TOTALS 4,220 4,220 1,210 (435) 781-2501 01-07-11 Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE VERNAL, UTAH 84078 DATE SURVEYED: SURVEYED BY: S.H. L.C.S. 04-25-11 DATE DRAWN: DRAWN BY: REVISED: SCALE: 1'' = 50'











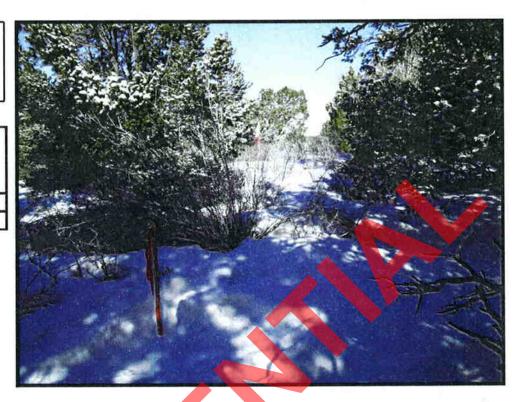
Center Stake

Looking Northeasterly

Date Photographed: 01/07/2011

Photographed By:

S. Hawk





Access **Looking Southwesterly**

Date Photographed: 01/07/2011 Photographed By:

\$. Hawk



P: (435) 781-2501 F: (435) 781-2518

C.H.M DRAWN BY: 04-29-2011 DATE:

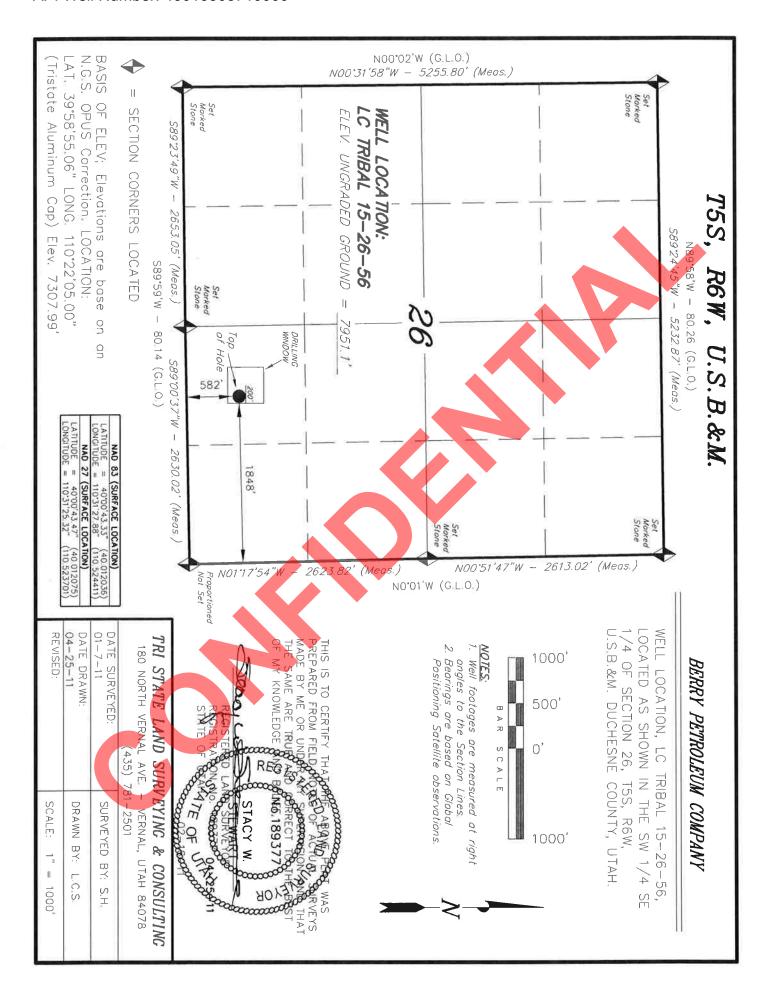
BERRY PETROLEUM COMPANY

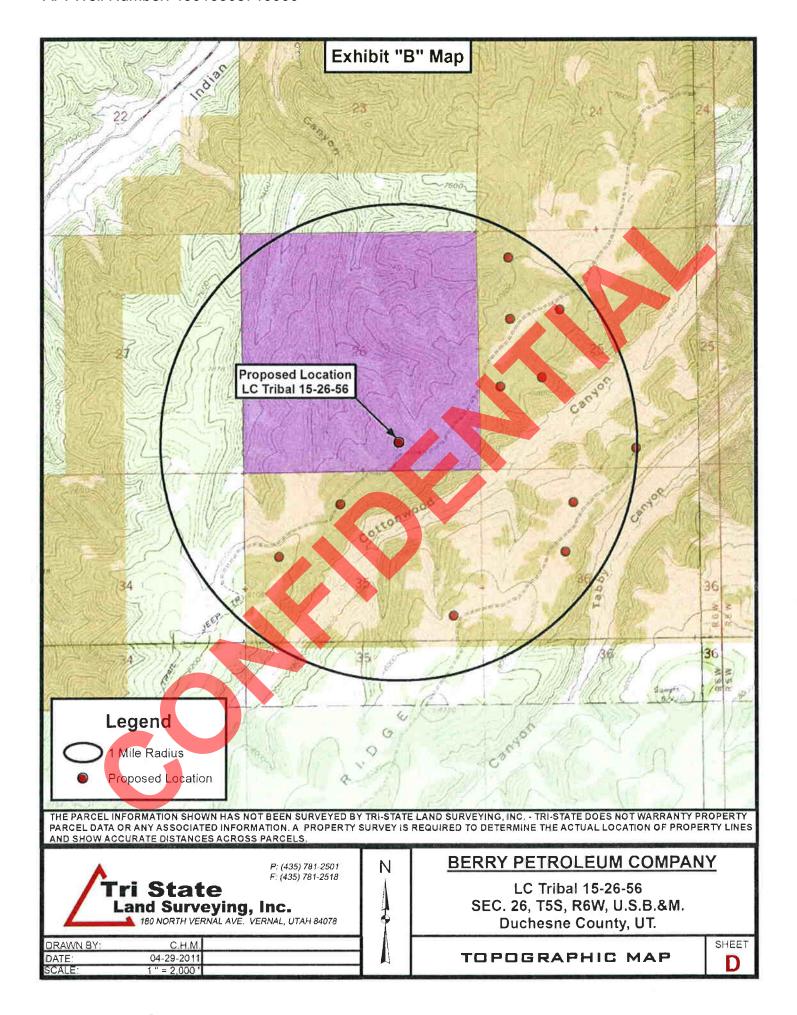
LC Tribal 15-26-56 SEC. 26, T5S, R6W, U.S.B.&M. **Duchesne County, UT.**

COLOR PHOTOGRAPHS

SHEET







SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Bette Pyles Trust whose address is1423 S. Sunrise Way, Palm Springs, CA. 92264-8565 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property (hereinafter Land), located in Duchesme County, Utah, to-wit:

LC TRIBAL 15-26-56 (Well Site, Road and Pipelines Corridor)

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USM

Section 26: SW1/4SE1/4

See Exhibit "A" Attached (Tri State Land Surveying Inc. map)

and <u>Berry Petroleum Company</u>, whose address is 1999 Broadway, Suite 3700, Denver Colorado, 80202 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, GRANTEE desires to construct and maintain a well site or well sites, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for and in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, GRANTOR does hereby GRANT, SELL and CONVEY unto GRANTEE, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site or well sites (including location of additional wells on each well site in the case of directional or horizontal drilling) for the drilling, completion and operation of an oil and gas well or wells (including but not limited to pumping facilities and tank batteries) and to construct, entrench, maintain, operate, remove, protect, or abandon a pipeline or pipelines for water or gass with appurrenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well sites, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the Land described in the attached Exhibit "A".

Further, GRANTOR does hereby GRANT, SELI, and CONVEY unto GRANTEE exclusive surface use rights in the well site together with the right of ingress and egress to enter upon and use the well site or well sites for the purposes of exploring for, drilling and producing oil, gas and other minerals in, on or under the Land, lands pooled or communitized therewith or offsetting properties which have not been pooled or communitized therewith from the well site by way of vertical, directional, or horizontal drilling from the well site through the subsurface of the Land for all purposes incident to the exploration, drilling, operating, and production of oil, gas, and other minerals.

Further, GRANTOR does hereby GRANT, SELL and CC VVEY unto GRANTEE an exclusive subsurface easement under the Land for the purpose of creating in and egress to enter upon and use the easement for the purposes of aploring for, drilling and producing, oil, gas, and other minerals in, on or under the Land, lands pooled or communitized therewith and in the well site or well sites by way of vertical, directional, or horizontal drilling through the subsurface control the Land for all purposes incident to the exploration, drilling, operating, and production of oil, gas and other minerals.

GRANTOR acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to GRANTOR's trees, timber, growing crops, and other vegetation being cultivated on said Land by the undersigned or their respective lissees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, extlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, lamages, demands and causes of action of any and all injuries and damage to the surface of the Land and to any appurtenances or improvements them on, and for any and all claims including but not limited to loss of potential rental income, damages to and or round losses, or subcontractors, or subcontractors in connection with the above-mentions and operations of GRANTEE.

GRANTEE shall have the free right of ingress and egress o, over, upon, through and across said right-of-way and easement for any and all purposes that may be need assary or incidental to the maintenance of the right-of-way and easement, with the right to use existing road which enter GRANTOR's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at ill, either in whole or in part, and the removal cannot be said pipeline or pipelines with either like or different size pipe. During temporary periods, RANTEE may use such portions of the property along and adjatent to said right-of-way as may be new sary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to

GRANTOR's lands outside of the above described right-of-way, GRANTEE shall pay GRANTOR for such damages.

GRANTOR reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with GRANTEE's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without GRANTEE's prior written consent.

If GRANTEE desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, GRANTEE shall first obtain approval from GRANTOR in writing, GRANTOR's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned GRANTOR hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

FOR THE SAME CONSIDERATION RECITED ABOVE, GRANTOR and GRANTEE do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface or subsurface of said Land or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties, potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. GRANTEE shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities on the well sites and over the right-of-way hereby granted unto the said GRANTEE, its successors and assigns, urtil such time as the well sites, right-of-way and easement is abandoned under the terms stipulated here n. The GRANTEE may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and shall be binding upon GRANTOR, GRANTOR's heirs, legal representatives and successors in title. Upon abandonment, at the request of the GRANTOR, GRANTEE shall execute and deliver to GRANTOR a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the GRANTOR, GRANTEE shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by GRANTOR has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

GRANTEE shall maintain all roads used pursu int to this Agreement and shall install culverts where necessary to in sure adequate drainage from all roads. GRANTEE shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the perties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

Settlement Agreement effective as of the ZI day of May, 2011.

GRANTORS

GRANTORS

GRANTEE

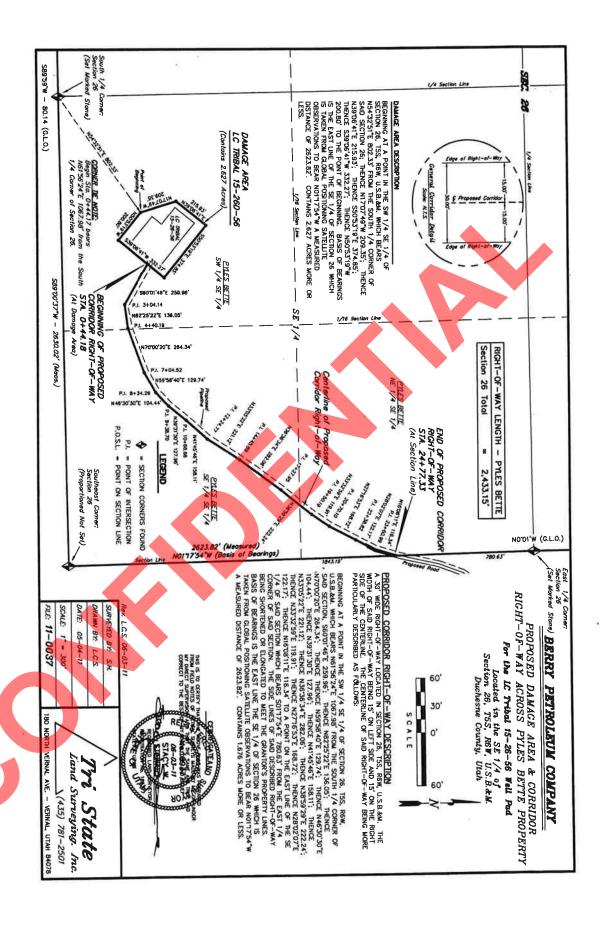
BERRY PETROLEUM COMPANY

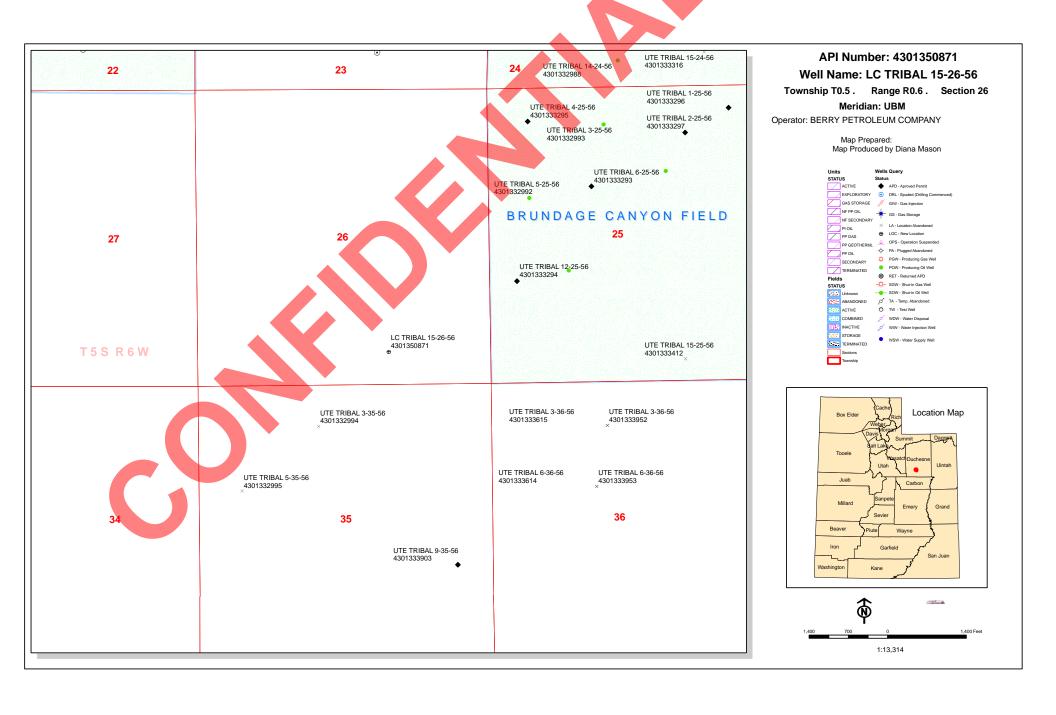
By: Bette Pyles Trust

By: 1 ed Goodrich – Production Superintendent

BEFORE ME, the undersigned, a Notary Public, in and fo said County and State on this _______day of

, 2011, Settle Miles personally appeared to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.
Notary Public Pulled
My Commission Expires: 5-15-15 David Schildhold Commission Expires Z Notice Public Conform Z Notice Public Conform Z Notice Public Conform Z Notice Notice Z Notice Z
STATE OF UTAH)
COUNTY OF DUCHESNE)
BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this and day of personally appeared to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that she duly executed the same as her free and voluntary act and deed for the purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.
My Commission Expires: 8/7/2012 TARALEE KINNEY NOTATY PUBLIC STATE OF UTAH COMMISSION# 575595 COMM. EXP. 8-07-2012





ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY

Well Name LC TRIBAL 15-26-56

API Number 43013508710000 APD No 4154 Field/Unit UNDESIGNATED

Location: 1/4,1/4 SWSE **Sec 26 Tw 5.0S Rng 6.0W 582 FSL 1848 FEL**

GPS Coord (UTM) Surface Owner BETTE PYLES TRUST

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Jeff Crozier-Berry Petroleum, Chuck MacDonald-Vernal BLM and Shawn Hawk-Tri State Land Surveying, Inc.

Regional/Local Setting & Topography

As proposed the LC TRIBAL 15-26-56 is situated at the top of a steep slope in the headwaters of Lagoon Canyon, Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. Topography in the immediate area consists of deeply cut canyons running in an easterly direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small or no depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Left Fork of Indian Canyon is located 1.5 miles from the proposed well pad. No perennial water sources where observed in close proximity to the proposed project area. Wildlife habitat is the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Left Fork of Indian Canyon within 1.5 miles and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyon gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Wildlfe Habitat Grazing

New Road
Miles

Well Pad
Src Const Material
Surface Formation

0.01 **Width** 210 **Length** 300 GRRV

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

8/1/2011 Page 1

Flora:

Noxious Weeds: None noted at proposed site. Musk thistle, Canadian thistle and common mullin noted along access road.

Grass: Salina wild rye, Indian rice grass, elk sedge, June grass.

Forbs: Lambs quarter, sego lily, dandelion, aster spp., sweat vetch, scarlet gila, prickly lettuce, arrow leaf balsam root.

Shrubs: True mountain mahogany, phlox spp., antelope bitter brush, common snowberry, buckwheat, black sage, Douglas rabbit brush.

Trees: Utah juniper, pinyon.

Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black beer, mountain lion, bobcat, coyote, gray fox, raccoon, stripped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Soil survey not available. Mixture of light brown clays and large shale/sandstone fragments.

Erosion Issues Y

Soils prone to wind and water erosion on steep slopes of proposed site.

Sedimentation Issues N

Site Stability Issues N

Site appears adequate for proposed drilling program.

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

On steep slope erosion/sedimentation cannot be controlled. Toe slope portions of fill should be armored with large shale fragments to aid in controlling erosion and slumping of well pad.

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations

8/1/2011 Page 2

Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Contacted Mr Parry, legal representation for the Bette Pyles Trust on 07/11/2011. Mr. Parry indicated attendance at on-site evaluation was not anticipated but requested announcement be sent to his e-mail address parry.law@hotmail.com which was completed on 07/11/2011.



8/1/2011 Page 3

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4154	43013508710000	LOCKED	OW	P	No
Operator	BERRY PETROLEUM COM	MPANY	Surface Owner-APD BETTE PYLES TR		TRUST
Well Name	LC TRIBAL 15-26-56		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	CWCE 26 5C 6W II	500 ECI 10/0	EEL CDC Coord (LITM)	540620E 4429	00211

Location SWSE 26 5S 6W U 582 FSL 1848 FEL GPS Coord (UTM) 540639E 4428987N

Geologic Statement of Basis

8/1/2011

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

8/1/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on July 19, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Jeff Crozier-Berry Petroleum Company, Shawn Hawk-Tri State Land Surveying, Inc., Chuck MacDonald-Vernal BLM. Invited and Choosing not to Attend: Tom Parry-legale representation for Bette Pyles Trust.

Selected site appear adequate for proposed drilling program. Fill corner #8 should be armored on the toe slope with rock fragments to control erosion/sedimentation.

As proposed drilling program will utilize a closed loop drilling system. Fluids and drilling mediums will be contained in steel mud tanks. Use of a reserve pit or storage pit is not being requested.

Bart Kettle 7/19/2011
Onsite Evaluator Date / Time

Conditions of Approval / Application for Permit to Drill

Category Condition

Pits A closed loop mud circulation system is required for this location.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/5/2011 API NO. ASSIGNED: 43013508710000

WELL NAME: LC TRIBAL 15-26-56

OPERATOR: BERRY PETROLEUM COMPANY (N2480) **PHONE NUMBER:** 435 722-1325

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: SWSE 26 050S 060W **Permit Tech Review:**

> SURFACE: 0582 FSL 1848 FEL **Engineering Review:**

BOTTOM: 0582 FSL 1848 FEL **Geology Review:**

> **LONGITUDE:** -110.52384 NORTHINGS: 4428987.00

COUNTY: DUCHESNE LATITUDE: 40.01199

UTM SURF EASTINGS: 540639.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500 PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee **COALBED METHANE: NO**

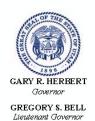
LOCATION AND SITING: **RECEIVED AND/OR REVIEWED:** ✓ PLAT R649-2-3. Bond: INDIAN - RLB0005647 Unit: R649-3-2. General **Potash** Oil Shale 190-5 **Oil Shale 190-3** R649-3-3. Exception Oil Shale 190-13 **Drilling Unit Board Cause No:** R649-3-2 Water Permit: 43-11041 **Effective Date: RDCC Review: Fee Surface Agreement** Siting: Intent to Commingle R649-3-11. Directional Drill **Commingling Approved**

Comments: Presite Completed

Stipulations:

4 - Federal Approval - dmason 5 - Statement of Basis - bhill 23 - Spacing - dmason

API Well No: 43013508710000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 15-26-56 API Well Number: 43013508710000 Lease Number: 2OG-000-5500 Surface Owner: FEE (PRIVATE)

Approval Date: 8/1/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

API Well No: 43013508710000

drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

JUL 0 5 2011

RECEIVED

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REEN BL

Lease Serial No. 20G0005500

6. If Indian, Allottee or Tribe Name

1a. Type of Work: DRILL REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, N	lame and No.
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Oth		8. Lease Name and Well No. LC TRIBAL 15-26-56	
BERRY PETROLEUM COMPANY E-Mail: kkf@bry		9. API Well No. 43-013-5087	
3a. Address 4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321	10. Field and Pool, or Explora LAKE CANYON	tory
4. Location of Well (Report location clearly and in accord	ance with any State requirements.*)	11. Sec., T., R., M., or Blk. an	id Survey or Area
At surface SWSE 582FSL 1848FEL		Sec 26 T5S R6W Mer	UBM
At proposed prod. zone SWSE 582FSL 1848FEL			
 Distance in miles and direction from nearest town or post 15 	office*	12. County or Parish DUCHESNE	13. State UT
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to	this well
lease line, ft. (Also to nearest drig. unit line, if any) 582	640.00	0.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on fil	e
completed, applied for, on this lease, ft. 0	7400 MD 7400 TVD	RLB0005647	
21. Elevations (Show whether DF, KB, RT, GL, etc. 7951 GL	22. Approximate date work will start 10/01/2011	23. Estimated duration	
	24. Attachments		
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off 	ons unless covered by an existing formation and/or plans as may be	`	
25. Signature (Electronic Submission)	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-132		Date 07/05/2011
Title SR. REG & PERMITTING TECH			

Lands & Mineral Resources Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Name (Printed/Typed)

Office

Conditions of approval, if any, are attached.

ssistant Meld Manager

Approved by (Signature

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #112222 verified by the BLM Well Information System
For BERRY PETROLEUM COMPANY, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 07/07/2011 ()

VERNAL FIELD OFFICE

Jerry Kenczka

DEC 1 9 2011

DEC 14

DIV. OF OIL, GAS & MINING

UDOGN

NOTICE OF APPROVAPPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

11550158AE

NOS 6/30/2011



1

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **VERNAL FIELD OFFICE**

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No:

Berry Petroleum Company

LC Tribal 15-26-56

API No: 43-013-50871 Location:

SWSE, Sec. 26, T5S, R6W

Lease No: 2OG0005500

Agreement:

N/A

OFFICE NUMBER:

(435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: LC Tribal 15-26-56 12/14/2011

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Beetle
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

Page 3 of 6 Well: LC Tribal 15-26-56 12/14/2011

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- To effectively protect useable water, cement for the long string is required to be brought 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- <u>Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.</u>
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water
 is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM
 Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

Page 4 of 6 Well: LC Tribal 15-26-56 12/14/2011

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
 Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum
 Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

Page 6 of 6 Well: LC Tribal 15-26-56 12/14/2011

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

	STATE OF UTAH				FORM 9		
ι	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN			5.LEASE DESIGNATION 20G-000-5500	ON AND SERIAL NUMBER:		
SUNDR	Y NOTICES AND REPORTS	ON V	WELLS	6. IF INDIAN, ALLOTT UTE	EE OR TRIBE NAME:		
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.			7.UNIT or CA AGREE	MENT NAME:		
1. TYPE OF WELL Oil Well				8. WELL NAME and N LC TRIBAL 15-26-			
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	NY			9. API NUMBER: 43013508710000	1		
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHOI	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL o UNDESIGNATED	r WILDCAT:		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL				COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 26 Township: 05.0S Range: 06.0W Meri	idian:	U	STATE: UTAH			
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DAT	·A		
TYPE OF SUBMISSION			TYPE OF ACTION				
	ACIDIZE	Па	LTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	CHANGE WELL I	NAME		
	CHANGE WELL STATUS	c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FF	RACTURE TREAT	NEW CONSTRUC	CTION		
	OPERATOR CHANGE	☐ PI	LUG AND ABANDON	PLUG BACK			
✓ SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE D	IFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION		DETRACK TO REPAIR WELL	TEMPORARY AE			
1/13/2012	TUBING REPAIR		ENT OR FLARE	WATER DISPOSA			
DRILLING REPORT							
Report Date:	WATER SHUTOFF	∟ si	TA STATUS EXTENSION	APD EXTENSION	· · · · · · · · · · · · · · · · · · ·		
	WILDCAT WELL DETERMINATION	o	THER	OTHER:			
PLEASE NOTE THA	COMPLETED OPERATIONS. Clearly show TTHE LC TRIBAL 15-26-56 W APPROX 12:00 PM BY LEON	VAS :	SPUD ON JANUARY	Accepted Utah Divi Oil, Gas and	sion of d Mining ORD ONLY		
NAME (PLEASE PRINT)	PHONE NUMB	BER	TITLE				
Brooke Broadhead	435 722-1325	JER	Regulatory Assistant				
SIGNATURE N/A			DATE 1/17/2012				

RECEIVED: Jan. 17, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	ENTITY ACTION FORM										
Operator:	BERRY PETROLEUM CO	MPANY	Operator Account Number:	N 2480							
Operator: Address:	4000 S. 4028 W.										
	city ROOSEVELT										
	state UT	zíp 84066	Phone Number:	(435) 722-1325							

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301350871	LC TRIBAL 15-26-56		SWSE	26	58	6W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	S	pud Da	te		lity Assignment Effective Date
Α	99999	18377		1/13/201	2	1,	/31/12
Comments: SPUE	BY LEON ROSS DRIL	LING		A.,		ONE	DENTIAL

Well 2 County Well Name QQ Sec Twp Rng API Number Entity Assignment **Spud Date Current Entity New Entity Action Code Effective Date** Number Number Comments:

Well 3 API Number		Well Nan	10		QQ	Sec	Twp	Rng	County
Action Code	Current Ent Number	lfy	New Enti Number		S	Spud Dat	.e	En E	tity Assignment Effective Date
	Manager and and a service and a			2 - TANKE 1945 - 1945 - 1945	SALL CONTRACTOR		7	The Control of the Co	
Comments:								Lu	

ACTION CODES:	Á	CT	ION	1 C	OI	DES:
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- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

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JAN 1 7 2012

Name (Please Print) Brooke Kennedy Signature REGULATORY ASSISTANT 1/17/2012	Title	Date
Brooke Kennedy Signature	REGULATORY ASSISTANT	1/17/2012
Brooke Kennedy	Signature	
	Broke Kennedy	
BROOKE KEINED!		



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

CONFIDENTIAL 43-013-50891

January 28, 2012

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Rig Move Notice

Begin at approx. 07:00 am on Sunday January 29, 2012

LC Tribal 15-26-56 582' FSL, 1848' FEL SWSE

Section 26 T5S R6W

Lease # 2OG0005500

If you have any questions or need more information, please call me at 970-361-3297

Sincerely, Kim D. Gritz **Drilling Consultant**

RECEIVED

JAN 3 1 2012

DIV. OF OIL, GAS & MINING

Sundry Number: 22474 API Well Number: 43013508710000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS, AND MINING	3	20G-000-5500
SUNDF	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	oposals to drill new wells, significantly deep reenter plugged wells, or to drill horizontal n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 15-26-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013508710000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	PHO 2 Box 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 26 Township: 05.0S Range: 06.0W Meridian:	· U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
IN ACCORDANCE W R649-3-22 COM PETROLEUM IS S	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF	S AND MINING RULE POOLS, BERRY COMINGLING THE	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Depths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: February 16, 2012 By:
NAME (DI EASE DDINIT)	PHONE NUMBER	TITLE	
NAME (PLEASE PRINT) Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A		DATE 1/23/2012	

AFFIDAVIT OF NOTICE

I, Joe W. Judd, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Lake Canyon Exploration and Development Agreement – BIA Lease # 14-20-H62-5500:

LC Tribal 15-26-56

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided sundry notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

FIML Natural Resources, LLC 410 17th Street, Suite 900 Denver, Colorado 80202

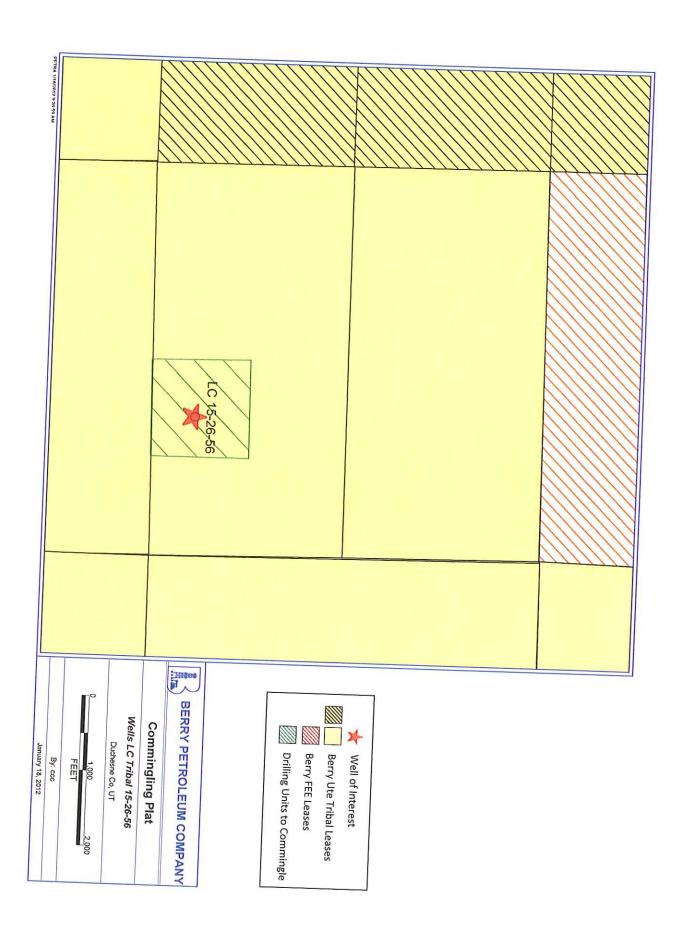
Attn: Mark D. Bingham, Senior Vice President

This instrument is executed this 23rdth day of January, 2012.

Berry Petroleum Company

Joe W. Judd

Landman



	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
SUNDR	Y NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 15-26-56
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 26 Township: 05.0S Range: 06.0W Meridi	an: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE [ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	■ VENT OR FLARE ■	☐ WATER DISPOSAL
Report Date: 2/12/2012		SI TA STATUS EXTENSION	APD EXTENSION
2, 12, 20 12	WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE SEE THE	COMPLETED OPERATIONS. Clearly show all ATTACHED DRILLING HISTOR' 15-26-56.	Y FOR THE LC TRIBAL	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 21, 2012
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBE 435 722-1325	R TITLE Regulatory Assistant	
SIGNATURE		DATE	
N/A		2/21/2012	

T T T T T T T T T T T T T T T T T T T	2						В	erry	Daily	Dril	lling	Re	port		Repo		1/28/2012 #: 1, DFS:
Mn	>) w	ell Nar	me: L	.C TR	RIBAL 1	5-26-	56									Depth I	Progress:
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Operations	s Summar	у					l							Depth Start (ftK	,	Depth End (ft	,
					jed down Ready for		ud tank	s, fron	t yard, bac	ck yar	d, half	mast	derrick.	Depth Start (TV	D) (ftKB)	Depth End (T	VD) (ftKB)
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Last Ca									,					Jo	b Contact	070	Mobile
Casing De Surface			Set Depth (1,0	. ,	OD (in) 8 5/8	- 1	nment e-set Le	on Pos	cc					Kim D. Gritz Chad D. Be			361-3297 910-9236
Junace			1,0	<i>31</i>	0 3/0	, 1116	-301 LC	OII IXO	33					Rigs	auı	000-	910-9230
Time Lo		ne Dur (h	rs)		Operat	ion					Commen	nt		Contractor		Rig Nu	
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													ird, back yard, ac tank to LCT	# 1, MAXU			
									26-56. Re				ic tallk to LCT	Pump Rating (h	p) Rod Diam	eter (in) St	troke Length (in)
18:00	06:00	12.	.00 inact	tive				Wai	it on daylig	aht				1,000.0 Liner Size (in)		Vol/Stk OR (b	10.00
	1		.oo mao					1114	it on daying	9111				1 ' '	6		0.083
Mud Ch Type	necks	Time	ID	epth (ftK	(B) C	ensity (lb/	gal) \	Vis (s/qt)	lP'	V Calc	(cp)	Yield	d Point (lbf/100ft²)	Pressure (psi)	Slow Spd	Strokes (spm) Eff (%)
.,,,,					-, -		3/	(0, 40)			(/			# 2. BOMC	No F-1000		
Gel (10s)	(lbf/100f	Gel (10m)	(lbf/10	Gel (30m	n) (lbf/10	Filtrate (m	L/30min)	Filter C	ake (/32")	рН		S	solids (%)	Pump Rating (h	p) Rod Diam	eter (in) St	troke Length (in)
MBT (lb/bb	ol)	Percent Oi	il (%)	Percent \	Water (%)	Chlorides	(mg/L)	Calciun	n (mg/L)	KCL (%	%)	E	lectric Stab (V)	1,000.0 Liner Size (in)		Vol/Stk OR (b	10.00
														, ,	6		0.083
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Corros	ion Inh	ibitor Inj	ected in	24hr	Period									Job Suppli Diesel Fuel			
		arasite (gal)			ls Injected in	Mud (gal)			gls Bio	ocide Inj	jected in	Mud (g	al)	Supply Item De			Unit Label
														Diesel Fuel Total Received	Total Cons	Sumod To	gal us
Drill St	rings													34,882.0		55.0	nai Returrieu
Bit Run I	Drill Bit					IA	DC Bit Du	ıll			T.	TFA (in	cl Noz) (in²)		Consumpti		
														1/31/2012	ate	Co	onsumed 650.0
Nozzles (/	32")								String Lengtl	h (ft) S	String Wt	(1000lb	of) BHA ROP (ft	2/1/2012			1,028.0
Drill St	rina Co	mponen	ıts											2/2/2012			1,170.0
						Labor			Dit David			max gpm		2/3/2012			1,731.0
Jts	Item D	escription	С	D (in)	Len (ft)	Lobe config	Stages	rpm/gp	m Bit-Bend (ft)		in gpm gpm)	(gpm)	SN	2/4/2012 -2/5/2012			925.0 923.0
					<u> </u>	Ш_				\perp				2/6/2012			819.0
Drilling Wellbore		tart (ftKB)	Depth	End (ftk	KB) Cum De	epth (ft)	Drill Time	(hrs)	Cum Drill Tin	ne Ir	nt ROP (f	t/hr)	Flow Rate (gpm)	2/7/2012			982.0
		, ,	'	·				, ,			,	,		2/8/2012			945.0
WOB (100	00lbf) R	PM (rpm)	SPP ((psi)	Rot HL	(1000lbf)	PU HL (1	000lbf)	SO HL (1000	Olbf) D	Orilling To	rque	Off Btm Tq	2/9/2012 2/10/2012			1,609.0
Q (g inj) (f	t³/ Moto	or RPM (rpn	n) T (Inj)	(°F)	P (BH Ann) (T (bł	า) (°F)	P(Surf	 Ann) T (su	urf ann)	Q (lic	rtrn) (g Q (g return)	2/10/2012			1,383.0 1,063.0
														2/12/2012			1,621.0
Deviation		-												2/13/2012			2,198.0
Teledrif Azim D			cription				E۱	WTie In	. Inclin MI	D Tie In	n (ft N:	STie In	TVDTie In (ft	2/14/2012			2,387.0
	2/1/20	12 Tele	edrift sur	vey							,		,	2/15/2012			1,874.0 2,370.0
Survey		11 (0) ^	(0)	T)/D ///	I/D)	NO.	(61)	EW (6)		\/O /	<i>(</i> 1)	DI 0 (0/400ft)	2/17/2012			2,676.0
MD	(ftKB)	Incl (AZr	n (°)	TVD (ft	ND)	NS	(11)	EW (ft)		VS (11)	DLS (°/100ft)	2/18/2012			2,263.0
Wirelin	e surve	y ·		-									1	2/19/2012			1,564.0
Azim D	ate 2/2/20		cription eline sur	n/e\/			ΕV	WTie In	. Inclin MI	D Tie In	n (ft N	STie In	TVDTie In (ft	2/20/2012 2/20/2012			1,333.0 641.0
Survey		14 1411	JIII IC SUI	vey										212012012			041.0
MD	(ftKB)	Incl (°) Azr	n (°)	TVD (ft	KB)	NS	(ft)	EW (ft)		VS (ft)	DLS (°/100ft)				
														-			

		: LCTI	RIBAL 15-26-		Daily Dr	illing Re	port	Report Date: 1/28/2012 Report #: 1, DFS: Depth Progress:
Deviation Survey								
Azim Date 2/11/2012	Description MWD	on		EWTie In.	Inclin MD Tie	In (ft NSTie In	TVDTie In (ft	
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	

to the second	2					В	erry	Daily	/ Dr	illing	g Re	port		-	ort Date: 1 Report #:	
A	(L) W	ell Name	· ICT	RIBAI 1	5-26-5	6									Depth Pr	•
API/UW		Cii itailic	Surface Lega			Spud Dat	e Notice			APD Sta	ite		AFE Number		Total AFE Amou	_
	5087100	00		c 26 T5S-		1/11/20				Utah				32009		
Spud Da			Rig Release				nd Distand	. ,		Ground		n (ftKB) 951	Daily Cost	381	Cum Cost To Da	ate 526
	ons at Repor		2/20/20	12 12.00.0		Operation	ns Next 24					331	Daily Mud Cost	301	Mud Additive Co	
	to LCT 15							5-26-55	5 25.5	miles	& Rig	up				
	ons Summar							45.00	50 VA				Depth Start (ftK		Depth End (ftKE	•
		f UT 12-29D										o drive the ood. Matting	Depth Start (TV	D) (#KB)	Depth End (TVI	0 0 (#KB)
board	s "T" sub	, Mud boat,	The suction	n tank, pip	e tubs, t	he truc	k haulir	ng the s	sub ha	ad tire is		& had to set			. `	, ,
Remark		abby. We wil	i be ready	for the sur	wnen i	t gets t	o the Lo	JI 15-2	26-56.	•			Target Formatio — CR-6	n	Target Depth (ftl	кв) 400
		: Rig move v	w/ Trucking	crew.									Daily Conta		<u>'</u>	
Weathe			Temperature	(°F)		Road Cor				Hole Co				b Contact		Mobile
Clear				10.0		Frozen	/ Mudo	ly		Cased	<u> </u>		Kim D. Gritz Chad D. Be			0-9236
	Casing S		Donath (HIVD)	(OD (in)	lCam.	ment								alli	000-91	0-9230
Surfac	Description	Sect	Depth (ftKB) 1,037	OD (in) 8 5/8	1		on Ros	s					Rigs Contractor		Rig Numl	ber
Canac	,,,		1,007	0 0/0	11.10	001 20	0111100						Patterson /	UTI		779
Time													Mud Pump	s	- '	
Start Tir 06:00	ne End Tir 19:00		Rig Up &	Operati	on		Dia.	770 is o	ff of I	Comme		except man	#1, MAXU			
06.00	19.00	13.00	Kig Up &	ieai Dowii								26-56: We	Pump Rating (h		eter (in) Strol	ke Length (in)
								e able to					1,000.0 Liner Size (in)		Vol/Stk OR (bbl/	10.00
												zer coming	, ,	6	,)83
												Cottonwood.		Slow Spd	Strokes (spm)	
												oat, The ck hauling the		No		
												et sub down	# 2, BOMC			
												the sub when	Pump Rating (h		eter (in) Strol	ke Length (in)
							it ge	ts to the	e LCT	15-26-	56.		1,000.0 Liner Size (in)		Vol/Stk OR (bbl/	10.00
													, ,	6	,	083
19:00	06:00	11.00	inactive				Wait	on Day	/light					Slow Spd		Eff (%)
Mud (Checks													No		
Туре	JIICCKS	Time	Depth (ft	KB) De	ensity (lb/g	al) \	/is (s/qt)		PV Cal	lc (cp)	Yie	d Point (lbf/100ft²)		ve Amounts cription	Consumed	Daily Cost
													Desi	лриоп	Consumed	Daily Cost
Gel (10s	s) (lbf/100f	Gel (10m) (lbf/	10 Gel (30i	m) (lbf/10 F	iltrate (mL	_/30min)	Filter Ca	ke (/32")	рН		(Solids (%)	Job Suppli	es		
MBT (lb/	/hhl)	Percent Oil (%)	Percent	Water (%)	Chlorides (ma/L)	Calcium	(ma/L)	KCL	(%)		Electric Stab (V)	Diesel Fuel			
IVID I (ID/	DDI)	l ercent On (70,	i cicciii	valor (70)	ornorides (ilig/L)	Calcium	(mg/L)	INOL	. (70)		Liectric Glab (V)	Supply Item De	scription		Unit Label
CEC for	Cuttings	Whole Mud	Add (bbl)	Mud Lost to He	ole (bbl)	Mud Lost	(Surf) (bb	ol) Mud	l Vol (Re	es) (bbl)	Muc	Vol (Act) (bbl)	Diesel Fuel			gal us
													Total Received 34,882.0	Total Cons	55.0	Returned
Air Da	ata													Consumption		
Dorocito	ACFM (ft³/n	oin) Drill	pipe ACFM (ft	3/min) EC	D Bit (lb/g	ıal\		ECD Par	ooito (Ik	h/gal)				ate		sumed
raiasile	ACFIVI (III)		pipe ACFIVI (II	(2)	D BIL (ID/G	al)		ECD Fai	asite (it	b/gai)			1/31/2012			650.0
Corro	sion Inhi	ibitor Inject	ed in 24hr	Period									2/1/2012			1,028.0
	ted down Pa			gls Injected in	Mud (gal)			gls E	Biocide	Injected i	n Mud (gal)	2/2/2012			1,170.0
													2/3/2012			1,731.0
								•					2/4/2012			925.0
Drill S	trings												2/5/2012			923.0
Bit Run	Drill Bit				IAI	DC Bit Du	ıll				TFA (ir	ncl Noz) (in²)	2/6/2012			819.0
Dit Ituli	Dim Dit				li AL	JO DIL DO	···				1177(11	1011402) (111)	2/7/2012			982.0
Nozzles	(/32")							String Len	gth (ft)	String W	t (1000l	bf) BHA ROP (ft.	2/8/2012			945.0
													2/9/2012			1,609.0
Drill S	String Co	mponents											2/10/2012			1,383.0
					Laba			Dit Day	61		max		2/11/2012			1,063.0
Jts	Item D	Description	OD (in)	Len (ft)	Lobe	Stages	rpm/gpm	Bit-Bei		min gpm (gpm)	gpm (gpm)	SN	2/12/2012			1,621.0
			0 = ()			- ingre	9			10, ,			2/13/2012			2,198.0
Drillin		eters							'			1	2/14/2012			2,387.0
Wellbore	o Param		Donth End (ff	tKB) Cum De	pth (ft)	Drill Time	(hrs)	Cum Drill	Time	Int ROP	(ft/hr)	Flow Rate (gpm	2/15/2012			1,874.0
	g Param	tart (ftKB)	Debili Elia (ii	ind) Cairi Do									2/16/2012			2,370.0
	e S	,	, ,													2.676.0
WOB (1	e S	PM (rpm)	SPP (psi)		1000lbf)	PU HL (1	000lbf) \$	SO HL (10	000lbf)	Drilling 7	orque	Off Btm Tq	2/17/2012			2,676.0
`	000lbf) R	PM (rpm)	SPP (psi)	Rot HL (,	,		,	,		·		2/18/2012			2,263.0
`	000lbf) R	,	, ,		,	,		,	,		·	Off Btm Tq [g Q (g return)	2/18/2012 · 2/19/2012			2,263.0 1,564.0
Q (g inj)	000lbf) R (ft³/ Moto	PM (rpm) or RPM (rpm)	SPP (psi)	Rot HL (,	,		,	,		·		2/18/2012 2/19/2012 2/20/2012			2,263.0 1,564.0 1,333.0
Q (g inj) Devia	000lbf) R	PM (rpm) or RPM (rpm)	SPP (psi)	Rot HL (,	,		,	,		·		2/18/2012 · 2/19/2012			2,263.0 1,564.0
Q (g inj) Devia	© Signature Signature Surve	PM (rpm) or RPM (rpm) /eys	SPP (psi) T (Inj) (°F)	Rot HL (,) (°F)		nn) T ((surf an		liq rtrn)	g Q (g return)	2/18/2012 2/19/2012 2/20/2012 2/20/2012			2,263.0 1,564.0 1,333.0
Q (g inj) Devia Teledi Azim	9 S' 000lbf) R (ft³/ Moto	PM (rpm) or RPM (rpm) /eys	SPP (psi) T (Inj) (°F)	Rot HL (,) (°F)	P(Surf A	nn) T ((surf an	nn) Q (liq rtrn)	g Q (g return)	2/18/2012 2/19/2012 2/20/2012 2/20/2012			2,263.0 1,564.0 1,333.0

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A LAZ		

Well	l Name:	: LC TF	RIBAL 15-26-		Daily Dr	illing Rep	oort	Report Date: 1/29/2012 Report #: 2, DFS: Depth Progress:
Deviation Survey								
Wireline survey Azim Date	Descriptio	n		EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft	
2/2/2012	Wireline	e survey						
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
MWD								
Azim Date	Descriptio	n		EWTie In.	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft	
2/11/2012	MWD							
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	

	w w	'ell Na	me:	LC TR	RIBAL	15-2	6-56	Ве	erry	Daily	/ Di	rilling	g Re	port				Repo	Repor	t #:	/30/2012 3, DFS: ogress:
API/UWI			Sur	face Legal	Location		Spu	ud Date				APD Sta	ite			AFE Number			Total AFE		_
430135 Spud Dat	5087100	00				3-R6W				ce (ft)		Utah	Flevatio	n (ftKR)		C12 Daily Cost	2 032	2009	Cum Cost	To Da	to
2/1/2	2012 3:3		1 0			.00 PN	М		20.	00		Ground		, ,			19,38	31	Mud Additi	107,	907
Wait or Operation	n dayligh	t. y		·							test	BOPE.				Depth Start ((ftKB)		Depth End	I (ftKB)
Remarks					rig up.											Depth Start ((TVD)	(ftKB)	Depth End	(TVD	-
Weather Clear	meeting	. WOIKIII								dv						Target Forma	ation		Target Dep	oth (ftk	,
Last C	asing S	et			13.0		1110	OZEII /	ividad	шу		Case	•			Daily Cor	ntac	ts		7,7	-00
Casing Do	escription			. ,	OD (in)				n Ros	:e						Frank Dol		Contact	97		Mobile 1-3297
			· ·	,007	0 0		110 00	Ct LCC	111100	,,,						Chad D. E					0-9236
Time L Start Tim	.og e End Tin	ne Dur (h	nrs)		Opera	ation			T			Comm	ent			Rigs			ln:-	Nime	
06:00	18:00	12	.00 Rig	J Up & T	ear Dow	/n										Contractor Patterson	/ U7	П	Rig	Numb	779
																Mud Pun	nps				
									hrs.							# 1, MAX Pump Rating		M-1000 Rod Diam	eter (in)	Strok	e Length (in)
18:00	06:00	12	.00 Mis	scellane	ous				Wai	t on day	/light.					1,000		Ttou Diam	icter (iii)	Ollok	10.00
Mud C	hecks															Liner Size (in	n) 6		Vol/Stk OF	0.0	•
Туре		Time		Depth (ftK	(B)	Density	(lb/gal)	Vis	s (s/qt)		PV Ca	alc (cp)	Yie	ld Point (lb	f/100ft²)	Pressure (ps	-	low Spd	Strokes (s		
Gel (10s)	(lbf/100f	Gel (10m)	(lbf/10	Gel (30m	i) (lbf/10	Filtrate	e (mL/30	Omin) F	Filter Ca	ake (/32")	рН			Solids (%)		# 2, BON	/CO				
MBT (lb/b	obl)	Percent C	Oil (%)	Percent \	Water (%)	Chlori	ides (mg	g/L) (Calcium	(mg/L)	KCI	_ (%)	1	Electric Sta	b (V)	Pump Rating	(hp)	Rod Diam	eter (in)	Strok	e Length (in) 10.00
CEC for C	Cuttings	Whole	Mud Add	d (bbl) M	lud Lost to	Hole (b	bl) Mu	d Lost (\$	Surf) (b	bl) Mud	l Vol (R	Res) (bbl)	Muc	d Vol (Act) (bbl)	Liner Size (in			Vol/Stk OF	(bbl/s 0.0	•
Air Dat	ta															Pressure (ps	-	low Spd	Strokes (s		Eff (%)
Parasite /	ACFM (ft³/m	nin)	Drillpipe	ACFM (ft³	/min) [f	ECD Bit	t (lb/gal)			ECD Pai	asite (I	lb/gal)					itive	Amounts	Consu	d	Daily Cost
Corroc	ion Inhi	hitar In	icated	in 24hr	Poriod												escrip	uon	Corisui	illeu	Daily Cost
						in Mud ((gal)			gls	Biocide	Injected	n Mud (gal)		Job Supposed Fu					
																Supply Item	Descr				Unit Label
Drill St	rings															Diesel Fu Total Receive		Total Con:	sumed	Total	gal us Returned
Bit Run	Drill Bit						IADC	Bit Dull					TFA (ir	ncl Noz) (in	2)	34,88			155.0		
Nozzles (/20"\						\perp			Ctring Lon	ath (ft)	Ctring M	/± /1000l	ILEN IDLIA E	OD /#	Diesel Fu	uel C Date	onsumpti	on	Consi	umed
NUZZIES (132)									Stillig Lei	igiri (it)	Stillig W	1 (1000)	וטו) וסחא ר	OF (II	1/31/2012					650.0
Drill St	ring Co	mponer	nts													2/1/2012					1,028.0
						L	obe			Bit-Be	nd ft.	min gpm	gpm			2/2/2012 2/3/2012					1,170.0 1,731.0
Jts	Item D	escription		OD (in)	Len (ft	t) co	onfig S	tages r	rpm/gpr	n (ft)	(gpm)	(gpm)	S	N	2/4/2012					925.0
Drilling	n Daram	otors														2/5/2012					923.0
Wellbore			Dep	oth End (fth	KB) Cum C	Depth (fr	t) Dril	Il Time (I	hrs)	Cum Drill	Time	. Int ROP	(ft/hr)	Flow Rat	te (gpm)	2/6/2012					819.0
WOB (10	OOILE) DI	DM (spec)	CD	D (noi)	Datill	(4000)	ILA DI I	LII. (400	O(lb4)	CO 111 /4/	OOIL4)	Daillin ar T		O# Dtm	T.	2/7/2012 2/8/2012					982.0 945.0
WOB (10	OUIDI) KI	Pivi (rpm)	500	P (psi)	KOLITI	_ (10001	.bi) PU	HL (100	(ומוטכ	SO HL (II	(ומוטטו	Drilling	orque	Oli Billi	ıq	2/9/2012					1,609.0
Q (g inj) (ft³/ Moto	3:30:00 AM 2/20/2012 12:00:00 PM 20.00 7,951 7,951 20.00 7,951 7,951 20.00 7,951 7,951 20.00 7,951 20.00 7,951 20.00 7,951 20.00 7,951 20.00 7,951 20.00 7,951 20.00 20.00 7,951 20.00 20.00 7,951 20.00	(g Q (g r	eturn)	2/10/2012					1,383.0											
Doviat	ion Sur	30:00 AM 2/20/2012 12:00:00 PM 20:00 7,951 30:00 AM 2/20/2012 12:00:00 PM 20:00 7,951 Time		2/11/2012					1,063.0												
	ift surve	•														2/12/2012 2/13/2012					1,621.0 2,198.0
Azim		I	cription					EW.	Tie In	Inclin	MD Tie	e In (ft	NSTie Ir	ı TVDTi	e In (ft	2/14/2012					2,387.0
Survey	2/1/20	12 Tel	edrift s	urvey												2/15/2012					1,874.0
	(ftKB)	Incl	(°) A	Azm (°)	TVD ((ftKB)		NS (ft	t)	EW ((ft)	VS	(ft)	DLS (°	'/100ft)	2/16/2012					2,370.0
																2/17/2012 2/18/2012					2,676.0 2,263.0
Wirelin Azim	ne surve Date		cription					EW.	Tie In	Inclin	MD Tie	e In (ft	NSTie Ir	ı TVDTi	e In (ft	2/19/2012					1,564.0
	2/2/20	I	reline s	urvey								,	- "		,	2/20/2012	2				1,333.0
Survey	/ Data	Incl	(°)	Azm (°)	TVD ((ftk/B)		NS (ft	4)	EW ('ft\	\//	i (ft)	DI C /s	'/100ft)	2/20/2012	2				641.0
IVIL	(IIIVD)	incl	() F	14111 ()	1 40 (iuvD)		II) CVI	')	EVV	11)	VS	(11)	DLS (*	, rout)	1					
MWD												1		1		1					
Azim	Date 2/11/20		cription VD					EW.	Tie In	Inclin	MD Tie	e In (ft	NSTie Îr	ı TVDTi	e In (ft	_					

Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 1/30/2012 Report #: 3, DFS: Depth Progress:

		0	RIBAL 15-26-							Progress:
rvey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)			
me (m.e)	()	7.2()	115 (1115)	110 (11)	217 (11)	10 (1.)	220 (710011)			
								RECEIVED:	_ 1 6-	

	3					erry Dail	y Drilling F	Report		-	ort Date: 1 Report #:	4, DFS:
100000	W	ell Name									Depth Pr	_
API/UWI	007400	00			1 '				AFE Number		Total AFE Amou	int
4301350 Spud Date		00						ation (ftI/D)	C12 03	32009	Cum Cost To Da	240
•		80:00 AM	"		ND-Glouin	, ,	Glouila Liev	, ,	28,0)77		,984
					Operations			.,00.	Daily Mud Cost		Mud Additive Co	•
Nipple u	ıp BÖPl	E.			Nipple u	up and test B	OPE, PU BHA, tı	ip in hole, drill				
					shoe tra	ack.			Depth Start (ftKB		Depth End (ftKE	,
Operations		•			'				0			0
00	up with	both crews	working da	aylights.					Depth Start (TVD) (πκΒ)	Depth End (TVI)) (π κ Β)
Remarks	naatina	· Pinch noin	te and han	d nlacement					Target Formation		Target Depth (ftl	KB)
Weather	necting	. I mon pom		•	Road Con	dition	Hole Condition	on	CR-6			400
Partly cl	oudy			16.0	Frozen	/ Muddy	Cased		Daily Contact	cts	'	
Last Ca	sing S	et								Contact		Mobile
Casing De		Set		` '					Frank Doher	•		1-3297
Surface			1,037	8 5/8 P	re-set Lec	on Ross			Chad D. Bea	tn	866-91	0-9236
Time Lo	oq								Rigs Contractor		Rig Numl	ner
Start Time		. ,		Operation			Comment		Patterson / L	ITI	i tig i tuiti	779
06:00	20:30	14.50	Rig Up & 7	Tear Down					Mud Pumps			-
									# 1, MAXUN	1. M-1000		
									Pump Rating (hp		eter (in) Strol	ke Length (in)
								•	1,000.0			10.00
						working da	ylights.		Liner Size (in)		Vol/Stk OR (bbl/	
20.20	00.00	0.50	Missellans			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	all ada t		Pressure (psi)	Slow Spd	Strokes (spm)	083 Teff (%)
20:30	06.00	9.50	Miscellane	eous		vvait on da	yligrit.		1 1000 a. 0 (po.)	No No	Circlico (opili)	
Mud Ch	ecks								# 2, BOMCO). F-1000	1	1
Туре		Time	Depth (ftl	KB) Density (II	o/gal) Vi	is (s/qt)	PV Calc (cp)	Yield Point (lbf/100ft²)	Pump Rating (hp		eter (in) Strok	ke Length (in)
Cal (40a) (Ib f /4 0.0 f	Cal (10aa) (lb4)	10 Cal /20*	m) (lbf/40 Filtrate (/20in)	Filter Coles (/2011)		Calida (0/)	1,000.0			10.00
Gel (105) (IDI/ 1001	Ger (Torri) (IDI/	10 Ger (301	ii) (ibi/10 Fiiiiate (IIIL/SUIIIII)	Filler Cake (/32)	рп	30lius (%)	Liner Size (in)		Vol/Stk OR (bbl/	stk) 083
MBT (lb/bb	ol)	Percent Oil (%	Percent	Water (%) Chloride	s (mg/L)	Calcium (mg/L)	KCL (%)	Electric Stab (V)	_	Slow Spd		Eff (%)
										No		
CEC for C	uttings	Whole Muc	Add (bbl) N	flud Lost to Hole (bbl)	Mud Lost ((Surf) (bbl) Mu	d Vol (Res) (bbl)	Mud Vol (Act) (bbl)	Mud Additiv			
Air Data	_								Descr	iption	Consumed	Daily Cost
All Date	1								lah Cumplia			
Parasite A	CFM (ft³/m	nin) Dril	pipe ACFM (ft	³/min) ECD Bit (It	o/gal)	ECD Pa	rasite (lb/gal)		Job Supplie			
Parasite A	CFM (ft³/m	nin) Dril	pipe ACFM (ft	³/min) ECD Bit (It	o/gal)	ECD Pa	rasite (lb/gal)		Diesel Fuel, Supply Item Desc	gal us		Unit Label
Corrosi	on Inhi	bitor Inject	ed in 24hr	Period					Diesel Fuel,	gal us		Unit Label gal us
Corrosi	on Inhi	bitor Inject	ed in 24hr	Period				ıd (gal)	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received	gal us cription		
Corrosi	on Inhi	bitor Inject	ed in 24hr	Period				id (gal)	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0	gal us Cription Total Cons 32,1	55.0	gal us
Corrosi	on Inhi	bitor Inject	ed in 24hr	Period				id (gal)	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned
Corrosi gls Injected Drill Str	on Inhi d down Pa	bitor Inject	ed in 24hr	Period Ils Injected in Mud (ga	ul)	gls	Biocide Injected in Mu		Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us
Corrosi gls Injected	on Inhi d down Pa	bitor Inject	ed in 24hr	Period Ils Injected in Mud (ga	ul)	gls	Biocide Injected in Mu	ld (gal) A (incl Noz) (in²)	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned
Corrosi gls Injected Drill Str	on Inhi	bitor Inject	ed in 24hr	Period Ils Injected in Mud (ga	ul)	gls	Biocide Injected in Mu	A (incl Noz) (in²)	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned
Corrosi gls Injected Drill Str	on Inhi	bitor Inject	ed in 24hr	Period Ils Injected in Mud (ga	ul)	gls	Biocide Injected in Mu	A (incl Noz) (in²)	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0
Corrosi gls Injected Drill Str Bit Run D	ion Inhi d down Pa rings Drill Bit	ibitor Inject	ed in 24hr	Period Ils Injected in Mud (ga	ul)	gls	Biocide Injected in Mu	A (incl Noz) (in²)	Diesel Fuel, Supply Item Desr Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0
Corrosi gls Injected Drill Str Bit Run D	ion Inhi d down Pa rings Drill Bit	ibitor Inject	ed in 24hr	Period Ils Injected in Mud (ga	ul)	gls String Le	Biocide Injected in Mo	A (incl Noz) (in²) i000lbf) BHA ROP (ft	Diesel Fuel, Supply Item Desr Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012 2/3/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0
Corrosi gls Injected Drill Str Bit Run E Nozzles (73	on Inhi d down Pa rings Drill Bit 32")	ibitor Inject arasite (gal)	ed in 24hr	Period Ils Injected in Mud (ga	ADC Bit Dul	gls String Le	Biocide Injected in Mu	A (incl Noz) (in²) 000lbf) BHA ROP (ft	Diesel Fuel, Supply Item Desr Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0
Corrosi gls Injected Drill Str Bit Run D	on Inhi d down Pa rings Drill Bit 32")	shoe track. Shoe track Sho	A (incl Noz) (in²) 100lbf) BHA ROP (ft	Diesel Fuel, Supply Item Desr Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0					
Corrosi gls Injected Drill Str Bit Run [I] Nozzles (73 Drill Str	on Inhi d down Pa rings Drill Bit dia2")	mponents	ed in 24hr	Period Ils Injected in Mud (ga	ADC Bit Dul	gls String Le	Biocide Injected in Mu	A (incl Noz) (in²) 000lbf) BHA ROP (ft	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/8/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0
Corrosi gls Injected Drill Str Bit Run [I] Nozzles (73 Drill Str	on Inhi d down Pa rings Prill Bit Sing Co Item D	mponents eters	ed in 24hr	Period Ils Injected in Mud (ga	ADC Bit Dul	String Le	Biocide Injected in Mu TF. Ingth (ft) String Wt (10) and ft. min gpm gf (gpm) (gpm) (gr	A (incl Noz) (in²) 100lbf) BHA ROP (ft ax m m) SN	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/8/2012 2/8/2012 2/8/2012 2/8/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0
Corrosi gls Injected Drill Str Bit Run E Nozzles (/5 Drill Str Jts Drilling Wellbore	ion Inhi d down Pa rings Drill Bit 32") Item D Param St	mponents eters art (ftKB)	OD (in)	Period Ils Injected in Mud (ga Len (ft) Lob conf KB) Cum Depth (ft)	e Stages Drill Time (gls String Le rpm/gpm Bit-Be (thrs) Cum Drill	Biocide Injected in Months Ingth (ft) String Wt (10 gpm) Ggr	A (incl Noz) (in²) i000lbf) BHA ROP (ft ax im im) SN Flow Rate (gpm)	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/8/2012 2/8/2012 2/8/2012 2/9/2012 2/9/2012 2/9/2012 2/10/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0
Corrosi gls Injected Drill Str Bit Run E Nozzles (/5 Drill Str Jts Drilling Wellbore	ion Inhi d down Pa rings Drill Bit 32") Item D Param St	mponents eters art (ftKB)	OD (in)	Period Ils Injected in Mud (ga Len (ft) Lob conf KB) Cum Depth (ft)	e Stages Drill Time (gls String Le rpm/gpm Bit-Be (thrs) Cum Drill	Biocide Injected in Months Ingth (ft) String Wt (10 gpm) Ggr	A (incl Noz) (in²) i00lbf) BHA ROP (ft ax im im) SN Flow Rate (gpm)	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/6/2012 2/6/2012 2/8/2012 2/8/2012 2/9/2012 2/9/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0
Corrosi gls Injected Drill Str Bit Run E Nozzles (/5 Drill Str Jts Drilling Wellbore WOB (100	on Inhi d down Pa rings Orill Bit ing Co Item D Param St Olbf) RI	mponents eters art (ftKB) PM (rpm)	OD (in) Depth End (ft	Period Ils Injected in Mud (ga Len (ft) Lon (ft) Cum Depth (ft) Rot HL (1000lbf)	e e ig Stages Drill Time (10)	gls String Le Prpm/gpm Bit-Bright Cum Drill Cum Drill	Biocide Injected in Months In International	A (incl Noz) (in²) i000lbf) BHA ROP (ft ax im im) SN Flow Rate (gpm) ie Off Btm Tq	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/8/2012 2/8/2012 2/9/2012 2/10/2012 2/11/2012 2/11/2012 2/11/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0
Corrosi gls Injected Drill Str Bit Run E Nozzles (/5 Drill Str Jts Drilling Wellbore WOB (100	on Inhi d down Pa rings Orill Bit ing Co Item D Param St Olbf) RI	mponents eters art (ftKB) PM (rpm)	OD (in) Depth End (ft	Period Ils Injected in Mud (ga Len (ft) Lon (ft) Cum Depth (ft) Rot HL (1000lbf)	e e ig Stages Drill Time (10)	gls String Le Prpm/gpm Bit-Bright Cum Drill Cum Drill	Biocide Injected in Months In International	A (incl Noz) (in²) i000lbf) BHA ROP (ft ax im im) SN Flow Rate (gpm) ie Off Btm Tq	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/8/2012 2/9/2012 2/10/2012 2/11/2012 2/11/2012 2/11/2012 2/13/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0
Corrosi gls Injected Drill Str Bit Run E Nozzles (/5 Drill Str Jts Drilling Wellbore WOB (100 Q (g inj) (ft	ings Drill Bit String Co Item D Param String String RI String String RI String String RI St	mponents eters art (ftKB) PM (rpm) or RPM (rpm)	OD (in) Depth End (ft	Period Ils Injected in Mud (ga Len (ft) Lon (ft) Cum Depth (ft) Rot HL (1000lbf)	e e ig Stages Drill Time (10)	gls String Le Prpm/gpm Bit-Bright Cum Drill Cum Drill	Biocide Injected in Months In International	A (incl Noz) (in²) i000lbf) BHA ROP (ft ax im im) SN Flow Rate (gpm) ie Off Btm Tq	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/6/2012 2/6/2012 2/8/2012 2/9/2012 2/10/2012 2/11/2012 2/11/2012 2/11/2012 2/13/2012 2/13/2012 2/14/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0
Corrosi gls Injected Drill Str Bit Run E Nozzles (/5 Drill Str Drilling Wellbore WOB (100 Q (g inj) (ft	ion Inhi d down Pa rings Drill Bit S2") Fing Co Item D Param St Olbf) RI 3/ Moto	mponents eters eart (ftKB) PM (rpm) or RPM (rpm)	OD (in) Depth End (ft	Period Ils Injected in Mud (ga Len (ft) Lon (ft) Cum Depth (ft) Rot HL (1000lbf)	e e ig Stages Drill Time (10)	gls String Le Prpm/gpm Bit-Bright Cum Drill Cum Drill	Biocide Injected in Months In International	A (incl Noz) (in²) i000lbf) BHA ROP (ft ax im im) SN Flow Rate (gpm) ie Off Btm Tq	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/6/2012 2/6/2012 2/8/2012 2/9/2012 2/10/2012 2/11/2012 2/11/2012 2/12/2012 2/13/2012 2/13/2012 2/14/2012 2/15/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0 1,874.0
Corrosi gls Injected Drill Str Bit Run E Nozzles (/5 Drill Str Jts Drilling Wellbore WOB (100 Q (g inj) (ft	on Inhid down Parings Prings Orill Bit Signature Down Param Si	mponents eters eart (ftKB) PM (rpm) or RPM (rpm)	OD (in) Depth End (ft SPP (psi) T (Inj) (°F)	Period Ils Injected in Mud (ga Len (ft) Lon (ft) Cum Depth (ft) Rot HL (1000lbf)	e e ig Stages Drill Time (10 ph) (°F)	gls String Le P(Surf Ann) T	Biocide Injected in Months and ft. In the send	A (incl Noz) (in²) i000lbf) BHA ROP (ft ax im im) SN Flow Rate (gpm) ie Off Btm Tq	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/6/2012 2/6/2012 2/9/2012 2/10/2012 2/11/2012 2/11/2012 2/11/2012 2/13/2012 2/13/2012 2/13/2012 2/15/2012 2/15/2012 2/15/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0 1,874.0 2,370.0
Corrosi gls Injected Drill Str Bit Run E Nozzles (/3 Drill Str Jts Drilling Wellbore WOB (100 Q (g inj) (ft Deviation Teledrif	on Inhid down Parings Prings Orill Bit Signature Down Param Si	mponents eters eart (ftKB) PM (rpm) or RPM (rpm) reys y Description	OD (in) Depth End (ft SPP (psi) T (Inj) (°F)	Period Ils Injected in Mud (ga Len (ft) Lon (ft) Cum Depth (ft) Rot HL (1000lbf)	e e ig Stages Drill Time (10 ph) (°F)	gls String Le P(Surf Ann) T	Biocide Injected in Months and ft. In the send	A (incl Noz) (in²) 000lbf) BHA ROP (ft ax mm sN Flow Rate (gpm) e Off Btm Tq rn) (g Q (g return)	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/10/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/13/2012 2/14/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/16/2012 2/16/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0 1,874.0 2,370.0 2,676.0
Corrosi gls Injected Drill Str Bit Run C Drill Str Nozzles (/5 Drill Str Jts Drilling Wellbore WOB (100 Q (g inj) (ft Teledrif Azim D Survey	rings Prill Bit 32") Fing Co Item D Param St Olbf) RI SI Olbf) RI SI Olbf) RI Don Surve t surve ate 2/1/20 Data	mponents eters lescription eters lart (ftKB) PM (rpm) or RPM (rpm) reys y Description	OD (in) Depth End (ft SPP (psi) T (lnj) (°F)	Period Ils Injected in Mud (ga Len (ft) Lob conf KB) Cum Depth (ft) Rot HL (1000lbf) P (BH Ann) (T (l	e Stages Drill Time (PU HL (10 ph) (°F)	gls String Le P(Surf Ann) T	Biocide Injected in Months In International	A (incl Noz) (in²) 100lbf) BHA ROP (ft ax bm bm bm sn r) Flow Rate (gpm) ie Off Btm Tq rin) (g Q (g return) e In TVDTie In (ft	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/10/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/16/2012 2/16/2012 2/17/2012 2/18/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0 1,874.0 2,370.0 2,676.0 2,263.0
Corrosi gls Injected Drill Str Bit Run C Drill Str Nozzles (/5 Drill Str Jts Drilling Wellbore WOB (100 Q (g inj) (ft Teledrif Azim D Survey	on Inhid down Parings Pring Co Item D Param St Olbf) RI Olbf) RI On Survet surve ate 2/1/20	mponents eters eart (ftKB) PM (rpm) or RPM (rpm) reys y Description	OD (in) Depth End (ft SPP (psi) T (Inj) (°F)	Period Ils Injected in Mud (ga Len (ft) Lon (ft) Cum Depth (ft) Rot HL (1000lbf)	e e ig Stages Drill Time (10 ph) (°F)	gls String Le P(Surf Ann) T	Biocide Injected in Months In International	A (incl Noz) (in²) 000lbf) BHA ROP (ft ax mm sN Flow Rate (gpm) e Off Btm Tq rn) (g Q (g return)	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/3/2012 2/3/2012 2/6/2012 2/6/2012 2/10/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/15/2012 2/16/2012 2/16/2012 2/16/2012 2/16/2012 2/18/2012 2/18/2012 2/19/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0 1,874.0 2,370.0 2,676.0 2,263.0 1,564.0
Corrosi gls Injected Drill Str Bit Run C Drill Str Nozzles (/5 Drill Str Jts Drilling Wellbore WOB (100 Q (g inj) (ft Teledrif Azim D Survey MD	ings on Inhi d down Pa rings orill Bit 32") ring Co Item D Param St Olbf) RI SI Olbf) RI SI Olbf) RI On Surve ate 2/1/20 Data (ftKB)	mponents eters lart (ftKB) PM (rpm) or RPM (rpm) /eys y Descripting Incl (°)	OD (in) Depth End (ft SPP (psi) T (lnj) (°F)	Period Ils Injected in Mud (ga Len (ft) Lob conf KB) Cum Depth (ft) Rot HL (1000lbf) P (BH Ann) (T (l	e Stages Drill Time (PU HL (10 ph) (°F)	gls String Le P(Surf Ann) T	Biocide Injected in Months In International	A (incl Noz) (in²) 100lbf) BHA ROP (ft ax bm bm bm sn r) Flow Rate (gpm) ie Off Btm Tq rin) (g Q (g return) e In TVDTie In (ft	Diesel Fuel, Supply Item Desc Diesel Fuel Total Received 34,882.0 Diesel Fuel 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/10/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/11/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/15/2012 2/16/2012 2/16/2012 2/17/2012 2/18/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0 1,874.0 2,370.0 2,676.0 2,263.0
Corrosi gls Injected Drill Str Bit Run C Drill Str Nozzles (/5 Drill Str Jts Drilling Wellbore WOB (100 Q (g inj) (ft Teledrif Azim D Survey	on Inhi d down Pa rings Orill Bit 32") Fing Co State Olbf) RI Olbf) RI State 2/1/20 Data (ftKB) e surve	mponents eters lart (ftKB) PM (rpm) or RPM (rpm) /eys y Descripting Incl (°)	OD (in) Depth End (ft SPP (psi) T (lnj) (°F) Azm (°)	Period Ils Injected in Mud (ga Len (ft) Lob conf KB) Cum Depth (ft) Rot HL (1000lbf) P (BH Ann) (T (l	e ig Stages Drill Time (100h) (°F) EW	gls String Le P(Surf Ann) T	Biocide Injected in Months In International	A (incl Noz) (in²) i000lbf) BHA ROP (ft ax mm sn Flow Rate (gpm) ie Off Btm Tq m) (g Q (g return) e In TVDTie In (ft	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/3/2012 2/6/2012 2/6/2012 2/7/2012 2/10/2012 2/11/2012 2/20/2012 2/20/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0 1,874.0 2,370.0 2,676.0 2,263.0 1,564.0 1,333.0
Corrosi gls Injected Drill Str Bit Run E Nozzles (/5 Drill Str Jts Drilling Wellbore WOB (100 Q (g inj) (ft Teledrif Azim D Survey MD	on Inhi d down Pa rings Orill Bit 32") Fing Co State Olbf) RI Olbf) RI State 2/1/20 Data (ftKB) e surve	mponents eters art (ftKB) PM (rpm) or RPM (rpm) reys y Incl (°) Incl (°)	OD (in) Depth End (ft SPP (psi) T (lnj) (°F) Azm (°)	Period Ils Injected in Mud (ga Len (ft) Lob conf KB) Cum Depth (ft) Rot HL (1000lbf) P (BH Ann) (T (l	e ig Stages Drill Time (100h) (°F) EW	gls String Le P(Surf Ann) T T T T T T T T T	Biocide Injected in Months Ingth (ft) String Wt (10 grad ft. min gpm (gpm) (gpm) (grad ft. gpm) (grad ft. gpm) (grad ft. gpm) (gpm)	A (incl Noz) (in²) i000lbf) BHA ROP (ft ax mm sn Flow Rate (gpm) ie Off Btm Tq m) (g Q (g return) e In TVDTie In (ft	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/3/2012 2/6/2012 2/6/2012 2/7/2012 2/10/2012 2/11/2012 2/20/2012 2/20/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0 1,874.0 2,370.0 2,676.0 2,263.0 1,564.0 1,333.0
Corrosi gls Injected gls Injected Drill Str Bit Run [C] Drill Str Drill Str Drilling Wellbore WOB (100 Q (g inj) (ft Teledrif Azim D Survey Wireline Azim D	on Inhid down Parings oring Co Item D Param St Olibf) RI 3' Moto on Surve tate 2/1/20 Data (ftKB) e surve ate 2/2/20 Data	mponents eters lart (ftKB) PM (rpm) or RPM (rpm) reys y lncl (°) ly Descripti 12 Wirelir	OD (in) Depth End (ft SPP (psi) T (lnj) (°F) Azm (°) and the survey	Period Is Injected in Mud (galls Injected in	e e ig Stages Drill Time (100 bh) (°F) EW	gls String Le P(Surf Ann) T F(Surf Inc Inclin T Inclin Inclin T	Biocide Injected in Months In International	A (incl Noz) (in²) i000lbf) BHA ROP (ft SN T) Flow Rate (gpm) ie Off Btm Tq in) (g Q (g return) DLS (°/100ft) ie In TVDTie In (ft	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/3/2012 2/6/2012 2/6/2012 2/7/2012 2/10/2012 2/11/2012 2/20/2012 2/20/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0 1,874.0 2,370.0 2,676.0 2,263.0 1,564.0 1,333.0
Corrosi gls Injected gls Injected Drill Str Bit Run [C] Drill Str Drill Str Drilling Wellbore WOB (100 Q (g inj) (ft Teledrif Azim D Survey Wireline Azim D	rings Prill Bit Sing Co Item D Param Sing Co Item D Param Sing Co Item D Param Sing Co Param Sing	mponents eters art (ftKB) PM (rpm) or RPM (rpm) reys y Incl (°) Incl (°)	OD (in) Depth End (ft SPP (psi) T (lnj) (°F) Azm (°)	Period Ils Injected in Mud (ga Len (ft) Lob conf KB) Cum Depth (ft) Rot HL (1000lbf) P (BH Ann) (T (l	e ig Stages Drill Time (100h) (°F) EW	gls String Le P(Surf Ann) T F(Surf Inc Inclin T Inclin Inclin T	Biocide Injected in Months In International	A (incl Noz) (in²) i000lbf) BHA ROP (ft ax mm sn Flow Rate (gpm) ie Off Btm Tq m) (g Q (g return) e In TVDTie In (ft	Diesel Fuel, Supply Item Dest Diesel Fuel Total Received 34,882.0 Diesel Fuel Da 1/31/2012 2/1/2012 2/3/2012 2/6/2012 2/6/2012 2/7/2012 2/10/2012 2/11/2012 2/20/2012 2/20/2012	gal us cription Total Cons 32,1 Consumption	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 982.0 945.0 1,609.0 1,383.0 1,063.0 1,621.0 2,198.0 2,387.0 1,874.0 2,370.0 2,676.0 2,263.0 1,564.0 1,333.0

Well Name: LC TRIBAL	Berry Daily Dri		Report Date: 1/31/2012 Report #: 4, DFS: Depth Progress:
Deviation Surveys MWD			
Azim Date Description MWD	EWTie In Inclin MD Tie I	In (ft NSTie In TVDTie In (ft	
Survey Data	(ftKB) NS (ft) EW (ft)	VS (ft) DLS (°/100ft)	
		'	

Berry Daily Drilling Report

Report Date: 2/1/2012 Report #: 5, DFS: 0.1

An	We	II Name	· ICTRII	BAL 15-26-	.56						port #: epth Pi	•	
API/UWI	, ,,,	ii itaiiic	Surface Legal Lo		Spud Date	Notice	APD State		AFE Number		Total AFE A		33. 30
	08710000)	SWSE Sec 2		1/11/201		Utah		C12 032				
Spud Date 2/1/2	2012 3:30	-00 AM	Rig Release Date	e 12:00:00 PM	KB-Ground	Distance (ft) 20.00	Ground Eleva	tion (ftKB) 7,951	Daily Cost 27,01		Cum Cost 7	Го Date 162,995	5
	s at Report T		2/20/2012	12.00.001 101	Operations	Next 24 Hours		7,001	Daily Mud Cost		Mud Additiv	,	
		duction ho	le.		Drill Ahe	ad.			750			750	
	Summary	line, nipple	e up and test l	BOPE. Install	flare lines	strap and calipe	er BHA, chand	e out rotating	Depth Start (ftKB) 1,037		Depth End	1,135	
head, in	stall fill u	p line and	circulate. PU			I rot head eleme			Depth Start (TVD) (,	Depth End		(B)
•	rill formati	ion from 1	037' to 1135'.						1,037 Target Formation	,	Target Dep	1,135	
Remarks Fuel on	hand=26	02 gallons	s, fuel used 10)28 gallons. R	an boiler 2	24 hours			CR-6		raiget Dep	7,400	
			135'. Lost 200						Daily Contact				
Weather			Temperature (°F)		Road Cond		Hole Conditio	n	Frank Doherty	ontact	970	Mobi 0-361-32	
Clear	sing Set		1,	3.0	Frozen /	iviuday	Cased		Chad D. Beath			6-910-92	
Casing De	scription		Depth (ftKB)	` '	mment				Rigs				
Surface			1,037	8 5/8 Pr	e-set Leor	n Ross			Contractor Patterson / UT	I	Rig	Number 779	g
Time Lo	og								Mud Pumps	•		,,,	<u> </u>
Start Time 06:00	End Time 07:00		Cut Off Drillin	Operation		Slip and cut-of	Comment f drill line 105		#1, MAXUM,				
07:00	10:00		NU/ND BOP	ig Lille				nd function test.	Pump Rating (hp) 1,000.0	Rod Diame	eter (in)	Stroke Le	ength (in) 0.00
10:00	13:30		Test BOP			Held PJSM wi			Liner Size (in)		Vol/Stk OR		7.00
						Pipe rams, blir manifold, kill li			6		011 (0.083	(0/)
) psi hi, 250 low,	Pressure (psi) Slo	w Spd No	Strokes (sp	οm) Επ (,%)
						casing 1500 p	si 15 minutes.		# 2, BOMCO,	F-1000			
13:30	15:00	1.50	Miscellaneou	S		Install flare line	es from choke	manifold to	Pump Rating (hp) 1,000.0	Rod Diame	eter (in)	Stroke Le	ength (in) 0.00
						cuttings pit.			Liner Size (in)		Vol/Stk OR	_	7.00
15:00	16:30		Miscellaneou			Strap and calip		Value on a	6		0: 1 (0.083	(0/)
16:30	20:30	4.00	Miscellaneou	S		Remove new i			Pressure (psi) Slo	ow Spd No	Strokes (sp	om) Eff (.%)
						rotating head	and flowline.(H	lotshot from	Mud Additive				
						Vernal to locat turnbuckles.	ion). Connect	BOb	Descript	ion	Consun		Daily Cost
00.00	04.00	4.00	.						Engineer Job Supplies			2.0	750.00
20:30	21:30	1.00	Miscellaneou	S				e through flow ulating system.	Diesel Fuel, q	al us			
21:30	00:30	3.00	Trips			Pick up bit, mu		<u> </u>	Supply Item Descrip	otion		1 -	nit Label
			,			Pick up 6-6 1/2	2" Dc's and 20	joints of 4 1/2"	Total Received	Total Cons	umed	Total Retu	gal us urned
00.00	04.00	0.50	0 150	100: 14		HWDP. Tag ce			34,882.0	32,1	55.0		
00:30	01:00		Condition Mu Miscellaneou			Pick up kelly a Install rotating			Diesel Fuel Co			Consumed	d
01:30	03:30			nent/Retainers	3	Drilling shoe to		90', shoe	1/31/2012			Consumed	650.0
						at1037'.			2/1/2012				1,028.0
03:30	06:00	2.50	Drilling			Drill formation			2/2/2012				1,170.0
						taking fluid at	1130 200 001	.5.	2/3/2012 2/4/2012				1,731.0 925.0
Mud Ch				15 11 11					2/5/2012				923.0
Туре	Ti	me	Depth (ftKB)	Density (lb	o/gai) Vis	(s/qt) PV	Calc (cp)	'ield Point (lbf/100ft²)	2/6/2012				819.0
Gel (10s) (lbf/100f G	el (10m) (lbf/	10 Gel (30m) (bf/10 Filtrate (r	mL/30min) F	ilter Cake (/32")	Н	Solids (%)	2/7/2012				982.0
MBT (lb/bb	71)	ercent Oil (%) Percent Wa	ter (%) Chlorides	s (mg/L)	Calcium (mg/L)	(CL (%)	Electric Stab (V)	2/8/2012 2/9/2012				945.0 1,609.0
IVID I (ID/DL	וויי	ercent On (76) Felcent wa	iter (78) Critorides	s (IIIg/L)	Jaicium (mg/L)	(OL (70)	Liectific Stab (V)	2/10/2012				1,383.0
CEC for C	uttings	Whole Mud	Add (bbl) Mud	Lost to Hole (bbl)	Mud Lost (S	Surf) (bbl) Mud Vo	I (Res) (bbl)	lud Vol (Act) (bbl)	2/11/2012				1,063.0
Air Data									2/12/2012				1,621.0
All Date	и								2/13/2012 2/14/2012				2,198.0 2,387.0
Parasite A	CFM (ft³/min	ı) Dril	lpipe ACFM (ft³/mi	n) ECD Bit (lb	/gal)	ECD Parasit	e (lb/gal)		2/14/2012				1,874.0
Correct	ion Inhih	itor Inject	ted in 24hr Pe	riod					2/16/2012				2,370.0
	d down Para			njected in Mud (gal	1)	gls Biod	ide Injected in Mu	d (gal)	2/17/2012				2,676.0
									2/18/2012 2/19/2012				2,263.0 1,564.0
Drill St	rings								2/19/2012				1,333.0
BHA #1	, Slick IB	S		T.	ADO 5" 5 "		1=	Cont No. 2 (2)	2/20/2012				641.0
Bit Run [X65M , 1	1522611	ļ.	ADC Bit Dull	0-0-00-inHP	TFA	(incl Noz) (in²) 0.08					
Nozzles (/		-		4		String Length		00lbf) BHA ROP (ft	-				
		1(6/16/16/16/16	/16		1,648.18	8 66	57.2	4				

Berry Daily Drilling Report

1.32

0.44

-2.25

-1.14

0.03

15.71

-3.03

-2.18

Report Date: 2/1/2012 Report #: 5, DFS: 0.1 **Depth Progress: 98**

Å		Wel	II Name:	LC TR	IBAL 15	-26-5	6						
Drill	String	Com	ponents										
Jts	lt lt	em Des	cription	OD (in)	Len (ft)	Lobe	Stages	rpm/gpm	Bit-Ber		min gpm (gpm)	gpm (gpm)	SN
	7 7/8 1			7 7/8	1.00		3	1 31					-
1	Mud N	/lotor		6 3/4	35.44	7.8	3.3						
1	NMDO)		6 1/4	31.12								
1	Gap S	ub		7 7/8	5.56								
2	6.25 E	C		6 1/2	177.27								
20	HWDF)		4 1/2	613.29								
23	Drill p	ре		4 1/2	742.50								
1	Kelly			4 1/2	41.00								
Drilli	ing Pa	ramet	ers										
Wellbo				Depth End (ftK	(B) Cum Depti	n (ft)	Orill Time	(hrs)	Cum Drill	Time	Int ROP	(ft/hr)	Flow Rate (gpm)
Side	track 1	1	,037.0	1,135.0	98.0	0	2.0	00	2.00	0	4	9.0	418
WOB	(1000lbf)	RPM		SPP (psi)	Rot HL (10		PU HL (1		SO HL (10		Drilling '	Torque	Off Btm Tq
	15		60	850.0	60,00		60,0		60,00				
Q (g ir	ıj) (ft³/	Motor R	RPM (rpm) 67	T (Inj) (°F)	P (BH Ann) (.	T (bh)	(°F)	P(Surf A	nn) T (surf an	n) Q	(liq rtrn) (g	Q (g return)
	ation S drift su		ys										
	. Date	/2012	Descriptio Teledrif	ⁿ t survey			E	WTie In	Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft
	ey Dat												
	MD (ftKE	,	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	VS	S (ft)	DLS (°/100ft)
		35.00	0.50										
	line su	ırvey											
Azim		2/2012	Descriptio Wireline	e survey			E	WTie In	Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft
	ey Dat												
	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	VS	S (ft)	DLS (°/100ft)
8418/													
Azim	. Date	1/2012	Description MWD	n			E	WTie In	Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft
Surv	ey Dat												1
Jui	MD (ftKE)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	VS	S (ft)	DLS (°/100ft)
		20.00	0.05	450 40		14 00		0.00	,	4 00		0.05	0.00

1,081.99

1,113.96

156.43

315.60

0.35

4.70

1,082.00

1,114.00

Lobe

config

7.8

Stages

3.3

rpm/gpm

Len (ft)

1.00

35.44

31.12

OD (in)

7 7/8

6 3/4

6 1/4

Item Description

7 7/8 Bit

1 Mud Motor

1 NMDC

Berry Daily Drilling Report Report Date: 2/2/2012 Report #: 6, DFS: 1.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 499** ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 28.311 191,306 20.00 7,951 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Drilling 7 7/8 production hole. Drill Ahead 918 1,668 Depth Start (ftKB) Operations Summary Depth End (ftKB) Pump LCM pill at 1135', drill from 1135' to 1389', pump LCM pill, trip f/plugged BHA, WO mud motor, TIH, 1,634 1,135 W&R 20', drill from 1389' to 1507. Mix & pump LCM sweeps, drill from 1507' to 1634'. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) 1,135 1,632 Target Depth (ftKB) Target Formation Fuel on hand=1432 gallons, fuel used 1170 gallons. Ran boiler 24 hours. CR-6 7,400 Daily losses 1900 BBLS. Total losses 1900 BBLS. **Daily Contacts** Mobile Road Condition Hole Condition Job Contac Temperature (°F) Frank Doherty 970-361-3297 Partly cloudy 15.0 Snow Seeping Chad D. Beath 866-910-9236 **Last Casing Set** Set Depth (ftKB) OD (in) Rigs Casing Description 8 5/8 Pre-set Leon Ross Rig Number Surface 1.037 Patterson / UTI 779 Time Log Start Time | End Time | Dur (hrs) Mud Pumps Operation Comment #1, MAXUM, M-1000 06:00 07:30 1.50 Miscellaneous Lost complete returns -200 bbls at 1135'. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) Mix and pump lcm pill. Established full 1,000.0 10.00 Liner Size (in) Vol/Stk OR (bbl/stk) 07:30 12:30 5.00 Drilling Drilling from 1135' to 1398'. Teledrift survey 0.083 at 1135' 1/2 degree. Hole taking fluid, slow Strokes (spm) Pressure (psi) Eff (%) Slow Spd pumps down 90 SPM. Lost 1200 BBLS. No #2, BOMCO, F-1000 12:30 14:00 1.50 Condition Mud & Circulate Condition mud and circulate at reduced Rod Diameter (in) Pump Rating (hp) Stroke Length (in) rate(90 SPM) pumping LCM pills. 1,000.0 10.00 14:00 18:00 4.00 Trips Trip out for plugged teledrift and mud motor. Vol/Stk OR (bbl/stk) Liner Size (in) Clean out and lay down teledrift. Lay down 0.083 6 plugged mud motor. Pressure (psi) Slow Spd Strokes (spm) Eff (%) No 21:00 Wait on mud motor. (#1 transmission 18:00 3.00 Miscellaneous damaged Howcroft mechanic on location) **Mud Additive Amounts** Consumed **Daily Cost** 21:00 Description 00:30 3.50 Trips Trip in hole with new BHA. (Break circulation Anco gel 66.50 10.0 at 1100'). Bicarbonate of soda 1.0 15.12 01:00 00:30 0.50 Reaming Wash and ream 1359' to 1389'. Chemseal 10.0 109.50 01:00 03:30 Drilling from 1389' to 1507'. Lost complete 2.50 Drilling Citric Acid 1.0 168.74 returns. (125 bbls) Engineer 1.0 375.00 03:30 04:30 1.00 Condition Mud & Circulate Mix and pump LCM sweeps. Established full Sawdust 30.0 123.00 returns. TAX 60.00 1.0 04:30 06:00 1.50 Drilling Drilling from 1507' to 1634'. Job Supplies **Mud Checks** Diesel Fuel, gal us Depth (ftKB) Density (lb/gal) Vis (s/qt) PV Calc (cp) Yield Point (lbf/100ft²) Unit Label Supply Item Description Dap/LSND 08:00 1,199.0 8.40 29 Diesel Fuel gal us Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) Total Received Total Consumed Total Returned 11.0 1.0 34,882.0 32,155.0 MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V) **Diesel Fuel Consumption** 99.0 500,000 160,000 Consumed CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) 1/31/2012 650.0 1400.0 321.0 2/1/2012 1.028.0 Air Data 2/2/2012 1.170.0 2/3/2012 1.731.0 Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 2/4/2012 925.0 2/5/2012 923.0 Corrosion Inhibitor Injected in 24hr Period 2/6/2012 819.0 gls Injected in Mud (gal) als Biocide Injected in Mud (gal) als Injected down Parasite (gal) 982.0 2/7/2012 2/8/2012 945.0 **Drill Strings** 2/9/2012 1,609.0 BHA #1, Slick IBS 2/10/2012 1,383.0 IADC Bit Dull TFA (incl Noz) (in²) Bit Run Drill Bit 2/11/2012 1,063.0 7 7/8in, FX65M , 11522611 1 0-0-0--0-in--HP 0.08 2/12/2012 1,621.0 String Length (ft) | String Wt (1000lbf) | BHA ROP (ft... Nozzles (/32") 2/13/2012 2,198.0 16/16/16/16/16 1,648.18 57.2 66 2/14/2012 2,387.0 **Drill String Components** 2/15/2012 1.874.0 max gpm

Bit-Bend ft.

min gpm

(gpm)

(gpm)

2/16/2012

2/17/2012

2/18/2012

2/19/2012

2/20/2012

2,370.0

2.676.0

2.263.0

1.564.0

1,333.0

Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/2/2012 Report #: 6, DFS: 1.1 Depth Progress: 499

			: LC TR	IBAL 15-	∠6-5	Ö								 oth Prog	jress: 4	499
Orill	String Com	ponents									morr		Diesel Fuel C		neumad	
					Lobe			Bit-Ben	nd ft.	min gpm	max gpm		2/20/2012	Co	onsumed	641
Jts	Item Des	cription	OD (in)	Len (ft)	config	Stages	rpm/gpn			(gpm)	(gpm)	SN	2/20/2012			04
	Gap Sub		7 7/8	5.56												
	6.25 DC		6 1/2	177.27												
	HWDP		4 1/2	613.29												
23	Drill pipe		4 1/2	742.50												
1	Kelly		4 1/2	41.00									1			
rilli	ng Paramet	ers	-					_				•				
ellbo	re Start	(ftKB)	Depth End (ftK			Drill Time		Cum Drill T		Int ROF		Flow Rate (gpm)				
		,135.0	1,634.0	597.0		9.0		11.0			5.4	280				
			SPP (psi)	Rot HL (100						Drilling	Torque	Off Btm Tq				
	15	65	650.0	63,00		65,0		58,00			(I:t \	(
gın	j) (ft³/ Motor R	42	T (Inj) (°F)	P (BH Ann) (. I (bn) (*F)	P(Sull A	um) 1 (:	sun an	in) Q	(iiq rim) (g	g Q (g return)				
													1			
	ation Survey	ys														
	drift survey Date	Description	n e			le)	WTie In	Inclin I	MD Tie	In /ft	NSTie In	TVDTie In (ft	-			
	2/1/2012		ft survey			-	vv 110 111		VID TIE	, III (IL	NOTIC III	I VD He III (II				
ıırı	ey Data	10.00											1			
ar V	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)		NS	(ft)	EW (f	ft)	VS	S (ft)	DLS (°/100ft)	1			
	1,135.00	0.50	,	(/				(-			,	, , , ,	1			
ire	line survey									1		1	1			
	Date	Description	on			E	WTie In	Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft	1			
	2/2/2012	Wirelin	e survey													
ırv	ey Data											•	1			
	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)		NS	(ft)	EW (f	ft)	VS	S (ft)	DLS (°/100ft)				
WE																
m		Description	on			E/	WTie In	Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft				
	2/11/2012	2 MWD											1			
ırv	ey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)		NS	(ft)	EW (f	f+\	1 1/6	S (ft)	DLS (°/100ft)	-			
- '	1,146.00	6.37	312.26	1,14		INO	-0.05		-1.79		1.67	5.31	1			
	1,177.00	6.33	311.12	1,17	- 1		2.23		-4.35		4.84					
	1,177.00	6.24	311.12	1,17			4.55		-4.35 -6.97		8.08					
	1,241.00	5.89	313.14	1,24			6.84		-9.46		11.19					
	1,277.00	5.54	312.08	1,27			9.27		12.10		14.48					
	1,304.00	4.44	301.80	1,30			10.69		13.95		16.70					
	1,336.00	3.73	316.56	1,33			12.10		15.72		18.84					
	1,367.00	5.05	315.25	1,36			13.80	-1	17.38		20.96					
	1,399.00	5.54	315.86	1,39	7.66		15.91	-1	19.44		23.61					
	1,431.00	5.05	338.14	1,42	9.52		18.33	-2	21.04		25.92	6.56				
	1,462.00	4.04	338.14	1,46	0.43		20.61	-2	21.96		27.53	3.26				
	1,494.00	3.52	328.34	1,49	2.36		22.49	-2	22.89		29.04	2.59				
	1,526.00	3.34	331.33	1,52			24.14		23.86		30.50					
	1,558.00	3.91	330.19	1,55			25.91		24.85		32.01					
	1,589.00	4.79	333.27	1,58			27.98		25.95		33.74					
	1,621.00	5.14	330.01	1,61			30.41		27.27		35.79					
_	1,021.00	0.17	000.01	1,01	0.00		00.41		-1.21	1	00.70	1.40	1			

Berry Daily Drilling Report Well Name: LC TRIBAL 15-26-56

Report Date: 2/3/2012 Report #: 7, DFS: 2.1 Depth Progress: 1.392

Are)	Nell Na	me:	LC TR	IBAL 1	5-26-	56							D	epth	n Prog	gress	o. 1,392
API/UWI	000		urface Legal		2014		te Notice		APD St	ate		AFE Number	22222	Т	otal AFE	Amount	
43013508710 Spud Date	000	1 -	ig Release D		-	1/11/20 KB-Grou		nce (ft)	Utah Ground	Elevation	(ftKB)	Daily Cost)32009		Cum Cost	To Date	
2/1/2012 3			2/20/2012				20	.00		7,9		46	,078			237,3	84
Operations at Rep		hala				Operatio Drill Ah		24 Hours				Daily Mud Cost	200	N	∕lud Addit		
Drilling 7 7/8 p Operations Summ		i noie.				DIIII AI	ieau					Depth Start (ftK	299 B)		Depth End	3,96 (ftKB)	07
Drill from 163		' servi	ice rig, dri	ll from 18	86' to 2	.550', w	rireline	survey, dril	from 25	50' to 30)26'.	1,	634		·	3,02	
Remarks	4704 asl	lana f	fuelused	1701 acili	one De	م امرام	E000	mallana Da	hailar O	1 hours		Depth Start (TV	, , ,		Depth End	, , ,	. ,
Fuel on handa Daily mud los							5000 (yalions. Ka	i bollet 2	4 Hours	•	Target Formation	632 n		arget De	3,02 oth (ftKB	
Weather			emperature (°			Road Co	ndition		Hole Co	ndition		CR-6			3	7,40	,
Partly cloudy				14.0		Snow			Lost	irculatio	n.	Daily Conta					
Last Casing S Casing Description		Cot Dos	pth (ftKB)	OD (in)	Com	nment						Frank Dohe	b Contact		97	м 0-361-	obile -3297
Surface	'		1,037	8 5/8		e-set Le	on Ro	SS				Chad D. Be	•			6-910-	
			,									Rigs					
Time Log Start Time End 1	ime Dur (h	nrs)		Operation	on				Comm	ent		Contractor			Rig	Number	
06:00 10:0			rilling					ling from 10	34' to 18	86'. Ave		Patterson / Mud Pump					779
								ft/hr, bit wt	•			# 1, MAXU		00			
10:00 10:3			ubricate R	lig				vice rig. In			ensor.	Pump Rating (h		Diamet	er (in)	Stroke	Length (in)
10:30 21:3			orilling					ling from 1			adinatain	1,000.0		- Ix		1	10.00
21:30 22:0 22:00 06:0		.50 D	eviation S	urvey				eline surve ling from 2			nclinatoin.	Liner Size (in)	6	\	/ol/Stk OF	0.08 (bbl/stk	,
22.00 00.0	0 0	.00 2	, illing				5111	iiig iioiii 2	10 10 00	20.		Pressure (psi)	Slow Spd	5	Strokes (s		ff (%)
Mud Checks	T		Donath (file)	D) D		IV IV	\ f' = \ \ \ - \ \ - \ \ \ \ \ \ \ \ \ \ \ \	I DV	0-1- ()	DC-1-I	Dai: 1 (ll. (4.00(12))		No				
Type Dap/LSND	Time 09:	00	Depth (ftK		ensity (lb/ 8.40		Vis (s/qt) 2	29	Calc (cp)	rieid	Point (lbf/100ft²)	# 2, BOMC)0 Diamet	or (in)	Ctroko	Length (in)
Gel (10s) (lbf/100f	1		,			L/30min)			Н	Sc	olids (%)	Pump Rating (h 1,000.0		Jiameti	er (m)	1	10.00
MDT (II (II I)	-	" (0/)		11 (01)	S	(")	0.1.	(()	9.0		1.0	Liner Size (in)	l	\	/ol/Stk OF	R (bbl/stk	()
MBT (lb/bbl)	Percent O	ıı (%)	Percent V	9.0	Chlorides 400.			n (mg/L) F 60.000	CL (%)	Ele	ectric Stab (V)		6		N1 (-	0.08	
CEC for Cuttings	Whole	Mud Ad		ud Lost to Ho					(Res) (bbl)	Mud \	Vol (Act) (bbl)	Pressure (psi)	Slow Spd No	١	Strokes (s	pm) E	ff (%)
				1900.	0						353.0	Mud Additi		nts			
Air Data															Consu	mod	Daily Cost
													cription		Consu		
Parasite ACEM (fts	8/min)	Drillnin	ne ACFM (ft³/	min) FC	D Bit (lb/	nal)		FCD Parasit	(lh/gal)			Anco gel	cription		Corisu	8.0	53.20
Parasite ACFM (ft ^s	/min)	Drillpip	pe ACFM (ft³/	min) EC	D Bit (lb/	gal)		ECD Parasit	e (lb/gal)			Anco gel Chemseal	cription		Corisu	8.0 31.0	53.20 339.45
Corrosion In	hibitor In	jected	d in 24hr l	Period		- /		ECD Parasit	e (lb/gal)			Anco gel Chemseal Citric Acid	cription		Consu	8.0 31.0 4.0	53.20 339.45 674.96
,	hibitor In	jected	d in 24hr l			- /			e (lb/gal) de Injected	in Mud (ga	al)	Anco gel Chemseal	cription		Consu	8.0 31.0	53.20 339.45 674.96 375.00
Corrosion In	hibitor In	jected	d in 24hr l	Period		- /				in Mud (ga	al)	Anco gel Chemseal Citric Acid Engineer	cription			8.0 31.0 4.0 1.0	53.20 339.45 674.96 375.00 152.88
Corrosion In	hibitor In	jected	d in 24hr l	Period		- /				in Mud (ga	al)	Anco gel Chemseal Citric Acid Engineer Poly Swell				8.0 31.0 4.0 1.0 1.0 120.0	53.20 339.45 674.96 375.00 152.88 492.00 151.20
Corrosion Ingles Injected down Drill Strings BHA #1, Slici	hibitor In Parasite (gal)	jected	d in 24hr l	Period	Mud (gal)							Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bice	arb			8.0 31.0 4.0 1.0 1.0 120.0	53.20 339.45 674.96 375.00 152.88 492.00 151.20
Corrosion Ings Injected down Drill Strings BHA #1, Slic! Bit Run Drill Bit	hibitor In Parasite (gal)	jectec	d in 24hr I	Period	Mud (gal)	- /		gls Bioc			l Noz) (in²)	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bice TAX Job Suppli	arb			8.0 31.0 4.0 1.0 1.0 120.0	53.20 339.45 674.96 375.00 152.88 492.00 151.20
Corrosion Ingles Injected down Drill Strings BHA #1, Slici	hibitor In Parasite (gal)	jectec	d in 24hr I	Period	Mud (gal)			gls Bioc	de Injected	TFA (inc		Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bica TAX Job Suppli Diesel Fue	arb es			8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.88 492.00 151.20 60.00
Corrosion Ings Injected down Drill Strings BHA #1, Slict Bit Run Drill Bit 1 7 7/8ir	hibitor In Parasite (gal)	jectec	d in 24hr I	Period s Injected in I	Mud (gal)			gls Bioc	de Injected	TFA (inc	:l Noz) (in²) 0.08	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bic: TAX Job Suppli	es I, gal us			8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.88 492.00 151.20
Corrosion Ings Injected down Drill Strings BHA #1, Slict Bit Run Drill Bit 1 7 7/8ir	hibitor In Parasite (gal) IBS	jectec	d in 24hr I	Period s Injected in I	Mud (gal)			gls Bioc	de Injected	TFA (inc	1 Noz) (in²) 0.08 f) BHA ROP (ft	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Suppli Diesel Fue Total Received	es l, gal us scription	Consu	med	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.88 492.00 151.20 60.00
Corrosion Inigs Injected down Drill Strings BHA #1, Slicl Bit Run Drill Bit 7 7/8ir Nozzles (/32")	hibitor In Parasite (gal) IBS	jectec	d in 24hr I	Period s Injected in I	Mud (gal)	DC Bit Do		gls Bioc	de Injected	TFA (inc	1 Noz) (in²) 0.08 f) BHA ROP (ft	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Suppli Diesel Fue Supply Item De Diesel Fuel Total Received 34,882.6	es I, gal us Scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.88 492.00 151.20 60.00
Corrosion Inigs Injected down Drill Strings BHA #1, Slict Bit Run Drill Bit 7 7/8ir Nozzles (/32") Drill String C	hibitor In Parasite (gal) (IBS n, FX65M Componer	jectec	gls (22611 (OD (in)	Period is Injected in I	Mud (gal)	DC Bit Du		gls Bioconnumber of the second	de Injected	TFA (inc	1 Noz) (in²) 0.08 f) BHA ROP (ft	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Suppli Diesel Fue Total Received 34,882.0 Diesel Fue	es I, gal us Scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.88 492.00 151.20 60.00
Corrosion Inigs Injected down Drill Strings BHA #1, Slict Bit Run Drill Bit 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit	hibitor In Parasite (gal) (IBS n, FX65M Componer	jectec	d in 24hr I gls 322611 16/16/16/1 OD (in) 7 7/8	Period s Injected in I 6/16 Len (ft) 1.0	Mud (gal)	DC Bit Du	0-0-0	gls Bioconnumber of the second	de Injected	TFA (inc	Noz) (in²) 0.08 f) BHA ROP (ft 57.2	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Suppli Diesel Fue Total Received 34,882.0 Diesel Fue	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.88 492.00 151.20 60.00
Corrosion Inigs Injected down Drill Strings BHA #1, Slict Bit Run Drill Bit 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mod	hibitor In Parasite (gal) (IBS n, FX65M Componer	jectec	G22611 OD (in) 7 7/8 6 3/4	6/16 Len (ft) 1.0 35.4	Lobe config 0 4 7.8	DC Bit Du	0-0-0	gls Bioconnumber of the second	de Injected	TFA (inc	Noz) (in²) 0.08 f) BHA ROP (ft 57.2	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Suppli Diesel Fue Total Received 34,882. Diesel Fue 1/31/2012 2/1/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned
Corrosion Inigs Injected down Drill Strings BHA #1, Slict Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mod 1 NMDC	hibitor In Parasite (gal) (IBS n, FX65M Description	jectec	G22611 OD (in) 7 7/8 6 3/4 6 1/4	6/16 Len (ft) 1.0 35.4 31.1	Lobe config 0 4 7.8	DC Bit Du	0-0-0	gls Bioconnumber of the second	de Injected	TFA (inc	Noz) (in²) 0.08 f) BHA ROP (ft 57.2	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Supplii Diesel Fue Total Received 34,882.4 Diesel Fue 1/31/2012 2/1/2012 2/2/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned
Corrosion Inigs Injected down Drill Strings BHA #1, Slict Bit Run Drill Bit 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mod	hibitor In Parasite (gal) (IBS Omponer Description	jectec	G22611 OD (in) 7 7/8 6 3/4	6/16 Len (ft) 1.0 35.4 31.1 5.5	Lobe config 0 4 7.8 2 6	DC Bit Du	0-0-0	gls Bioconnumber of the second	de Injected	TFA (inc	Noz) (in²) 0.08 f) BHA ROP (ft 57.2	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Supplii Diesel Fue Total Received 34,882. Diesel Fue 1/31/2012 2/1/2012 2/2/2012 2/3/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned
Corrosion Inigs Injected down Drill Strings BHA #1, Slict Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mot 1 NMDC 1 Gap Sub	hibitor In Parasite (gal) (IBS Omponer Description	jectec	OD (in) 7 7/8 6 3/4 6 1/4 7 7/8	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2	Lobe config 0 4 7.8 2 6 7	DC Bit Du	0-0-0	gls Bioconnumber of the second	de Injected	TFA (inc	Noz) (in²) 0.08 f) BHA ROP (ft 57.2	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Supplii Diesel Fue Total Received 34,882.4 Diesel Fue 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,028.0 1,170.0 925.0
Corrosion Inigs Injected down BHA #1, Slici Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mo 1 NMDC 1 Gap Sut 2 6.25 DC 20 HWDP 23 Drill pipe	hibitor In Parasite (gal) (IBS Omponer Description	jectec	OD (in) 7 7/8 6 3/4 6 1/2 4 1/2 4 1/2	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5	Lobe config 0 4 7.8 2 6 7 9	DC Bit Du	0-0-0	gls Bioconnumber of the second	de Injected	TFA (inc	Noz) (in²) 0.08 f) BHA ROP (ft 57.2	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Supplii Diesel Fue Total Received 34,882.4 Diesel Fue 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,028.0 1,170.0 925.0 923.0
Corrosion Inigs Injected down Drill Strings BHA #1, Slici Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mod 1 NMDC 1 Gap Sub 2 6.25 DC 20 HWDP	hibitor In Parasite (gal) (IBS Omponer Description	jectec	OD (in) 7 7/8 6 3/4 7 7/8 6 1/2 4 1/2	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5	Lobe config 0 4 7.8 6 7 9 0 0	DC Bit Du	0-0-0	gls Bioconnumber of the second	de Injected	TFA (inc	Noz) (in²) 0.08 f) BHA ROP (ft 57.2	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Supplii Diesel Fue Total Received 34,882.0 Diesel Fue 1/31/2012 -2/1/2012 -2/2/2012 -2/3/2012 -2/4/2012 -2/5/2012 -2/6/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.86 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0
Corrosion Inigs Injected down BHA #1, Slici Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String County 1 1 1 1 1 1 1 1 1	hibitor In Parasite (gal) K IBS OMPONE Description tor	, 115. 16/1	OD (in) 7 7/8 6 3/4 7 7/8 6 1/2 4 1/2 4 1/2	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0	Lobe config 0 4 7.8 2 6 7 9 0 0 0	DC Bit Do	0-0-(gls Bioco	de Injected	TFA (inc	H Noz) (in²) 0.08 f) BHA ROP (ft 57.2	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Suppli Diesel Fue Total Received 34,882.4 Diesel Fue 1/31/2012 2/1/2012 2/2/2012 2/4/2012 2/5/2012 2/6/2012 2/7/2012 2/7/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,028.0 1,170.0 925.0 923.0 819.0
Corrosion In gls Injected down Drill Strings BHA #1, SlicI Bit Run Drill Bit 1 7 7/8 ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mo 1 NMDC 1 Gap Sub 2 6.25 DC 20 HWDP 23 Drill pipe 1 Kelly Drilling Paral Wellbore	hibitor In Parasite (gal) (IBS IN, FX65M Omponer Description tor Omega Start (ftKB)	, 115. 16/1	OD (in) 7 7/8 6 3/4 7 7/8 6 1/2 4 1/2 4 1/2 Depth End (ftK	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0	Lobe config 0 4 7.8 2 6 7 9 0 0 oth (ft)	DC Bit Du Stages 3 3.3	rpm/gp	gls Bioco D0-inHP String Length 1,648.18 Bit-Bend f (ft)	de Injected (ft) String V min gpm (gpm)	TFA (inc If (1000lbf) 66 max gpm (gpm)	H Noz) (in²) 0.08 f) BHA ROP (ft 57.2 SN	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Suppli Diesel Fue Total Received 34,882.4 Diesel Fue 1/31/2012 2/1/2012 2/2/2012 2/4/2012 2/5/2012 2/6/2012 2/7/2012 2/7/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,702.0 1,7731.0 925.0 923.0 819.0 982.0
Corrosion In gls Injected down Drill Strings BHA #1, SlicI Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mo 1 NMDC 1 Gap Sut 2 6.25 DC 20 HWDP 23 Drill pipe 1 Kelly Drilling Paran Wellbore Sidetrack 1	hibitor In Parasite (gal) K IBS OMPONE Description tor	, 115. 16/1 nts	OD (in) 7 7/8 6 3/4 7 7/8 6 1/2 4 1/2 4 1/2	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0 (B) Cum Dep 1,98	Lobe config 0 4 7.8 2 6 6 7 9 0 0 0 oth (ft) 9.00	DC Bit Do Stages 3 3.3	0-0-0	gls Bioco	de Injected (ft) String V . min gpm (gpm)	TFA (inc vt (1000lbf 66 max gpm (gpm)	H Noz) (in²) 0.08 f) BHA ROP (ft 57.2	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Supplii Diesel Fue Total Received 34,882.0 Diesel Fue 1/31/2012 -2/1/2012 -2/2/2012 -2/3/2012 -2/5/2012 -2/6/2012 -2/8/2012 -2/8/2012 -2/9/2012 -2/9/2012 -2/9/2012 -2/9/2012 -2/9/2012 -2/9/2012 -2/9/2012 -2/9/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,702.0 1,731.0 925.0 923.0 819.0 945.0 1,609.0 1,383.0
Corrosion In gls Injected down Drill Strings BHA #1, SlicI Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mor 1 NMDC 1 Gap Sub 2 6.25 DC 20 HWDP 23 Drill pipe 1 Kelly Drilling Paral WOB (1000lbf) 15	hibitor In Parasite (gal) (IBS IN, FX65M Omponer Description tor Omega meters Start (ftKB) 1,634.(RPM (rpm) 65	, 115. 16/1 nts	OD (in) 7 7/8 6 3/4 6 1/2 4 1/2 4 1/2 4 1/2 0epth End (ftK 3,026.0 PP (psi) 700.0	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0 (B) Cum Dep 1,98 Rot HL (* 83,4)	Lobe config 0 4 7.8 2 6 6 7 9 0 0 0 1000lbf) 000	DC Bit Do Stages 3 3.3 Drill Time 23. PU HL (1 88,4)	0-0-0 rpm/gp e (hrs) .00 000lbf)	gls Bioc John Joh	de Injected (ft) String V . min gpm (gpm)	TFA (inc Inc Inc Inc Inc Inc Inc Inc	Noz) (in²)	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Supplii Diesel Fue Total Received 34,882.0 Diesel Fue 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/6/2012 2/6/2012 2/8/2012 2/9/2012 2/9/2012 2/1/2012 2/9/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,702.0 1,731.0 925.0 923.0 819.0 945.0 1,609.0 1,383.0 1,063.0
Corrosion In gls Injected down Drill Strings BHA #1, SlicI Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mo 1 NMDC 1 Gap Sut 2 6.25 DC 20 HWDP 23 Drill pipe 1 Kelly Drilling Paral Wellbore Sidetrack 1 WOB (1000lbf)	hibitor In Parasite (gal) K IBS A, FX65M Omponer Description tor Description tor A 1,634.(RPM (rpm) 65 otor RPM (rpm)	, 115. 16/1 nts	OD (in) 7 7/8 6 3/4 7 7/8 6 1/2 4 1/2 4 1/2 4 1/2 2 tepth End (ftK 3,026.0	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0 (B) Cum Dep 1,98 Rot HL (**)	Lobe config 0 4 7.8 2 6 6 7 9 0 0 0 1000lbf) 000	DC Bit Do Stages 3 3.3 Drill Time 23. PU HL (1 88,4)	0-0-0 rpm/gp e (hrs) .00 000lbf)	gls Bioc John Joh	de Injected (ft) String V . min gpm (gpm)	TFA (inc Inc Inc Inc Inc Inc Inc Inc	Noz) (in²)	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Supplii Diesel Fue Total Received 34,882.0 Diesel Fue 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/8/2012 2/9/2012 2/9/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,728.0 1,773.0 925.0 923.0 819.0 945.0 1,609.0 1,383.0 1,663.0
Corrosion In gls Injected down Drill Strings BHA #1, SlicI Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mor 1 NMDC 1 Gap Sub 2 6.25 DC 20 HWDP 23 Drill pipe 1 Kelly Drilling Paral WOB (1000lbf) 15 Q (g inj) (ft³/ Mo	hibitor In Parasite (gal) (IBS IN, FX65M Omponer Description tor Description tor 1,634.(RPM (rpm) 65 otor RPM (rpr 42	, 115. 16/1 nts	OD (in) 7 7/8 6 3/4 6 1/2 4 1/2 4 1/2 4 1/2 0epth End (ftK 3,026.0 PP (psi) 700.0	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0 (B) Cum Dep 1,98 Rot HL (* 83,4)	Lobe config 0 4 7.8 2 6 6 7 9 0 0 0 1000lbf) 000	DC Bit Do Stages 3 3.3 Drill Time 23. PU HL (1 88,4)	0-0-0 rpm/gp e (hrs) .00 000lbf)	gls Bioc John Joh	de Injected (ft) String V . min gpm (gpm)	TFA (inc Inc Inc Inc Inc Inc Inc Inc	Noz) (in²)	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Supplii Diesel Fue Total Received 34,882.0 Diesel Fue 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/7/2012 2/8/2012 2/9/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012 2/1/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.48 674.90 375.00 152.86 492.00 151.20 60.00 Unit Label gal us eturned 650.1 1,028.1 1,170.1 1,731.0 925.0 945.0 1,609.0 1,383.0 1,663.0 1,621.0 2,198.0
Corrosion In gls Injected down Drill Strings BHA #1, SlicI Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mo: 1 NMDC 1 Gap Sub 2 6.25 DC 20 HWDP 23 Drill pipe 1 Kelly Drilling Paral WOB (1000lbf) 15 Q (g inj) (ft³/ Mo Deviation Su	hibitor In Parasite (gal) Relative (, 115. 16/1 nts	OD (in) 7 7/8 6 3/4 6 1/2 4 1/2 4 1/2 4 1/2 0epth End (ftK 3,026.0 PP (psi) 700.0	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0 (B) Cum Dep 1,98 Rot HL (* 83,4)	Lobe config 0 4 7.8 2 6 6 7 9 0 0 0 1000lbf) 000	DC Bit Do Stages 3 3.3 Drill Time 23. PU HL (1 88,4)	0-0-0 rpm/gp e (hrs) .00 000lbf)	gls Bioc John Joh	de Injected (ft) String V . min gpm (gpm)	TFA (inc Inc Inc Inc Inc Inc Inc Inc	Noz) (in²)	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bici TAX Job Supplii Diesel Fue Total Received 34,882.0 Diesel Fue 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/8/2012 2/8/2012 2/9/2012 2/1/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.49 674.96 375.00 152.88 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,728.0 1,773.0 925.0 923.0 819.0 945.0 1,639.0 1,639.0 1,639.0 1,631.0 2,198.0 2,387.0
Corrosion Inigles Injected down Drill Strings BHA #1, SlicI Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Item 7 7/8 Bit 1 Mud Mod 1 NMDC 1 Gap Sub 2 6.25 DC 20 HWDP 23 Drill pipe 1 Kelly Drilling Paral Wellbore Sidetrack 1 WOB (1000lbf) 15 Q (g inj) (ft³/ Mod Date Mod Nod Control	hibitor In Parasite (gal) (IBS In, FX65M Omponer Description tor Description tor Action Componer Description Descri	, 115. 16/1 16/1 SI Tription	OD (in) 7 7/8 6 3/4 7 7/8 6 1/2 4 1/2 4 1/2 4 1/2 9	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0 (B) Cum Dep 1,98 Rot HL (* 83,4)	Lobe config 0 4 7.8 2 6 6 7 9 0 0 0 1000lbf) 000	DC Bit Do Stages 3.3 Drill Time 23. PU HL (1 88,0) (°F)	rpm/gp i (hrs) 000 000lbf) 000 P(Surf A	gls Bioc Jo-0-inHP String Length 1,648.18 Bit-Bend f (ft) Cum Drill Tim 34.00 SO HL (1000l 80,000 Ann) T (sur	de Injected if(t) String V image: Market and the second of the secon	TFA (inc If (1000lbf) 66 max gpm (gpm) (ft/hr) 0.5 Torque	Noz) (in²)	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bic: TAX Job Suppli Diesel Fue Total Received 34,882.0 Diesel Fue 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/5/2012 2/8/2012 2/1/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.86 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,028.0 1,170.0 1,731.0 925.0 945.0 1,609.0 1,383.0 1,662.0 2,198.0 2,387.0 1,874.0
Corrosion In gls Injected down BHA #1, Slice Bit Run Drill Bit 1 7 7/8 ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mod 1 NMDC 1 Gap Sub 2 6.25 DC 20 HWDP 23 Drill pipe 1 Kelly Drilling Paral Wellbore Sidetrack 1 WOB (1000lbf) 15 Q (g inj) (ft²/ Mc Deviation Su Teledrift surv Azim Date 2/1/2	hibitor In Parasite (gal) (IBS In, FX65M Omponer Description tor Description tor Active Componer Description Active Description Description	, 115. 16/1 16/1 SI Tription	OD (in) 7 7/8 6 3/4 7 7/8 6 1/2 4 1/2 4 1/2 4 1/2 9 1/2 9 1/2 1 (ftk 3,026.0 9 (lnj) (°F)	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0 (B) Cum Dep 1,98 Rot HL (* 83,4)	Lobe config 0 4 7.8 2 6 6 7 9 0 0 0 1000lbf) 000	DC Bit Do Stages 3.3 Drill Time 23. PU HL (1 88,0) (°F)	rpm/gp i (hrs) 000 000lbf) 000 P(Surf A	gls Bioc Jo-0-inHP String Length 1,648.18 Bit-Bend f (ft) Cum Drill Tim 34.00 SO HL (1000l 80,000 Ann) T (sur	de Injected if(t) String V image: Market and the second of the secon	TFA (inc If (1000lbf) 66 max gpm (gpm) (ft/hr) 0.5 Torque	Noz) (in²)	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bic: TAX Job Supplii Diesel Fue Total Received 34,882.0 Diesel Fue 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/5/2012 2/8/2012 2/9/2012 2/1/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.86 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,028.0 1,170.0 1,731.0 925.0 945.0 1,609.0 1,383.0 1,662.0 2,198.0 2,387.0 1,874.0 2,370.0
Corrosion Inigla Injected down Drill Strings BHA #1, SlicI Bit Run Drill Bit 1 7 7/8ir Nozzles (/32") Drill String C Item 7 7/8 Bit 1 Mud Mo 1 NMDC 1 Gap Sut 2 6.25 DC 20 HWDP 23 Drill pipe 1 Kelly Drilling Paral Wellbore Sidetrack 1 WOB (1000lbf) 15 Q (g inj) (ft³/ Mc Deviation Su Teledrift survalum Date 2/1/2 Survey Data	hibitor In Parasite (gal) (IBS In, FX65M Omponer Description tor Description tor Componer Description tor Componer Description Telephone Description Description Telephone Description Description Telephone Description Description Description Telephone Description Des	, 115. 16/1 16/1 SI cription edrift	OD (in) 7 7/8 6 3/4 7 7/8 6 1/2 4 1/2 4 1/2 4 1/2 9	Period s Injected in I 6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0 (B) Cum Dep 1,98 Rot HL (* 83,4) P (BH Ann)	Lobe config 0 4 7.8 2 6 7 9 0 0 0 1000lbf) 000 (T (br	DC Bit Do Stages 3 3.3 Drill Time 23.3 PU HL (1 88,0) (°F)	0-0-0 rpm/gp rpm/gp 0 (hrs) 000 000lbf) 000 P(Surf A	gls Bioco Dr-0-inHP String Length 1,648.18 Bit-Bend f (ft) Grill Tim 34.00 SO HL (1000) 80,000 Ann) T (sur	de Injected ift) String V imin gpm (gpm)	TFA (inc If (1000lbf) 66 max gpm (gpm) If (ft/hr) 0.5 Torque (liq rtrn) (g	Noz) (in²)	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bic: TAX Job Supplii Diesel Fue Supply Item De Diesel Fue Total Received 34,882.0 Diesel Fue 2/1/2012 2/1/2012 2/3/2012 2/4/2012 2/6/2012 2/1/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.86 492.00 151.20 60.00 Unit Label gal us eturned 650.0 1,028.0 1,170.0 1,731.0 925.0 923.0 819.0 945.0 1,639.0 1,639.0 1,639.0 1,631.0 2,387.0 2,387.0 2,370.0 2,676.0
Corrosion In gls Injected down BHA #1, Slice Bit Run Drill Bit 1 7 7/8 ir Nozzles (/32") Drill String C Jts Item 7 7/8 Bit 1 Mud Mod 1 NMDC 1 Gap Sub 2 6.25 DC 20 HWDP 23 Drill pipe 1 Kelly Drilling Paral Wellbore Sidetrack 1 WOB (1000lbf) 15 Q (g inj) (ft²/ Mc Deviation Su Teledrift surv Azim Date 2/1/2	hibitor In Parasite (gal) (IBS In, FX65M Omponer Description tor Description tor Active Componer Description Active Description Description	, 115. 16/1 16/1 SI cription edrift	OD (in) 7 7/8 6 3/4 7 7/8 6 1/2 4 1/2 4 1/2 4 1/2 9	6/16 Len (ft) 1.0 35.4 31.1 5.5 177.2 613.2 742.5 41.0 (B) Cum Dep 1,98 Rot HL (* 83,4)	Lobe config 0 4 7.8 2 6 7 9 0 0 0 1000lbf) 000 (T (br	DC Bit Do Stages 3.3 Drill Time 23. PU HL (1 88,0) (°F)	0-0-0 rpm/gp rpm/gp 0 (hrs) 000 000lbf) 000 P(Surf A	gls Bioc Jo-0-inHP String Length 1,648.18 Bit-Bend f (ft) Cum Drill Tim 34.00 SO HL (1000l 80,000 Ann) T (sur	de Injected ift) String V imin gpm (gpm)	TFA (inc If (1000lbf) 66 max gpm (gpm) (ft/hr) 0.5 Torque	Noz) (in²)	Anco gel Chemseal Citric Acid Engineer Poly Swell Sawdust Sodium bic: TAX Job Supplii Diesel Fue Total Received 34,882.0 Diesel Fue 1/31/2012 2/1/2012 2/3/2012 2/4/2012 2/5/2012 2/8/2012 2/9/2012 2/1/2012	es I, gal us scription Total	32,15	med 55.0	8.0 31.0 4.0 1.0 1.0 120.0 10.0 1.0	53.20 339.45 674.96 375.00 152.88 492.00 151.20 60.00

Berry Daily Drilling Report

Report Date: 2/3/2012 Report #: 7, DFS: 2.1 Depth Progress: 1,392

| Deviation Surveys | Diesel Fuel Consumption | Date | Description | Description | Date | Description | Date | Description | Des

-51.34

-52.66

57.90

58.85

0.46

1.52

28.57

27.70

			•				1		I I	
Surve	y Data									
М	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW	(ft) V	'S (ft)	DLS (°/100ft)	
	2,473.00	1.34								
MWD										
Δzim	Date	Description	n		FW/Tie In	Inclin	MD Tie In /ft	NSTio In	TV/DTie In /ft	

 Azim...
 Date 2/11/2012
 Description MWD
 EWTie In...
 Inclin...
 Image: MD Tie In (ft...
 NS Tie In ...
 TVDTie In (ft...

 Survey Data

 MD (ftKB)
 Incl (°)
 Azm (°)
 TVD (ftKB)
 NS (ft)
 EW (ft)
 VS (ft)
 DLS (°/100ft)

 1,652.00
 5.19
 330.54
 1,649.90
 32.84
 -28.65
 37.90
 0.22

 1,684.00
 5.05
 325.62
 1,681.77
 35.26
 -30.16
 40.12
 1.44

 1,715.00
 4.35
 325.71
 1,712.67
 37.36
 -31.59
 42.17
 2.26

 1,746.00
 2.64
 318.93
 1,743.61
 38.87
 -32.73
 43.73
 5.67

1,684.00	5.05	325.62	1,681.77	35.26	-30.16	40.12	1.44
1,715.00	4.35	325.71	1,712.67	37.36	-31.59	42.17	2.26
1,746.00	2.64	318.93	1,743.61	38.87	-32.73	43.73	5.67
1,778.00	2.46	321.58	1,775.58	39.96	-33.64	44.95	0.67
1,810.00	1.80	330.01	1,807.56	40.94	-34.32	45.92	2.28
1,841.00	0.57	279.39	1,838.55	41.38	-34.71	46.44	4.85
1,873.00	0.57	260.84	1,870.55	41.38	-35.02	46.73	0.57
1,905.00	0.62	243.09	1,902.55	41.28	-35.34	46.99	0.59
1,936.00	0.70	246.87	1,933.54	41.13	-35.66	47.25	0.29
1,968.00	0.75	251.00	1,965.54	40.98	-36.04	47.56	0.23
2,063.00	1.01	239.75	2,060.53	40.36	-37.35	48.59	0.33
2,158.00	1.05	234.30	2,155.52	39.43	-38.78	49.63	0.11
2,253.00	0.92	233.14	2,250.50	38.46	-40.10	50.56	0.14
2,349.00	1.19	236.32	2,346.48	37.45	-41.54	51.58	0.29
2,444.00	1.41	225.34	2,441.46	36.08	-43.19	52.69	0.35
2,538.00	1.01	231.05	2,535.44	34.75	-44.66	53.64	0.44
2,633.00	1.23	222.79	2,630.42	33.47	-46.01	54.48	0.29
2,728.00	1.36	228.68	2,725.40	31.98	-47.54	55.44	0.20
2,823.00	1.58	222.70	2,820.37	30.27	-49.28	56.52	0.28

2,915.33

3,011.31

237.82

226.21

1.67

0.22

2,918.00

3,014.00

Berry Daily Drilling Report

Report Date: 2/4/2012 Report #: 8, DFS: 3.1

Min	> / w	ell Name		TRIBAL	15-26-								De		gress: 252		
API/UWI 4301350	0871000	00		Legal Location Sec 26 T55	S-R6W	Spud Dat 1/11/20	te Notice 012		I	D State		AFE Number C12 (32009	Total AFE Am	nount		
Spud Date	,		Rig Rele	ease Date			nd Distance (ft	t)			ation (ftKB)	Daily Cost			Cum Cost To Date 276,452		
2/1/2 Operations		0:00 AM	2/20	/2012 12:00:	00 PM	Operation	20.00 ns Next 24 Ho	urs			7,951	Daily Mud Cost	068		Cost To Date		
Trip out								PU new motor, TIH with kill string ,replace					985		6,951		
Operations	Summary	/				transm	iission.					Depth Start (ftK	в) 026	Depth End (fi	_{tкв)} 3,278		
Drill f/30)26'-324	7',circulate		247'-3278', (, shut well	in, op	pen ann	and TII	H, plugged	Depth Start (TV		Depth End (T			
string, F	POOH, 1	TH, circulat	te, stag	e in hole, rig	up cem	enters.						3,0 Target Formation	023 n	Target Depth	3,275 (ftKB)		
Fuel on				used=925 ga			24 hours.					CR-6			7,400		
Daily mo	ud losse	s:1900 BB		al mud losse	s:4600 l	BBLS. Road Co	n dition		IIIa	le Conditio		Daily Conta	acts b Contact		Mobile		
Clear			rempera	4.0		Snow	nailion			ost circu		Frank Dohe	rty		361-3297		
Last Ca	sing Se	et		(5)	10	<u> </u>						Chad D. Be	ath	866-	910-9236		
Casing De Surface		Set	Depth (ftl- 1,037	· · · · ·		mment e-set Le	on Ross					Rigs Contractor		Rig Nu	umber		
Time a La			,									Patterson /			779		
Time Lo	End Tim			Opera	ation					omment		Mud Pump # 1, MAXU					
06:00	10:30	4.50	Drilling	9							Average ROP 280 GPM. MW	Pump Rating (h	p) Rod Diame	eter (in) Si	troke Length (in)		
							8.4, VIS	3 29.			ses 5-10	1,000.0 Liner Size (in)		Vol/Stk OR (b	10.00		
							BBLS/h					\ \ \ \ \	6	ì	0.083		
10:30	12:30	2.00	Condi	tion Mud & C	irculate						47'. Mix and	Pressure (psi)	Slow Spd No	Strokes (spm	i) Eff (%)		
										s. Estat ng, lost	complete	# 2, BOMC	O, F-1000				
							returns.	(Los	st 700 bl	bls).		Pump Rating (h 1,000.0	p) Rod Diame	eter (in) St	troke Length (in)		
12:30	13:00	0.50	Drilling	9				Drilling without returns from 3247' to 3278'.						Vol/Stk OR (b			
13:00	14:00	1.00	Condi	tion Mud & C	irculata		`	(Lost 200 BBLS). Mix and pump LCM sweeps. Lost 400					Slow Spd	Strokes (spm	0.083		
13.00	14.00	1.00	Condi	lion Maa & C	iiculate		BBLS.	ı pun	np LOW	sweeps	. 2031 400	Pressure (psi)	No	Strokes (spin	1) [211 (76)		
14:00	15:00	1.00	Trips						ump 50	BBLS o	f Thixotropic		ve Amounts	Canauma	Doily Cook		
15:00	18:00	3 00	Miscol	laneous			cement		at 1507	" Shuti	n casing	ANCO DRIL	cription L	Consume	ed Daily Cost 1.0 65.9		
13.00	10.00	3.00	IVIISCE	lianeous			pressur	e 150	0 psi. Pi	ick up ke	elly and circulate				657.0		
											fold. Pumped PG, 45 vis mud.	Citric Acid DAP		1	2.0 337.4 0.0 460.0		
18:00	19:00	1.00	Miscol	laneous							choke manifold	Engineer			1.0 375.0		
10.00	19.00	1.00	IVIISCEI	lianeous						erize ke		Sawdust		22	5.0 922.5		
							standpi					Super Swee	ep		1.0 106.6 1.0 60.0		
19:00	19:30	0.50	Trips					Trip in hole to pump Thixotropic cement at 2003'.					es		1.0 00.0		
19:30	20:30	1.00	Miscel	laneous				Held PJSM with ProPetro cementers.					, gal us				
								Rigged up cementers and pumped 9 BBLS					scription		Unit Label gal us		
					of fresh through drill string. Pressured up 1000 psi.					Total Cons		ed Total Returned					
20:30	23:00	2.50	Trips				Trip out	to la	aydown i	plugged	mud motor. Bit	34,882.0	Consumption	55.0			
			, i					- 00	éd nozz			D	ate		onsumed		
23:00	00:30	1.50	Trips				Trip in h			ded to 6	53'. (Install rot	1/31/2012 2/1/2012			650. 1,028.		
00:30	02:30	2.00	Condi	tion Mud & C	irculate				,	culate o	as out. (Lost	2/2/2012			1,170.		
								,		hed full		2/3/2012			1,731.		
02:30	04:30	2.00	Trips				Stage in (lost 35			5' circul	ating gas out.	2/4/2012 2/5/2012			925. 923.		
04:30	06:00	1.50	Run C	asing & Cerr	ent		1,		,	nenters	and thaw pump	2/6/2012			819.		
							truck ar					2/7/2012			982.		
Mud Ch	necks											2/8/2012 2/9/2012			945. 1,609.		
Type Dap/LSI		Time 09:00	Dep	oth (ftKB) 3,152.0	Density (lb		Vis (s/qt)	- 1	PV Calc (c	(d:	Yield Point (lbf/100ft²)	2/10/2012			1,383.		
		Gel (10m) (lbf/	/10 Ge	3, 152.0 el (30m) (lbf/10			Filter Cake (/	/32")	рН		Solids (%)	2/11/2012			1,063.		
MDT /IL/LI	,,\	Porcent Oil (9))	roont Motor (9/)	Chlorida	\(\ma/ \)	Calcium /	/1.\		8.0	1.0	2/12/2012 2/13/2012			1,621. 2,198.		
MBT (lb/bb	יי <i>)</i>	Percent Oil (%) Pe	rcent Water (%) 99.0	Chlorides 400	.000	Calcium (mg 280.00		KCL (%)	,	Electric Stab (V)	2/13/2012			2,196. 2,387.		
CEC for C	uttings	Whole Mu	d Add (bb	·	, ,	Mud Lost	t (Surf) (bbl)	Mud	Vol (Res)	(bbl)	Mud Vol (Act) (bbl)	2/15/2012			1,874.		
				170	J.U							2/16/2012			2,370.		
												2/17/2012 2/18/2012			2,676. 2,263.		
												2/19/2012			2,263. 1,564.		
												DECETM		21	2012		

Berry Daily Drilling Report

Report Date: 2/4/2012 Report #: 8, DFS: 3.1 Depth Progress: 252

Well Name: LC TRIBAL 15-26-56 **Depth Progress: 252** Air Data **Diesel Fuel Consumption** Consumed 2/20/2012 1.333.0 Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 2/20/2012 641.0 Corrosion Inhibitor Injected in 24hr Period gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) gls Injected down Parasite (gal) **Drill Strings** BHA #1, Slick IBS IADC Bit Dull TFA (incl Noz) (in²) Bit Run Drill Bit 7 7/8in, FX65M , 11522611 0-0-0--0-in--HP 0.08 String Length (ft) | String Wt (1000lbf) | BHA ROP (ft... Nozzles (/32") 16/16/16/16/16 1,648.18 57.2 **Drill String Components** max Bit-Bend ft. Lobe min apm gpm config (gpm) Item Description OD (in) Len (ft) Stages rpm/gpm (gpm) 7 7/8 Bit 7 7/8 1.00 1 Mud Motor 6 3/4 35.44 7.8 3.3 1 NMDC 6 1/4 31.12 1 Gap Sub 7 7/8 5.56 2 6.25 DC 177.27 6 1/2 20 HWDP 4 1/2 613.29 23 Drill pipe 4 1/2 742.50 1 Kelly 4 1/2 41.00 **Drilling Parameters** Depth End (ftKB) Cum Depth (ft) tart (ftKB) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) Flow Rate (gpm) Sidetrack 1 3,026.0 3,278.0 2,241.00 5.00 39.00 50.4 280 WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq 15 65 700.0 84,000 90,000 81,000 Q (g inj) (ft³/... | Motor RPM (rpm) P (BH Ann) (... T (bh) (°F) T (Inj) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ... 42 **Deviation Surveys** Teledrift survey Description EWTie In... Inclin... | MD Tie In (ft... | NSTie In ... | TVDTie In (ft... Azim... Date 2/1/2012 Teledrift survey Survey Data MD (ftKB) Azm (°) TVD (ftKB) DLS (°/100ft) Wireline survey EWTie In... |Inclin... |MD Tie In (ft... | NSTie In ... | TVDTie In (ft... Azim... Date Description 2/2/2012 Wireline survey Survey Data MD (ftKB) Azm (°) TVD (ftKB) NS (ft) DLS (°/100ft) MWD EWTie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVDTie In (ft... Description Azim... Date 2/11/2012 MWD Survey Data TVD (ftKB) DLS (°/100ft) EW (ft) MD (ftKB) Azm (°) 3,108.00 0.26 178.31 3,105.31 27.36 -52.78 58.86 0.21 0.79 3,202.00 259.53 3,199.31 27.03 -53.41 59.34 0.84

Berry Daily Drilling Report Report Date: 2/5/2012 Report #: 9, DFS: 4.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 0** AFE Number ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 27.841 304,293 20.00 7,951 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Drilling 7 7/8 production hole. Drill Ahead. 1,297 8,248 Operations Summary Depth Start (ftKB) Depth End (ftKB) Pump Thixotropy cement plug, trip out, PU new mud motor & TIH. Repair drawworks transmission. TIH and 3,278 3,278 drill cement plug. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks 3,275 3,275 Target Formation Target Depth (ftKB) Fuel on hand=2853 gallons, fuel used 923 gallons. Ran boiler 24 hours. CR-6 7,400 Daily mud losses 0. Total mud losses 4600 BBLS. Temperature (°F) Road Condition Hole Condition **Daily Contacts** Clear Mobile 6.0 Frozen/Muddy Lost circulation Job Contac 970-361-3297 Frank Doherty **Last Casing Set** Chad D. Beath 866-910-9236 Casing Description Set Depth (ftKB) OD (in) Comment Surface 1.037 8 5/8 Pre-set Leon Ross Rigs Rig Number Time Log
Start Time | End Time | Dur (hrs) Patterson / UTI 779 Operation Comment Mud Pumps Held PJSM with ProPetro Cementers. Rig 06:00 06:30 0.50 Squeeze Cement # 1, MAXUM, M-1000 up cementing equipment and pump 30 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) BBLS of fresh water, 50 BBLS (175 sks) of 1,000.0 10.00 Thixotropic premium cement 10% Gypsum, Liner Size (in) Vol/Stk OR (bbl/stk) no salt. 14.2 PPG, 1.6 Yield, 7 gal/sk. 0.083 Displace with 30 BBLS fresh water. Strokes (spm) Eff (%) Pressure (psi) Slow Spd No 06:30 07:30 1.00 Trips Trip out of hole. #2, BOMCO, F-1000 07:30 12:00 4.50 Trips Pick up mud motor and IBS. Trip in hole to Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 1039 1,000.0 10.00 12:00 23:00 11.00 Repair Rig Replace #1 drawworks transmission. Vol/Stk OR (bbl/stk) Liner Size (in) 23:00 00:00 1.00 Miscellaneous Replace saver sub and rotating head 6 0.083 rubber. Pressure (psi) Slow Spd Strokes (spm) Eff (%) Trip in hole. Tag cement at 2222'. 00:00 2.00 Trips No 02:00 4.00 Drill Out Cement/Retainers Drill cement plug from 2222' to 2677'. 02:00 06:00 Mud Additive Amounts Consumed **Daily Cost** Description 208.05 **Mud Checks** Chemseal 19.0 Depth (ftKB) PV Calc (cp) Yield Point (lbf/100ft2) Density (lb/gal) Vis (s/qt) DAP 4.0 92.00 Dap/LSND 12:00 3,278.0 8.40 29 1.0 375.00 Engineer Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Ha Solids (%) Salt 1.0 6.49 8.0 1.0 Sawdust 150.0 615.00 MBT (lb/bbl) Percent Oil (%) Percent Water (%) KCL (%) Electric Stab (V) Chlorides (mg/L) Calcium (mg/L) Job Supplies 99 N 200,000 360,000 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Diesel Fuel, gal us 0.0 2000.0 532.0 Unit Label 0.0 Supply Item Description Diesel Fuel gal us Air Data Total Received Total Consumed Total Returned 34,882.0 32,155.0 Parasite ACFM (ft3/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) **Diesel Fuel Consumption** Consumed Date Corrosion Inhibitor Injected in 24hr Period 1/31/2012 650.0 gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) gls Injected down Parasite (gal 1,028.0 2/1/2012 2/2/2012 1,170.0 **Drill Strings** 2/3/2012 1.731.0 BHA #1, Slick IBS 2/4/2012 925.0 IADC Bit Dull TFA (incl Noz) (in²) Drill Bit 2/5/2012 923.0 1 7 7/8in, FX65M , 11522611 0-0-0--0-in--HP 0.08 2/6/2012 819.0 String Length (ft) String Wt (1000lbf) BHA ROP (ft... Nozzles (/32") 2/7/2012 982.0 16/16/16/16/16 1,648.18 66 57.2 2/8/2012 945.0 **Drill String Components** 1,609.0 2/9/2012 max Bit-Bend ft. Lobe min gpm gpm 2/10/2012 1,383.0 config Item Description OD (in) Len (ft) Stages rpm/gpm 2/11/2012 1,063.0 7 7/8 Bit 7 7/8 1.00 2/12/2012 1,621.0 1 Mud Motor 6 3/4 35.44 7.8 3.3 2/13/2012 2,198.0 1 NMDC 6 1/4 31.12 2/14/2012 2,387.0 1 Gap Sub 7 7/8 5.56 2/15/2012 1,874.0 2 6.25 DC 177.27 6 1/2 2/16/2012 2,370.0 20 HWDP 613.29 4 1/2 2,676.0 2/17/2012 23 Drill pipe 742.50 4 1/2 2,263.0 2/18/2012 1 Kelly 4 1/2 41.00 2/19/2012 1,564.0 2/20/2012 1,333.0 2/20/2012 641.0

Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/5/2012 Report #: 9, DFS: 4.1 Depth Progress: 0

Drilling Parameters						
Wellbore Start (ftKB) Depth E	End (ftKB) Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)	
Sidetrack 1 3,278.0 3,2	278.0 2,241.00	0.00	39.00		280	
WOB (1000lbf) RPM (rpm) SPP (ps	si) Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq	
15 65 70	00.0 84,000	90,000	81,000			
Q (g inj) (ft³/ Motor RPM (rpm) T (Inj) (°	°F) P (BH Ann) (T (b	h) (°F) P(Surf	Ann) T (surf anı	n) Q (liq rtrn) (g	g Q (g return)	
42						
Deviation Surveys		•		-		
Teledrift survey						
Azim Date Description		EWTie In	. Inclin MD Tie	In (ft NSTie In	TVDTie In (ft	
2/1/2012 Teledrift surve	ey			,	,	
Survey Data	•					
MD (ftKB) Incl (°) Azm ((°) TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
	,	,	,		, ,	
Wireline survey		1				
Azim Date Description		EWTie In	. Inclin MD Tie	Inclin MD Tie In (ft NSTie In		
2/2/2012 Wireline surv	vey .			,	,	
Survey Data	•			l .		
MD (ftKB) Incl (°) Azm ((°) TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
	` '	,	,	,	<u> </u>	
MWD					1	
Azim Date Description		EWTie In	. Inclin MD Tie	In (ft NSTie In	TVDTie In (ft	
2/11/2012 MWD						
Survey Data						
MD (ftKB) Incl (°) Azm ((°) TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
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Berry Daily Drilling Report Report Date: 2/6/2012 Report #: 10, DFS: 5.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 0** Spud Date Notice ΔΡΙ/ΙΙΜ/Ι Surface Legal Location APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 20.00 35.218 339.511 7,951 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Drilling 7 7/8 production hole. Drill cement plug, Drill 7 7/8 production hole and 10,394 2,146 Depth Start (ftKB) survey. Depth End (ftKB) 3,278 3,278 Operations Summary Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Drilling cement from 2677' to 3154', service rig, trip out, WO Cementers, pump cement plug, trip out to shoe, WO cement to set, trip in hole. 3,275 3,275 Target Depth (ftKB) Target Formation CR-6 7,400 Fuel on hand 2034 gallons, fuel used 819 gallons. Ran boiler 24 hours. Daily mud losses 350 BBLS. Total mud losses 4950 BBLS. **Daily Contacts** Mobile Weather Temperature (°F) Hole Condition Job Contac Road Condition Frank Doherty 970-361-3297 Clear 15.0 Frozen/Muddy Cement plug Chad D. Beath 866-910-9236 **Last Casing Set** Casing Descrip Set Depth (ftKB) OD (in) Rigs 8 5/8 Pre-set Leon Ross Rig Number Surface 1.037 Patterson / UTI 779 Time Log Start Time | End Time | Dur (hrs) Mud Pumps Operation Comment #1, MAXUM, M-1000 Drilling cement plug from 2677' to 3154'.Lost 11:00 5.00 Drill Out Cement/Retainers 106:00 Rating (hp) Rod Diameter (in) Stroke Length (in) complete returns at 3154'. (Lost 200 BBLS) 1,000.0 10.00 11:00 11:30 0.50 Lubricate Rig Inspect brakes and brake linkage, Re-set Liner Size (in) Vol/Stk OR (bbl/stk) and function test Crown-O-matic. 0.083 Strokes (spm) Eff (%) 11:30 12:30 1.00 Trips Trip out 6 joints to 2923'. Pressure (psi) Slow Spd No 14:00 Wait on ProPetro Cementers. 12:30 1.50 Miscellaneous #2, BOMCO, F-1000 14:00 14:30 Condition Mud & Circulate Pump 40 bbls from active system to clear Rod Diameter (in) Pump Rating (hp) Stroke Lenath (in) drilling assembly. (Lost 40 BBLS). 1,000.0 10.00 Held PJSM with ProPetro Cementers. Rig 14:30 15:30 1.00 Squeeze Cement Vol/Stk OR (bbl/stk) Liner Size (in) up cementing equipment and pump 40 0.083 6 BBLS of fresh water. Pump 40 BBLS (140 Strokes (spm) Pressure (psi) Slow Spd Eff (%) sks) of lost circulation plug. Thixotropic No premium cement. 10% Gypsum, no salt. **Mud Additive Amounts** 14.2 PPG. 1.6 Yield, 7.9 gal/sk. Displace Consumed **Daily Cost** with 36 BBLS fresh water. Well kicking while Anco gel 113.05 17.0 pumping cement lost returns during Chemseal 3.0 32.85 displacment. Engineer 1.0 375.00 Sawdust 5.0 20.50 15:30 16:00 0.50 Trips Trip out of hole 12 stands to 2204'. TAX 1.0 60.00 16:00 16:30 0.50 Condition Mud & Circulate Pick up kelly and pump 30 BBLS from active Truckina 1.545.00 1.0 mud system. Job Supplies 16:30 18:00 1.50 Trips Winterize kelly and stand pipe. Trip out to Diesel Fuel, gal us shoe. Wait on cement. Unit Label Supply Item Description 18:00 04:30 10.50 Wait on Cement Wait for cement samples to set. gal us Diesel Fuel 04:30 06:00 1.50 Trips Trip in hole to 2250' Total Received Total Consumed Total Returned 34,882.0 32,155.0 **Mud Checks Diesel Fuel Consumption** PV Calc (cp) Depth (ftKB) Density (lb/gal) Yield Point (lbf/100ft2) Vis (s/qt) Consumed Date Dap/LSND 08:00 2,222.0 8.40 29 1/31/2012 650.0 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) 2/1/2012 1,028.0 12.0 1.0 MBT (lb/bbl) 2/2/2012 1.170.0 Percent Oil (%) Percent Water (%) KCL (%) Chlorides (ma/L) Calcium (mg/L) Electric Stab (V) 99.0 200.000 1,000.000 2/3/2012 1.731.0 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) 2/4/2012 925.0 300.0 762.0 2/5/2012 923.0 Air Data 2/6/2012 819.0 2/7/2012 982.0 Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 2/8/2012 945.0 2/9/2012 1,609.0 Corrosion Inhibitor Injected in 24hr Period 2/10/2012 1,383.0 gls Injected down Parasite (gal) gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) 2/11/2012 1,063.0 2/12/2012 1,621.0 **Drill Strings** 2/13/2012 2,198.0 BHA #1. Slick IBS 2/14/2012 2,387.0 IADC Bit Dull TFA (incl Noz) (in²) Drill Bit 2/15/2012 1.874.0 7 7/8in, FX65M , 11522611 0-0-0--0-in--HP 0.08 1 2,370.0 2/16/2012 Nozzles (/32") String Length (ft) | String Wt (1000lbf) BHA ROP (ft... 2/17/2012 2,676.0 16/16/16/16/16 1,648.18 66 57.2 2/18/2012 2.263.0 2/19/2012 1.564.0 2/20/2012 1,333.0 2/20/2012 641.0

Berry Daily Drilling Report Well Name: LC TRIBAL 15-26-56

Report Date: 2/6/2012

Report #: 10, DFS: 5.1 Depth Progress: 0

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Drill	String	C	omp	onents													
Jts	Item Description		OD (in)		Len (ft)	Lobe config	Stanes	rpm/qp		Bend ft.	min gp	om	max gpm (gpm)		SN		
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1	1 Mud Motor			6 3/4		35.44	7.8	3.3									
1	NMDO)			6 1/4		31.12										
1	Gap S	Sub			7 7/8		5.56										
2	6.25 E	С			6 1/2		177.27										
20	HWDI	>			4 1/2		613.29										
23	Drill p	ipe			4 1/2		742.50										
1	Kelly				4 1/2		41.00										
	ing Pa								•								
Wellbo			Start (f	, ,	Depth End (ftK	B)		· ′ /	Drill Time	. ,	l	rill Time .	Int R	OP	(ft/hr)	Flov	v Rate (gpm)
	track 1		- ,	278.0	3,278.0		2,241.	1	0.0			39.00					280
WOB	(1000lbf) 15	ŀ	RPM (ı	^{pm)} 65	SPP (psi) 700.0		Rot HL (1000 84,000		PU HL (1 90,0	,		80 HL (1000lbf) 81.000		Drilling Torque		Off	Btm Tq
Q (a ir				T (Inj) (°F)	P	(BH Ann) (_	,	nn)	Q (lia rtrn) (a	 C	(g return)	
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Devi	ation \$	Sur	vevs														
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Miro	line sı																
	. Date	JI V	еу	Descriptio	n				ΙE۱	WTie In	. Inclin	MD Ti	e In (ft.	1	NSTie In .	Т	VDTie In (ft
	2/2	2/20)12		e survey												
Surv	ey Da	ta									-						
	MD (ftKE			Incl (°)	Azm (°)		TVD (ftKB)	NS	(ft)	E'	V (ft)		VS	(ft)	D	LS (°/100ft)
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	Survey Data MD (ftKB) Incl (°)			Incl (°)	Azm (°)		TVD (ftKB) [NS	(ft)	EW (ft)		VS (ft)		D	LS (°/100ft)	
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Berry Daily Drilling Report

Report Date: 2/7/2012 Report #: 11, DFS: 6.1

An) We	II Name	· ICTRI	BAL 15-26-	-56					port #: 11, DFS: 6.1 epth Progress: 161		
API/UWI	110	ii ivaiiic	Surface Legal L		AFE Number	Total AFE Amount						
43013508710000 SWSE Sec 26 T5S-R6W 1/11/20 Spud Date Rig Release Date KB-Groun									C12 032009			
	2012 3:30		"	te 12:00:00 PM		20.00	Ground Elev	ration (ftKB) 7,951	Daily Cost 56,023	Cum Cost To Date 395,534		
	s at Report T		•		Operations Ne		0450!2		Daily Mud Cost 375	Mud Additive Cost To Date 10,769		
	s Summary	veeps.			Pump cem	ent plug at 3	100 ?		Depth Start (ftKB)	Depth End (ftKB)		
								439', trip out, WO	3,278	3,439		
	ers, pump om 3081'		olug. WO cen	nent plug to se	t, trip in hole	e to 3081', ci	rculate gas ou	t, PU singles	Depth Start (TVD) (ftKB) 3,275	Depth End (TVD) (ftKB) 3,436		
Remarks									Target Formation Target Depth (ftKB)			
				82, gallons. R		0 gallons.			CR-6	7,400		
Weather	lud losses	1400 BBL	Temperature (°F	losses 6350 E	Road Conditio	ın	Hole Conditi	on	Daily Contacts Job Contact	Mobile		
Clear				8.0	olug.	Frank Doherty	970-361-3297					
	asing Set		Death (ful(D)	OD (:-)					Chad D. Beath	866-910-9236		
Casing De Surface		Set	Depth (ftKB) 1,037	` ′	_{mment} e-set Leon F	Ross			Rigs Contractor	Rig Number		
			,						Patterson / UTI	779		
Time Lo Start Time	og e End Time	Dur (hrs)		Operation			Comment		Mud Pumps			
06:00	07:00		Trips	•			(fill hole lost 16	7 BBLS). Tag	# 1, MAXUM, M-1000 Pump Rating (hp) Rod Dian	neter (in) Stroke Length (in)		
	1.0.00		D. III O . O	./5		cement plug			1,000.0	10.00		
07:00 10:30	10:30 12:00		Drill Out Cer Drilling	nent/Retainers			plug from 2872 3278' to 3375'	2' to 3278'. . (no fluid losses)	Liner Size (in)	Vol/Stk OR (bbl/stk) 0.083		
10.50	12.00	1.50	Drilling		P			t 15k, RPM 65,	Pressure (psi) Slow Spd Strokes (spm) Eff (%) No			
12:00	14:30	2.50	Condition M	ud & Circulate		ost complet		75'. Pump LCM	#2, BOMCO, F-1000 Pump Rating (hp) Rod Diameter (in) Stroke Length (in)			
14:30	16:00	1.50	Drilling				eturns while p	umping LCM	1,000.0 Liner Size (in)	Vol/Stk OR (bbl/stk)		
							3375' to 3439	'.(Lost 750	6	0.083		
40.00	17.00	4.00	- ·			BBLS)		 	Pressure (psi) Slow Spd	Strokes (spm) Eff (%)		
16:00	17:00	1.00	Trips			Minterize kel 3081'.	lly and stand p	ipe. Trip out to	No Mud Additive Amounts	<u> </u>		
17:00	20:00	3.00	Miscellaneo	us	1	Vait on cem	enters.		Description	Consumed Daily Cost		
20:00	21:30	1.50	Squeeze Ce	ment	F	Held PJSM v	vith ProPetro (Cementers.Rig up	Engineer	1.0 375.00		
							quipment and pump 40 bbls (oump 40 bbls 140 sks) of lost	Job Supplies Diesel Fuel, gal us			
					c	circulation pl	ug. Thixotropid	premium	Supply Item Description	Unit Label		
								salt. 14.2 PPG. ce with 38 bbls	Diesel Fuel gal us Total Received Total Consumed Total Returned			
						resh water.N			1	155.0		
21:30	23:00	1.50	Trips			Trip out to sh	200		Diesel Fuel Consumpt			
23:00	02:30		Wait on Cerr	nent		<u>'</u>	ent samples to	set. Well	Date 1/31/2012	Consumed 650.		
						starting to flo			2/1/2012	1,028.0		
02:30	04:00		Trips			Γrip in hole to			2/2/2012	1,170.0		
04:00 05:00	05:00 06:00		Condition Mo	ud & Circulate			out. With full es and ream for		2/3/2012 2/4/2012	1,731.0 925.0		
00.00	00.00	1.00	TTIPS					om 3081 to s at 3158'. Mix	2/5/2012	923.0		
					a	and pump LO	CM sweep.		2/6/2012	819.0		
Mud Cl	hecks								2/7/2012	982.0		
Туре	Ti	me	Depth (ftKB	· .			V Calc (cp)	Yield Point (lbf/100ft²)	2/8/2012 2/9/2012	945.0 1,609.0		
Dap/LS		09:00 lel (10m) (lbf/	3,061	(lbf/10 Filtrate (29 er Cake (/32")	pH	Solids (%)	2/10/2012	1,383.0		
Ger (108)	(101/1001	ei (1011) (101/	io Gel (30m)	(IDI/ IO FIILIACE (I	nic/somm) Filte	51 Care (/32)	рн 12.0	0.5	2/11/2012	1,063.0		
MBT (lb/bl	bl) P	ercent Oil (%	·	. ,		cium (mg/L)	KCL (%)	Electric Stab (V)	2/12/2012	1,621.0		
CEC for C	uttings	Whole Muc	99. Add (bbl) Mud	.5 400 d Lost to Hole (bbl)	0.000 Mud Lost (Sur	840.000 f) (bbl) Mud \	/ol (Res) (bbl)	Mud Vol (Act) (bbl)	2/13/2012 2/14/2012	2,198.0 2,387.0		
				1400.0		, ,	, , , , ,	850.0	2/15/2012	1,874.0		
Air Dat	a								2/16/2012	2,370.		
Parasite A	CFM (ft³/min	ı) Dril	lpipe ACFM (ft³/m	nin) ECD Bit (Ib	o/gal)	ECD Para	site (lb/gal)		2/17/2012	2,676.		
				,			3 /		2/18/2012 2/19/2012	2,263.0 1,564.0		
			ed in 24hr P			1,	!		2/20/2012	1,333.0		
gis injecte	d down Para	isite (gal)	gls	Injected in Mud (ga	ı)	gls Bi	ocide Injected in M	uu (gai)	2/20/2012			
						1						

Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/7/2012 Report #: 11, DFS: 6.1 Depth Progress: 161

Deili	Chrimera													
	Strings	LID												
	#1, Slic	K IR	>			IΔ	DC Bit Du	ıll				TFA (incl	Noz) (in²)	
1	7 7/8i	n, FX	(65M , 11	522611			DC Bit Dt	0-0-0	-			0.08		
Nozzle	s (/32")									٠,) String V	,	BHA ROP (ft	
				/16/16/16/	16/16				1,6	48.18		66	57.2	
Drill	String C	omp	onents											
						Lobe			Rit-	Bend ft.	min gpm gpm			
Jts	Iten	n Desc	ription	OD (in)	Len (ft)		Stages	rpm/gpr		(ft)	(gpm)	(gpm)	SN	
	7 7/8 Bi	t		7 7/	3 1.	00								
1	Mud Mc	tor		6 3/-	4 35.	44 7.8	3.3							
1	NMDC			6 1/-	4 31.	12								
1	Gap Su	b		7 7/	5.	56								
	6.25 DC			6 1/2	2 177.	27								
20	HWDP			4 1/2	2 613.	29								
23	Drill pip	e		4 1/2		50								
	Kelly			4 1/2										
	ng Para	moto	ore	1	- '''	00								
Wellbo				Depth End (ft	KB) Cum D	epth (ft)	Drill Time	(hrs)	Cum D	rill Time .	Int ROP	(ft/hr)	Flow Rate (gpm)	
	rack 1		,278.0	3,439.0		02.00	3.0			2.00		3.7	280	
WOB ((1000lbf)	RPM	(rpm)	SPP (psi)	Rot HL	(1000lbf)	PU HL (1	000lbf)	SO HL	(1000lbf)	Drilling ²	Torque	Off Btm Tq	
	15		65	700.0	84	,000	90,0	000	81	,000				
Q (g in	j) (ft³/ M		` ' '	T (Inj) (°F)	P (BH Anı	n) (T (bh) (°F)	P(Surf A	\nn)	T (surf a	nn) Q	(liq rtrn) (g.	Q (g return)	
			42											
Devi	ation Su	ırvey	/S											
	drift sur	vey												
Azim	Date		Descriptio				E/	WTie In	Inclin	MD Ti	e In (ft	NSTie In	TVDTie In (ft	
	2/1/2	2012	Teledrif	t survey										
	ey Data													
	MD (ftKB)		Incl (°)	Azm (°)	TVD (f	tKB)	NS	(ft)	Е	W (ft)	VS (ft)		DLS (°/100ft)	
	line sur	vey	Descriptio					A/Tio In	Inalia	MDT	a la /64	NOTio In	TVDTie In (ft	
AZIIII	2/2/2	0012		e survey			[5	w ne m	inciin	NIO 11	e in (it	NSTIE III	I VD He in (it	
_		2012	vviieiiii	Survey										
	ey Data MD (ftKB)		Incl (°)	Azm (°)	TVD (f	tKB)	NS	(ft)	F	W (ft)	\/9	S (ft)	DLS (°/100ft)	
	(IIIID)		mor ()	/ (ZIII ()	1 4 5 (1	u(D)	110	(11)	_	(11)	**	(11)	DLO (7100it)	
MWE	`													
Azim			Descriptio	n			lE/	WTie In	Inclin	MD Ti	e In (ft	NSTie In	. TVDTie In (ft	
	2/11/	2012									(
Surv	ev Data													
	MD (ftKB)		Incl (°)	Azm (°)	TVD (f	tKB)	NS	(ft)	Е	W (ft)	VS	S (ft)	DLS (°/100ft)	
	3,297	7.00	0.79	257.68	,	,294.30		26.77		-54.70	. ,		0.03	
3,392.00 0.75			230.26	3	,389.29		26.24		-55.8°	1	61.35	0.39		

Berry Daily Drilling Report

Report Date: 2/8/2012

Report #: 12, DFS: 7.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 0** Spud Date Notice ΔΡΙ/ΙΙΜ/Ι Surface Legal Location APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 7,951 52.073 447,607 20.00 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Tripping out. 13,314 2,545 Operations Summary Depth Start (ftKB) Depth End (ftKB) Pump LCM sweeps at 3158', PU singles and tag cement plug at 3264'. Pump LCM sweeps, trip out, TIIH, 3,439 3,439 pump lost circulation cement plug and attempt to pull out of hole, work stuck pipe, WO freepoint truck, back Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) off connection, trip out of hole.. 3,436 3,436 Target Depth (ftKB) Target Formation CR-6 7,400 Fuel on hand=5107 gallons, fuel used 945 gallons. Ran boiler 24 hours. Daily mud losses 900 BBLS. Total mud losses 7250 BBLS. **Daily Contacts** Mobile Weather Temperature (°F) Hole Condition Job Contac Road Condition Frank Doherty 970-361-3297 Clear 17.0 Frozen/Muddy Cement plug Chad D. Beath 866-910-9236 **Last Casing Set** Casing Descrip Set Depth (ftKB) OD (in) Rigs 8 5/8 Pre-set Leon Ross Rig Number Surface 1.037 Patterson / UTI 779 Time Log
Start Time | End Time | Dur (hrs) Mud Pumps Operation Comment #1, MAXUM, M-1000 07:00 06:00 1.00 Condition Mud & Circulate Pumping Icm sweeps at 3158' with no Pump Rating (hp) Rod Diameter (in) Stroke Length (in) returns. (lost 200 BBLS) 1,000.0 10.00 07:00 08:30 1.50 Drill Out Cement/Retainers Pick up singles from 3158' to 3264' (tag Liner Size (in) Vol/Stk OR (bbl/stk) cement at 3264') Established circulation for 0.083 45 minutes with 50 SPM. (lost complete Strokes (spm) Pressure (psi) Slow Spd Eff (%) returns at 3264') No #2, BOMCO, F-1000 08:30 09:30 1.00 Condition Mud & Circulate Pumping LCM sweeps at 3230'. Unable to Rod Diameter (in) Pump Rating (hp) Stroke Length (in) regain circulation. (lost 100 BBLS) 1,000.0 10.00 09:30 12:00 2.50 Trips Trip out to lay down mud motor. Liner Size (in) Vol/Stk OR (bbl/stk) 12:00 15:00 3.00 Trips Trip in hole open ended with string float. 0.083 6 (gas in wellbore) Pressure (psi) Slow Spd Strokes (spm) Eff (%) Held PJSM with ProPetro Cementers. Rig 15:00 16:00 No 1.00 Squeeze Cement up cementing equipment and pump 40 **Mud Additive Amounts** BBLS fresh. Pump 100 BBLS (320 sks) of Consumed **Daily Cost** lost circulation plug. Premium cement. 13.5 Anco drill 65.98 1.0 PPG, 1.8 Yield, 8.3 Gal/sk, 10% Gypsum, Anco gel 27.0 179.55 Gilsonite 10#/sk, 1#/sk GR-3, 1%Cacl, Chemseal 18.0 197.10 1/4#/sk Flocele. Displaced with 38 BBLS Citric Acid 4.0 674.96 fresh. DAP 3.0 69.00 Dynadrill 4.0 290.72 16:00 17:00 1.00 Miscellaneous Removed circulating swedge and attempted Engineer 1.0 375.00 to trip out of hole. Pipe would move 8' up and down 8'. No rotation, worked pipe with Salt 9.0 58.41 pump on and no circulation. Pumped 100 Sawdust 70.0 287.00 BBLS with no returns. Sodium bicarb 19.0 287.28 TAX 1.0 60.00 17:00 22:00 5.00 Fishing Wait on DCT wireline. Job Supplies 22:00 04:00 6.00 Fishing Held PJSM with DCT wireline crew, rig up Diesel Fuel, gal us wireline equipment. Run freepoint tool. Free Supply Item Description Unit Label at 1300'. Run in hole with charge to back off Diesel Fuel gal us at drill pipe connection at 1295. Rig down Total Received Total Consumed Total Returned wireline tools. 34,882.0 32,155.0 04:00 06:00 2.00 Trips Trip out of hole **Diesel Fuel Consumption** Consumed **Mud Checks** 1/31/2012 650.0 Depth (ftKB) Density (lb/gal) PV Calc (cp) Yield Point (lbf/100ft2) Vis (s/qt) 2/1/2012 1,028.0 Dap/LSND 09:00 3,061.0 8.40 29 2/2/2012 1,170.0 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Filter Cake (/32") Gel (30m) (lbf/10... Filtrate (mL/30min) nН Solids (%) 2/3/2012 1,731.0 0.5 2/4/2012 925.0 MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V) 99.5 400.000 840.000 2/5/2012 923.0 Mud Vol (Act) (bbl) CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) 2/6/2012 819.0 850.0 2/7/2012 982.0 Air Data 2/8/2012 945.0 2/9/2012 1,609.0 Parasite ACFM (ft3/min) Drillpipe ACFM (ft3/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 2/10/2012 1,383.0 1,063.0 2/11/2012 Corrosion Inhibitor Injected in 24hr Period 1,621.0 2/12/2012 gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) gls Injected down Parasite (gal 2,198.0 2/13/2012 2,387.0 2/14/2012 2/15/2012 1,874.0 2/16/2012 2,370.0

Berry Daily Drilling Report

Report Date: 2/8/2012 Report #: 12, DFS: 7.1

Well Name: LC TRIBAL 15-26-56

Depth Progress: 0

rill Strings	I. IDC										Diesel Fuel Consumption	Consumed
HA #1, Slic Run Drill Bit	K IR2			ΙΔΓ	OC Bit Du	ıll			TFA (in	cl Noz) (in²)	2/17/2012	2,676
	n, FX65M , 1 ²	1522611		" (2	JO BII BU		-0-inHP		1177(111)	0.08	2/18/2012	2,263
zzles (/32")	, , 1	-) String V	Vt (1000lb	f) BHA ROP (ft		1,564
, ,	16	6/16/16/16/1	6/16				1,648.18		66	57.2	2/20/2012	1,333
rill String C	components							-		l .	2/20/2012	641
									max		2/20/2012	041
ts Item	December	OD (in)	I am (64)	Lobe	Ctomos	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	gpm (gpm)	SN		
7 7/8 Bit	Description	OD (in) 7 7/8	Len (ft) 1.00		Stages	трттудртт	(11)	(gpiii)	(31)	SIN	-	
1 Mud Mo		6 3/4	35.44		3.3							
1 NMDC	illoi	6 1/4	31.12	1.0	3.3							
I	L											
1 Gap Sul		7 7/8	5.56									
2 6.25 DC	•	6 1/2	177.27									
20 HWDP	-	4 1/2	613.29								_	
23 Drill pipe	9	4 1/2	742.50									
1 Kelly		4 1/2	41.00									
illing Para		D 1/0/2	D) 0 D (1	(6)	- · · · · · · · · ·	")	D 111 T	1	(6.0)			
ellbore detrack 1	Start (ftKB) 3,439.0	Depth End (ftKl 3,439.0	2,402		Drill Time 0.0		um Drill Time . 42.00	Int ROF	' (ft/hr)	Flow Rate (gpm) 280		
	3,439.0 RPM (rpm)	3,439.0 SPP (psi)					42.00 O HL (1000lbf)	Drilling	Torquo	Off Btm Tq	<u> </u>	
15	65	700.0	84,00		90,0		81,000	Dilling	Torque	Oli Billi 14		
	otor RPM (rpm)		P (BH Ann) (.					nn) Q	(lia rtrn) (d] Q (g return)	_	
,,,,,,,	42	` ", ` ,	, , ,	(,	,	(, (, I.	(1 -) (, ,		
eviation Su	irvevs					1				I .		
ledrift surv												
m Date	Descripti	on			EV	VTie In	Inclin MD Ti	e In (ft	NSTie In	TVDTie In (ft		
2/1/2	2012 Teledri	ft survey										
ırvey Data	•					'				'		
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	V:	S (ft)	DLS (°/100ft)		
ireline sur	vey											
n Date	Descripti				EV	VTie In	Inclin MD Ti	e In (ft	NSTie In	TVDTie In (ft		
2/2/2		ne survey										
ırvey Data												
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	V:	S (ft)	DLS (°/100ft)	4	
WD	ID				I-V	A/T: - I	La de LAID T	- 1 /6	NOT:- I-	TVDTie In (ft		
im Date 2/11/2	Descripti 2012 MWD	on			="	vile in	Inclin IND 11	e in (it	NSTIE III	I vone in (it		
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB	a	NS	(ft)	EW (ft)	l V:	S (ft)	DLS (°/100ft)	-	
()	()	()	(,		()	(,		- ()	=== (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	I									1	_	
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gls Injected in Mud (gal)

als Injected down Parasite (gal)

Berry Daily Drilling Report Report Date: 2/9/2012 Report #: 13, DFS: 8.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 0** ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 64.045 511,652 20.00 7,951 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date 375 Wait on cement WOC. Rig up air package and gas buster. 13,689 Operations Summary Depth Start (ftKB) Depth End (ftKB) Pick up fishing tools, TIH, latch onto fish, jar on fish, back off fish, trip out of hole.Lay down directional 3,439 3,439 tools, TIH, circulate, pump cement. WOC. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks 3,436 3,436 Target Depth (ftKB) Target Formation Fuel on hand=3498 gallons, fuel used 1609 gallons. CR-6 7,400 Weather Road Condition Hole Condition Temperature (°F) Clear 18.0 Frozen/Muddy Cement plug **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath 866-910-9236 Surface 8 5/8 Pre-set Leon Ross 1,037 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 08:30 Held PJSM with Slagh Fishing Service 106:00 2.50 Miscellaneous **Mud Pumps** Employees and rig crew. Scribe BHA and # 1, MAXUM, M-1000 pick up screw in sub. circ sub. bumper sub. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) fishing jar, 6-DC's, and energizer. 1,000.0 10.00 08:30 09:30 1.00 Trips Trip in hole with 17 stands of drill pipe. Tag Liner Size (in) Vol/Stk OR (bbl/stk) fish at 1297' and torque with rotary table. 0.083 Strokes (spm) Eff (%) 09:30 10:00 0.50 Miscellaneous While applying torque into fish, the table Pressure (psi) Slow Spd rotated and the centrifugal force caused by No back torque caused all 3 slips handles to #2, BOMCO, F-1000 break from the slips hitting 2 rig hands, Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 1,000.0 slightly injuring 1 employee.(bruised right 10.00 calf) Pattersons Safety man was on the rig Vol/Stk OR (bbl/stk) Liner Size (in) floor during this incident. We stopped the 6 0.083 job and Pattersons safety man assisted the Pressure (psi) Slow Spd Strokes (spm) Eff (%) injured employee to the pushers shack. No **Mud Additive Amounts** Consumed Daily Cost Description 10:00 16:00 6.00 Fishing Engage fish and jar on drill assembly. 1.0 375.00 Engineer Stopping every 2 hours to allow jar to cool and inspect hoisting equipment and derrick. **Job Supplies** Diesel Fuel, gal us 16:00 21:00 5.00 Fishing Held PJSM with DCT Wireline crew. Rig up Supply Item Description Unit Label and run in hole with string shot backoff Diesel Fuel gal us charge.. First attempt to back-off fish was Total Received Total Consumed Total Returned unsuccessful. Run in hole with second 34.882.0 32.155.0 charge and back off fish. Pull out of hole. Rig down wireline equipment. **Diesel Fuel Consumption** Consumed Date 21:00 01:00 4.00 Trips Trip out and lay down fishing tools. Trip back 1/31/2012 650.0 in to 1266' open ended and prepare to set 2/1/2012 1,028.0 balanced cement plug on top of fish. 2/2/2012 1,170.0 Pick up kelly, fill hole and circulate with full 2/3/2012 1,731.0 01:00 01:30 0.50 Condition Mud & Circulate returns. Winterize kelly and stand pipe. 2/4/2012 925.0 2/5/2012 Held PJSM with ProPetro. Rig up cementing 923.0 01:30 02:30 1.00 Plug Back equipment and pump 10 BBLS fresh, pump 2/6/2012 819.0 130/ sks (21.5 BBLS) G cement 17.5 PPG, 2/7/2012 982.0 Yield .93, water 3.38 gal/sk. 7% CDI-33. Full 2/8/2012 945.0 returns Displaced with 12.6 BBLS fresh 2/9/2012 1.609.0 water. 2/10/2012 1.383.0 3.50 Wait on Cement 2/11/2012 1,063.0 02:30 06:00 Wait on cement 2/12/2012 1,621.0 **Mud Checks** 2,198.0 2/13/2012 Depth (ftKB) Yield Point (lbf/100ft²) Density (lb/gal) PV Calc (cp) Time /is (s/qt) 2/14/2012 2,387.0 Dap/LSND 07:00 3,264.0 8.40 29 2/15/2012 1,874.0 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") 2/16/2012 2,370.0 11.0 0.5 MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V) 2/17/2012 2,676.0 400.000 840.000 99.5 2/18/2012 2,263.0 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) 2/19/2012 1,564.0 471.0 1,333.0 2/20/2012 Air Data 641.0 2/20/2012 ECD Bit (lb/gal) Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Parasite (lb/gal) Corrosion Inhibitor Injected in 24hr Period

als Biocide Injected in Mud (gal)

Well Name: LC TRIBAL 15-26-56 Berry Daily Drilling Report

Report Date: 2/9/2012 Report #: 13, DFS: 8.1

Depth Progress: 0

Drill	Strings												
вна	#1, Slic	k IBS	;										
	n Drill Bit					IAI	DC Bit Du					TFA (incl	Noz) (in²)
1	7 7/8i	in, FX	65M,11	522611				0-0-0	-	าHP			0.08
Nozzle	s (/32")					,				• .) String V	, ,	BHA ROP (ft
			16	/16/16/16/1	6/16				1,6	548.18		66	57.2
Drill	String (Comp	onents										
									T			max	
lia.	lána	Daaa	dation.	OD (im)	l am (ft)	Lobe config	Stages			t-Bend ft. (ft)	min gpm (gpm)	gpm (gpm)	CNI
Jts	7 7/8 B	m Descr	ription	OD (in) 7 7/8	Len (ft) 1.00	coming	Stages	rpm/gp	m	(11)	(gpiii)	(95)	SN
4	Mud Mo	-		6 3/4	35.44	7.8	3.3						
		JUI				7.0	3.3						
	NMDC			6 1/4	31.12								
	Gap Su			7 7/8	5.56								
	6.25 DC	3		6 1/2	177.27								
20	HWDP			4 1/2	613.29								
23	Drill pip	е		4 1/2	742.50								
1	Kelly			4 1/2	41.00								
Drilli	ng Para	mete	rs	'				ı			I		
Wellbo		Start (Depth End (ftK	B) Cum Depth	n (ft)	Drill Time	(hrs)	Cum [Orill Time .	Int ROF	(ft/hr)	Flow Rate (gpm)
Sidet	track 1	3,	439.0	3,439.0	2,402	.00	0.0	00	4	12.00			280
WOB ((1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (10	00lbf)	PU HL (1	000lbf)	SO HI	L (1000lbf)	Drilling	Torque	Off Btm Tq
	15		65	700.0	84,00		90,0		_	1,000			
Q (g in	j) (ft³/ N		``' /	T (Inj) (°F)	P (BH Ann) (.	T (bh) (°F)	P(Surf	Ann)	T (surf a	nn) Q	(liq rtrn) (g.	Q (g return)
			42										
Devi	ation S	urvey	S										
Teled	drift sur	vey											
Azim			Description				E/	NTie In	. Inclir	n MD Ti	e In (ft	NSTie In	. TVDTie In (ft
		2012	Teledrif	t survey									
Surv	ey Data	1											
ı	MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	E	EW (ft)	V:	S (ft)	DLS (°/100ft)
	line sur	vey											
Azim	Date	0040	Description				E/	NTie In	. Inclir	ı MD Ti	e In (ft	NSTie In	. TVDTie In (ft
		2012	vvireiin	e survey									
	ey Data	1	1 1 (0)	A (0)	T) (D ((1) (D	· I		(6)		-14/ ((1)	1	2 (0)	DI 0 (0/100ft)
	MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	E	W (ft)	V	S (ft)	DLS (°/100ft)
MWE			Ini.i.i.				15	A/T: - 1	In an	IMD T	- 1- /6	NSTie In	T) /DT: - 1:- //
Azim		/2012	Description	on				v ne m	. Inclir	וו טואןו	e in (π	NSTIE IN	. TVDTie In (ft
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	ey Data MD (ftKB)	1	Incl (°)	Azm (°)	TVD (ftKB	\ T	NS	/f+\		EW (ft)	1 1/1	S (ft)	DLS (°/100ft)
	(וואם)		IIICI ()	AZIII ()	ו יט (ווגס	')	INS	(11)		= vv (it)	٧,	3 (11)	DLS (7100II)

Berry Daily Drilling Report Report Date: 2/10/2012 Report #: 14, DFS: 9.1 Well Name: LC TRIBAL 15-26-56 Depth Progress: 0 APD State AFE Number ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 31,179 20.00 7,951 542,831 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Trip in hole with tri-cone and dress cement, trip out, PU Laying down singles of drill pipe. 2,437 16,126 dir tools and time drill. Depth Start (ftKB) Depth End (ftKB) 3,439 3,439 Operations Summary Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Install air package and rig up gas buster. 3,436 3,436 Remarks Target Formation Target Depth (ftKB) Fuel on hand=2115 gallons, fuel used=1383 gallons. Ran boiler 24 hours. 7,400 CR-6 Weather Road Condition Hole Condition Temperature (°F) Clear 16.0 Frozen/Muddy Cement plug **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath Surface Pre-set Leon Ross 866-910-9236 1,037 8 5/8 Rigs Time Log
Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 Wait on cement. Rig up air compressor, air 106:00 04:30 22.50 Wait on Cement **Mud Pumps** manifold and piping. Fabricate 10" gas # 1, MAXUM, M-1000 buster piping. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 1.50 Miscellaneous Trip in hole with drill pipe and lay down 04:30 06:00 1,000.0 10.00 sinales. Liner Size (in) Vol/Stk OR (bbl/stk) 0.083 **Mud Checks** Strokes (spm) Eff (%) Pressure (psi) Slow Spd PV Calc (cp) Depth (ftKB) Density (lb/gal) Vis (s/qt) Yield Point (lbf/100ft²) No Dap/LSND 07:00 916.0 8.40 27 # 2, BOMCO, F-1000 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filter Cake (/32" Solids (%) Filtrate (mL/30min) Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 12.0 0.5 1,000.0 10.00 MBT (lb/bbl) Percent Oil (%) Percent Water (%) KCL (%) Electric Stab (V) Chlorides (mg/L) Calcium (mg/L) Liner Size (in) Vol/Stk OR (bbl/stk) 250.000 99.5 80.000 6 0.083 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Pressure (psi) Slow Spd Strokes (spm) Eff (%) 332.0 No Air Data Mud Additive Amounts Consumed Daily Cost Parasite ACFM (ft3/min) Drillpipe ACFM (ft3/min) FCD Bit (lb/gal) ECD Parasite (lb/gal) 375.00 Engineer 1.0 Pallets 50.0 900.00 Corrosion Inhibitor Injected in 24hr Period Sawdust 64.0 262.40 gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) als Injected down Parasite (gal) Shrink Wrap 50.0 900.00 Job Supplies **Drill Strings** Diesel Fuel, gal us Supply Item Description Unit Label Diesel Fuel Bit Run Drill Bit IADC Bit Dull gal us TFA (incl Noz) (in²) Total Consumed Total Received Total Returned 34,882.0 32,155.0 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft. **Diesel Fuel Consumption** Consumed Date **Drill String Components** 1/31/2012 650.0 max min gpm Lobe Bit-Bend ft. gpm 1,028.0 2/1/2012 (qpm) Item Description OD (in) Len (ft) config Stages rpm/gpm (ft) (gpm) SN Jts 1,170.0 2/2/2012 2/3/2012 1.731.0 **Drilling Parameters** 2/4/2012 925.0 Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate (gpm) 2/5/2012 923.0 2/6/2012 819.0 WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Ta 2/7/2012 982.0 Q (g inj) (ft³/... | Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ... 2/8/2012 945.0 2/9/2012 1,609.0 **Deviation Surveys** 2/10/2012 1,383.0 Teledrift survey 2/11/2012 1,063.0 EWTie In... Inclin... MD Tie In (ft... NSTie In ... TVDTie In (ft... Date Description 2/12/2012 1,621.0 2/1/2012 Teledrift survey 2/13/2012 2,198.0 Survey Data MD (ftKB) 2/14/2012 2,387.0 Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft) 2/15/2012 1,874.0 2/16/2012 2,370.0 Wireline survey Description Inclin... MD Tie In (ft... NSTie In .. TVDTie In (ft. 2/17/2012 2.676.0 Date 2/2/2012 Wireline survey 2/18/2012 2.263.0 2/19/2012 1,564.0 Survey Data TVD (ftKB) NS (ft) EW (ft) DLS (°/100ft) Azm (°) 2/20/2012 1,333.0 641.0 2/20/2012

Sundry	Numbe	er: 23	3206 API	Well Nu	mber: 4	13013508	3710000		
We	II Name	: LCTI	RIBAL 15-26-		Daily Dr	illing Rep	oort	Report Date: 2/10/2 Report #: 14, DFS: Depth Progres	9.1
Deviation Surve	ys								
MWD Azim Date	Descripti	on		EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft		
2/11/2012	2 MWD						,		
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
	- ()	()		- ()	()	- ()	. (,		

Berry Daily Drilling Report Report Date: 2/11/2012 Report #: 15, DFS: 10.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 95** Spud Date Notice ΔΡΙ/ΙΙΜ/Ι Surface Legal Location APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 45.781 588.612 20.00 7,951 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Time drill. Sliding at 1110'. Time drill. Trip out change bit. 16,126 Depth Start (ftKB) Operations Summary Depth End (ftKB) Trip in hole and lay down singles. Dress cement from 980' to 1068', trip out, trip in with directional tools, 1,110 1,205 sliding from 1068' to 1110'. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks 1,110 1,204 Target Depth (ftKB) Target Formation Fuel on hand=6052 gallons, fuel used 1063 gallons. Recieved 5000 gallons. Ran boiler 24 hours. CR-6 7,400 Road Condition Hole Condition Weather Temperature (°F) Clear 18.0 Frozen/Muddy Cement plug **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath 866-910-9236 Surface 8 5/8 Pre-set Leon Ross 1,037 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 106:00 08:30 2.50 Trips Run drill pipe stands in hole and lay down **Mud Pumps** singles. #1, MAXUM, M-1000 09:00 0.50 Miscellaneous Load racks and scribe BHA. 08:30 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) Pick up slick BHA and run in hole to drill 09:00 12:00 3.00 Trips 1,000.0 10.00 cement. Tag cement at 980'. Liner Size (in) Vol/Stk OR (bbl/stk) 12:00 14:30 2.50 Drill Out Cement/Retainers Dress balanced Cement plug from 980' to 0.083 Strokes (spm) Slow Spd Eff (%) 1068'. Pressure (psi) No Trip out to pick up directional tools. 14:30 16:00 1.50 Trips #2, BOMCO, F-1000 Trip in hole with directional tools and orient. 16:00 18:30 2.50 Trips Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 18:30 06:00 11.50 Directional Work Sliding and troughing side track From 1068 1,000.0 10.00 to 1110'. Vol/Stk OR (bbl/stk) Liner Size (in) 0.083 6 **Mud Checks** Pressure (psi) Slow Spd Strokes (spm) Eff (%) Depth (ftKB) Density (lb/gal) Vis (s/qt) PV Calc (cp) Yield Point (lbf/100ft2) No Dap/LSND 10:00 1.082.0 27 8.40 Mud Additive Amounts Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Ηα Solids (%) Consumed Daily Cost 12.0 0.5 MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) KCL (%) Electric Stab (V) Calcium (mg/L) 99.5 500.000 100.000 Job Supplies CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Diesel Fuel, gal us 572.0 Supply Item Description Unit Label Diesel Fuel gal us Air Data Total Received Total Consumed Total Returned 34.882.0 32.155.0 Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) **Diesel Fuel Consumption** Consumed Date Corrosion Inhibitor Injected in 24hr Period 1/31/2012 650.0 gls Biocide Injected in Mud (gal) 2/1/2012 1,028.0 1,170.0 2/2/2012 **Drill Strings** 2/3/2012 1,731.0 BHA #2, Steerable 2/4/2012 925.0 IADC Bit Dull TFA (incl Noz) (in²) 2/5/2012 923.0 2 7 7/8in, FH121B, PT3547 1-2-SD-G-E-IN--BHA 0.59 2/6/2012 819.0 Nozzles (/32") String Length (ft) | String Wt (1000lbf) | BHA ROP (ft... 2/7/2012 982.0 3,946.76 38.9 16/16/16 2/8/2012 945.0 **Drill String Components** 2/9/2012 1.609.0 max Lobe Bit-Bend ft. min gpm apm 2/10/2012 1.383.0 Item Description OD (in) Len (ft) confia Stages rpm/gpm (gpm) 2/11/2012 1,063.0 1 7 7/8 Bit 7 7/8 1.00 2/12/2012 1,621.0 1 Mud Motor 6 3/4 31.59 2/13/2012 2,198.0 1 NMDC 6 1/4 31.12 2/14/2012 2,387.0 1 Gap Sub 7 7/8 5.56 2/15/2012 1,874.0 2 6.25 DC 6 1/2 59.85 2/16/2012 2,370.0 20 HWDP 613.29 4 1/2 2/17/2012 2,676.0 100 Drill pipe 4 1/2 3,163.35 2/18/2012 2,263.0 1 Kelly 4 1/2 40.00 2/19/2012 1,564.0 **Drilling Parameters** 1,333.0 2/20/2012 Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) Flow Rate (gpm) Wellbore 641.0 2/20/2012 1,205.0 1,110.0 95.00 10.50 349 Sidetrack 1 10.50 90 WOB (1000lbf) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq RPM (rpm) SPP (psi) 830.0 25 60 Q (g inj) (ft³/... | Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ...

Well Name: LC TRIBAL 15-26-56 Berry Daily Drilling Report

Report Date: 2/11/2012 Report #: 15, DFS: 10.1 Depth Progress: 95

Devia	tion Survey	'S						
Teled	rift survey							
Azim	Date 2/1/2012	Description Teledrif	t survey		EWTie In	Inclin MD Tie	In (ft NSTie In	. TVDTie In (ft
Surve	y Data						·	
	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
	1,135.00	0.50						
Wireli	ne survey							
Azim		Description			EWTie In	Inclin MD Tie	In (ft NSTie In	. TVDTie In (ft
	2/2/2012	vvireiin	e survey					
Surve	y Data							
M	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
MWD								
Azim	Date	Description	n		EWTie In	Inclin MD Tie	In (ft NSTie In	. TVDTie In (ft
	2/11/2012	MWD						
Surve	y Data							
M	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
	1,114.00	4.70	315.60	1,113.96	-2.18	0.44	-1.14	15.71
	1,146.00	6.37	312.26	1,145.81	-0.05	-1.79	1.67	5.31
	1,177.00	6.33	311.12	1,176.62	2.23	-4.35	4.84	0.43
	•	•			•			

7 7/8

6 3/4

6 1/4

7 7/8

6 1/2

4 1/2

4 1/2

4 1/2

1 Mud Motor

1 NMDC

1 Gap Sub

2 6.25 DC

20 HWDP

100 Drill pipe

1 Kelly

1.00

31.59

31.12

5.56

59.85

40.00

613.29

3.163.35

Sundry Number: 23206 API Well Number: 43013508710000 **Berry Daily Drilling Report** Report Date: 2/12/2012 Report #: 16, DFS: 11.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 950** AFE Number ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 33.875 622,487 20.00 7,951 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Drilling 7 7/8 production hole. Drill Ahead. 2,932 19,059 Operations Summary Depth Start (ftKB) Depth End (ftKB) Drill from 1110 to 1450, held PJSM, circulate with air, drill from 1450' to 1671', service rig, drill from 1671' to 1,068 2,018 2018'. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks 1,068 2,016 Target Formation Target Depth (ftKB) Fuel on hand=4431 gallons, fuel used 1621 gallons. Ran boiler 24 hours. Air package on hole. CR-6 7,400 Road Condition Weather Hole Condition Temperature (°F) Snow 22.0 Snow. Cement plug **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Marsh K. Wing 505-947-3660 8 5/8 Pre-set Leon Ross Surface 1,037 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 06:00 15:00 9.00 Drilling Drill with rotary and slides from 1110' to **Mud Pumps** #1, MAXUM, M-1000 Held PJSM with Air Drilling Specialties. 15:00 15:30 0.50 Miscellaneous Pump Rating (hp) Rod Diameter (in) Stroke Length (in) Discussed potential hazards invloved with 1,000.0 10.00 air drilling. Liner Size (in) Vol/Stk OR (bbl/stk) 15:30 16:30 1.00 Condition Mud & Circulate Lost complete returns at 1450' (lost 300 0.083 BBLS) Circulate with air package 500 CFM Strokes (spm) Eff (%) Pressure (psi) Slow Spd and pump 200 GPM. No #2, BOMCO, F-1000 5.00 Drilling Drill with rotary and slides from 1450' to 16:30 21:30 Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 1671. 1,000.0 10.00 21:30 22:00 0.50 Lubricate Rig Service rig. Vol/Stk OR (bbl/stk) Liner Size (in) 22:00 06:00 8.00 Drilling Drill with rotary and slides from 1671' to 0.083 6 2018'. Pressure (psi) Slow Spd Strokes (spm) Eff (%) No **Mud Checks Mud Additive Amounts** Density (lb/gal) Depth (ftKB) PV Calc (cp) Yield Point (lbf/100ft²) Vis (s/qt) Consumed Daily Cost Dap/LSND 11:00 1.314.0 8.40 27 98.38 Aluminum sterate 1.0 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filter Cake (/32") Solids (%) Filtrate (mL/30min) На Engineer 1.0 375.00 11.0 0.5 Lignite 32.0 256.00 MBT (lb/bbl) Chlorides (ma/L) KCL (%) Electric Stab (V) Percent Oil (%) Percent Water (%) Calcium (mg/L) Pallets 3.0 54.00 99.5 450.000 60.000 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Sapp 5.0 490.00 300.0 568.0 Shrink Wrap 54.00 3.0 TAX 60.00 Air Data 1.0 1,545.00 2/11/2012 06:00 Trucking 1.0 Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) Job Supplies 500.00 Diesel Fuel, gal us Corrosion Inhibitor Injected in 24hr Period Unit Label Supply Item Description gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) Diesel Fuel gal us Total Received Total Consumed Total Returned 34,882.0 32.155.0 **Drill Strings Diesel Fuel Consumption** BHA #2, Steerable Consumed Drill Bit IADC Bit Dull TFA (incl Noz) (in²) 1/31/2012 650.0 2 7 7/8in, FH121B, PT3547 1-2-SD-G-E-IN--BHA 0.59 2/1/2012 1.028.0 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft... 2/2/2012 1.170.0 16/16/16 3,946.76 38.9 2/3/2012 1.731.0 **Drill String Components** 2/4/2012 925.0 max Bit-Bend ft. Lobe min gpm qpm 2/5/2012 923.0 Item Description OD (in) Len (ft) config Stages rpm/qpm 2/6/2012 819.0 1 7 7/8 Bit

RECEIVED: Feb. 21, 2012

982.0

945.0

1,609.0

1,383.0

1,063.0

1,621.0

2,198.0

2,387.0

1.874.0

2,370.0

2,676.0

2,263.0

1,564.0

2/7/2012

2/8/2012

2/9/2012

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2/11/2012

2/12/2012

2/13/2012

2/14/2012 2/15/2012

2/16/2012

2/17/2012

2/18/2012

2/19/2012

Berry Daily Drilling Report

Report Date: 2/12/2012 Report #: 16, DFS: 11.1 Depth Progress: 950

		RIBAL 15-26-					Discal Fuel Communit	
rs ftKB)	Denth End (ftl	(B) Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)	Diesel Fuel Consumption Date	Consumed
068.0	2,018.0		21.50	32.00	44.2	200	2/20/2012	1,333
	SPP (psi)					Off Btm Tq	2/20/2012	64′
60	750.0	55,000	80,000	76,000				
	T (Inj) (°F)	P (BH Ann) (T (bh) (°F) P(Surf /	Ann) T (surf an	n) Q (liq rtrn) (g	Q (g return)		
32								
s								
			EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft		
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In al /0\	A ==== (0)	T\/D /(4//D)	NC (#)	F\\\/ \(\frac{\fir}{\fir}}}}}}}}{\firac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac}\f{\f{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fra	\(C (4)	DI C (%/400#)		
	AZIII ()	I VD (IIRB)	143 (11)	EVV (II)	V3 (II)	DL3 (710011)		
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Description	n		EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft		
			277 1.0 11.11		(
	,							
Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
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					I.			
Description	n		EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft		
MWD								
Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
		•						
I								
I		1,145.81						
6.33	311.12	1,176.62	2.23	-4.35	4.84	0.43		
6.24	312.00	1,208.43	4.55	-6.97	8.08	0.41		
5.89	313.14	1,240.25	6.84	-9.46	11.19	1.16		
5.54	312.08	1,276.07	9.27	-12.10	14.48	1.02		
4.44	301.80	1,302.97	10.69	-13.95	16.70	5.23		
3.73	316.56	1,334.89	12.10	-15.72	18.84	3.95		
5.05		1,365.79	13.80	-17.38	20.96			
5.54	315.86		15.91	-19.44	23.61			
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0.57		1,870.55	41.38					
0.62	243.09	1,902.55	41.28	-35.34	46.99	0.59		
0.70	246.87	1,933.54	41.13	-35.66	47.25	0.29		
0.75	251.00	1,965.54	40.98	-36.04	47.56	0.23		
	Descriptic Teledrif	Description Teledrift survey Teledrift survey	Description TVD (ftKB) TV	Description Description Description MVD TVD (ftKB) NS (ft) NS (ft)	Description TVD (fiKB) NS (ft) EW (ft)	Description Total (time) Total	Total (**) Note N	Tright T

Berry Daily Drilling Report Report Date: 2/13/2012 Report #: 17, DFS: 12.1 Well Name: LC TRIBAL 15-26-56 Depth Progress: 1,108 ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 34,756 20.00 7,951 657,243 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Drilling 7 7/8 production hole. Drill Ahead 1,071 20,130 Operations Summary Depth Start (ftKB) Depth End (ftKB) Drill from 2018' to 2208', service air compressor, circulate, drill from 2208' to 3126'. 2,018 3,126 Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Fuel on hand= 2234 gallons, fuel used 2198 gallons. Ran boiler 24 hours. Air package 23 hours. 2,016 3,123 Daily mud loss 350 BBLS. Target Formation Target Depth (ftKB) CR-6 7,400 Weather Road Condition Hole Condition Temperature (°F) Cloudy 19.0 Snow. Seeping **Daily Contacts** Mobile Last Casing Set Job Contac 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Marsh K. Wing 505-947-3660 Surface 8 5/8 Pre-set Leon Ross 1,037 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 Drill with rotary and slides from 2018' to 106:00 09:30 3.50 Drilling **Mud Pumps** 2208'. Average ROP 54 ft/hr, 296 GPM, 500 CFM, RPM 60, bit wt 25-30k. # 1, MAXUM, M-1000 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 10:30 Service rig, air compressor and booster. 09:30 1.00 Lubricate Rig 1,000.0 10.00 Replace rotating head rubber. Liner Size (in) Vol/Stk OR (bbl/stk) 10:30 11:00 0.50 Condition Mud & Circulate Circulate waiting for returns. (Lost 250 0.083 Strokes (spm) Eff (%) BBLS) Pressure (psi) Slow Spd No 19.00 Drilling Drilling from 2208' to 3126'. (lost 100 BBLS) 11:00 06:00 #2, BOMCO, F-1000 Rod Diameter (in) **Mud Checks** Pump Rating (hp) Stroke Length (in) 1,000.0 PV Calc (cp) rield Point (lbf/100ft²) 10.00 Type Depth (ftKB) Density (lb/gal) /is (s/qt) Dap/LSND 11:00 2,290.0 8.50 27 Liner Size (in) Vol/Stk OR (bbl/stk) Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") рΗ Solids (%) 6 0.083 11.0 1.0 Pressure (psi) Slow Spd Strokes (spm) Eff (%) No Chlorides (mg/L) MBT (lb/bbl) Percent Oil (%) Percent Water KCL (%) Electric Stab (V) Calcium (mg/L) 99.0 450,000 60.000 Mud Additive Amounts CEC for Cuttings Mud Vol (Act) (bbl) Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Consumed Daily Cost 250.0 622.0 Citric Acid 337.48 2.0 DAP 13.0 299.00 Air Data 2/12/2012 06:00 Engineer 1.0 375.00 Drillpipe ACFM (ft³/min) Parasite ACFM (ft3/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) TAX 1.0 60.00 500.00 Job Supplies Corrosion Inhibitor Injected in 24hr Period Diesel Fuel, gal us gls Injected in Mud (gal) als Biocide Injected in Mud (gal) als Injected down Parasite (gal) Supply Item Description Unit Label Diesel Fuel gal us Total Consumed Total Received Total Returned **Drill Strings** 34,882.0 32,155.0 BHA #2, Steerable **Diesel Fuel Consumption** IADC Bit Dull TFA (incl Noz) (in²) Bit Run Drill Bit Consumed Date 2 7 7/8in, FH121B, PT3547 1-2-SD-G-E-IN--BHA 0.59 1/31/2012 650.0 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft. 2/1/2012 1,028.0 38.9 16/16/16 3.946.76 2/2/2012 1,170.0 **Drill String Components** 2/3/2012 1.731.0 Lobe Bit-Bend ft. min gpm gpm 2/4/2012 925.0 (gpm) Item Description OD (in) Len (ft) config Stages rpm/gpm (gpm) SN 2/5/2012 923.0 1 7 7/8 Bit 7 7/8 1.00 2/6/2012 819.0 1 Mud Motor 6 3/4 31.59 2/7/2012 982.0 1 NMDC 6 1/4 31.12 2/8/2012 945.0 1 Gap Sub 7 7/8 5.56 2/9/2012 1,609.0 2 6.25 DC 6 1/2 59.85 1,383.0 2/10/2012 20 HWDP 4 1/2 613.29 2/11/2012 1,063.0 100 Drill pipe 4 1/2 3,163.35 2/12/2012 1,621.0 1 Kelly 4 1/2 40.00 2/13/2012 2,198.0 **Drilling Parameters** 2/14/2012 2,387.0 Wellbore tart (ftKB) Flow Rate (gpm) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) 2/15/2012 1,874.0 54.50 2,018.0 3,126.0 200 Sidetrack 1 2.153.00 22.50 49.2 SPP (psi) 2/16/2012 2,370.0 WOB (1000lbf) RPM (rpm) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) **Drilling Torque** Off Btm Ta 60 750.0 30 94,000 98,000 86.000 2/17/2012 2.676.0 Q (g inj) (ft³/... Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ... 2/18/2012 2,263.0 2/19/2012 1,564.0 **Deviation Surveys** 1,333.0 2/20/2012 Teledrift survey 2/20/2012 641.0 Description EWTie In... Inclin... MD Tie In (ft... NSTie In .. . TVDTie In (ft. 2/1/2012 Teledrift survey

Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/13/2012 Report #: 17, DFS: 12.1 Depth Progress: 1,108

y Data							
O (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
ion Surveys	S						
ne survey							
				EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft
2/2/2012	Wireline	e survey					
y Data							
` '	. ,	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
2,473.00	1.34						
		n		EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft
2/11/2012	MWD						
y Data							
` '	. ,	. ,	, ,		. ,		DLS (°/100ft)
							0.33
, l							0.11
2,253.00	0.92	233.14	2,250.50	38.46	-40.10	50.56	0.14
2,349.00	1.19	236.32	2,346.48	37.45	-41.54	51.58	0.29
2,444.00	1.41	225.34	2,441.46	36.08	-43.19	52.69	0.35
2,538.00	1.01	231.05	2,535.44	34.75	-44.66	53.64	0.44
2,633.00	1.23	222.79	2,630.42	33.47	-46.01	54.48	0.29
2,728.00	1.36	228.68	2,725.40	31.98	-47.54	55.44	0.20
2,823.00	1.58	222.70	2,820.37	30.27	-49.28	56.52	0.28
2,918.00	1.67	237.82	2,915.33	28.57	-51.34	57.90	0.46
	0.00	226.21	3,011.31	27.70	-52.66	58.85	1.52
3,014.00	0.22	220.21	3,011.31	21.10	-32.00	30.03	
	ion Survey: ne survey: ne survey: Date 2/2/2012 y Data 0 (ftKB) 2,473.00 Date 2/11/2012 y Data 0 (ftKB) 2,063.00 2,158.00 2,253.00 2,349.00 2,444.00 2,538.00 2,633.00 2,728.00 2,728.00 2,823.00	Incl (°) Incl (°)	Incl (°) Azm	Incl (°) Azm (°) TVD (ftKB)	Incl (°) Azm (°) TVD (ftKB) NS (ft)	Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft)	Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft)

Q (g inj) (ft³/... | Motor RPM (rpm)

55

T (Inj) (°F)

P (BH Ann) (... T (bh) (°F)

Berry Daily Drilling Report Report Date: 2/14/2012 Report #: 18, DFS: 13.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 820** AFE Number ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 61,144 718,387 2/20/2012 12:00:00 PM 20.00 7,951 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Drilling 7 7/8 production hole. Trip for bit lay down dir tools. Drill. 769 20,899 Depth Start (ftKB) Operations Summary Depth End (ftKB) Drill from 3126' to 3315', service rig, circulate, drill from 3315' to 3590', circulate, drill from 3590' to 3946'. 3,946 3,126 Depth End (TVD) (ftKB) Depth Start (TVD) (ftKB) Remarks Fuel on hand=6846 gallons, fuel used 2387 gallons. Recieved 7000 gallons. Ran boiler 24 hours. 3,123 3,943 Daily mud loss 400 BBLS. Total mud loss 750 BBLS. Target Depth (ftKB) Target Formation 7,400 CR-6 Weathe Temperature (°F) Road Condition Hole Condition Snow. 23.0 Snow. Seeping **Daily Contacts** Mobile Last Casing Set Job Contac 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Marsh K. Wing 505-947-3660 Surface 8 5/8 Pre-set Leon Ross 1,037 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 106:00 10:30 4.50 Drilling Drill from 3126' to 3315'. Average ROP 42 **Mud Pumps** ft/hr. 284 GPM, 1400 CFM, Bit wt.30-35 K, RPM 60. # 1, MAXUM, M-1000 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 10:30 11:30 1.00 Lubricate Rig Service air compressor and rig. 1,000.0 10.00 11:30 12:00 0.50 Condition Mud & Circulate Circulate at 50 spm and 1400 CFM to Liner Size (in) Vol/Stk OR (bbl/stk) establish full returns. (lost 250 BBLS) 0.083 Strokes (spm) Eff (%) 12:00 20:00 8.00 Drilling Drill from 3315' to 3590'. 280 GPM, 1100 Pressure (psi) Slow Spd No CFM. Lost complete returns at 3590'. # 2, BOMCO, F-1000 0.50 Condition Mud & Circulate Circulate at 50 spm and 1400 CFM to 20:00 20:30 Rod Diameter (in) Pump Rating (hp) Stroke Length (in) establish full returns. (lost 150 BBLS) 1,000.0 10.00 20:30 06:00 9.50 Drilling Drilling at 3590' to 3946'. 280 GPM and 800 Liner Size (in) Vol/Stk OR (bbl/stk) CFM. No mud losses. 6 0.083 Pressure (psi) Slow Spd Strokes (spm) Eff (%) **Mud Checks** No Depth (ftKB) Density (lb/gal) Vis (s/qt) PV Calc (cp) Yield Point (lbf/100ft²) Mud Additive Amounts Dap/Lsnd 13:00 3,314.0 8.50 27 Consumed Daily Cost Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Solids (%) Gel (30m) (lbf/10... Filter Cake (/32") Filtrate (mL/30min) pН DAF 115.00 5.0 10.7 1.0 1.0 375.00 Engineer MBT (lb/bbl) KCL (%) Percent Oil (%) Percent Water (%) Chlorides (ma/L) Calcium (mg/L) Electric Stab (V) PHPA 1.0 66.00 99.0 1,500.000 20.000 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Poly Swell 1.0 152.88 250.0 678.0 TAX1.0 60.00 Air Data Job Supplies 2/13/2012 06:00 Diesel Fuel, gal us Drillpipe ACFM (ft³/min) Parasite ACFM (ft3/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) Supply Item Description Unit Label 1.400.00 Diesel Fuel gal us Corrosion Inhibitor Injected in 24hr Period Total Received Total Consumed Total Returned ted in Mud (gal) gls Biocide Injected in Mud (gal) 34,882.0 32,155.0 **Diesel Fuel Consumption** Consumed Date **Drill Strings** 1/31/2012 650.0 BHA #2, Steerable 2/1/2012 1,028.0 Bit Run Drill Bit IADC Bit Dull TFA (incl Noz) (in²) 2/2/2012 1,170.0 2 7 7/8in, FH121B, PT3547 1-2-SD-G-E-IN--BHA 0.59 2/3/2012 1.731.0 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft... 2/4/2012 925.0 16/16/16 38.9 3.946.76 2/5/2012 923.0 **Drill String Components** 2/6/2012 819.0 max Bit-Bend ft. Lobe min gpm gpm 2/7/2012 982.0 Item Description OD (in) Len (ft) Stages rpm/gpm (gpm) SN 2/8/2012 945.0 1 7 7/8 Bit 7 7/8 1.00 1,609.0 2/9/2012 1 Mud Motor 6 3/4 31.59 1,383.0 2/10/2012 1 NMDC 6 1/4 31.12 2/11/2012 1,063.0 1 Gap Sub 7 7/8 5.56 2/12/2012 1,621.0 2 6.25 DC 6 1/2 59.85 2/13/2012 2,198.0 20 HWDP 613.29 4 1/2 2/14/2012 2,387.0 100 Drill pipe 4 1/2 3,163.35 2/15/2012 1,874.0 1 Kelly 4 1/2 40.00 2/16/2012 2,370.0 **Drilling Parameters** 2/17/2012 2,676.0 tart (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time .. Int ROP (ft/hr) Flow Rate (gpm) 2,263.0 2/18/2012 3,126.0 3,946.0 76.50 280 Sidetrack 1 2 973 00 22 00 37.3 2/19/2012 1,564.0 WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) **Drilling Torque** Off Btm Tq 35 60 800.0 100,000 110,000 97,000

P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ...

1,333.0

641.0

2/20/2012

2/20/2012

Berry Daily Drilling Report Well Name: LC TRIBAL 15-26-56

Report Date: 2/14/2012 Report #: 18, DFS: 13.1 **Depth Progress: 820**

Devia	tion Survey	s						
Teled	rift survey							
Azim	Date 2/1/2012	Description Teledrif	n ft survey		EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft
Surve	y Data							
M	ID (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
	ine survey							
Azim	Date	Description			EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft
	2/2/2012	Wirelin	e survey					
	y Data							
M	ID (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
MWD								
Azim	Date	Description	on		EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft
	2/11/2012	MWD						
	y Data							
M	ID (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
	3,202.00	0.79	259.53	3,199.31	27.03	-53.41	59.34	0.84
	3,297.00	0.79	257.68	3,294.30	26.77	-54.70		0.03
	3,392.00	0.75	230.26	3,389.29	26.24	-55.81	61.35	0.39
	3,487.00	0.83	232.98	3,484.28	25.42	-56.84	62.05	0.09
	3,582.00	1.58	220.68	3,579.26	24.02	-58.24	62.91	0.83
	3,644.00	0.44	188.95	3,641.25	23.13	-58.84	63.18	1.98
	3,738.00	1.19	216.37	3,735.24	21.99	-59.47	63.40	0.88
	3,833.00	1.32	232.02	3,830.22	20.52	-60.92	64.28	0.38
	3,928.00	0.40	272.36	3,925.21	19.86	-62.11	65.19	1.10
	3,020.00	5.70	2. 2.30	5,525.21		02.11	55.16	·

Berry Daily Drilling Report

Report Date: 2/15/2012 Report #: 19, DFS: 14.1

An	2) 14/	all Nam		I C TDI	DAL 45	oc Ec								-			S: 14.1
API/UWI	VV	eli Nan		LC TRI			ud Date N	Votice		APD Sta	te		AFE Number	De	Total AFE		ss: 189
4301350		00	(SWSE Sec	26 T5S-R6	W 1/	11/201	2		Utah			C12 0	32009			
1	012 3:3	0:00 AM	F	Rig Release Date 2/20/2012	te 12:00:00 P	M		Distance (20.00		Ground	Elevation 7,9			273	Cum Cos	752,6	60
Operations Drilling 7			hole) .			erations l ill Ahea	Next 24 H	ours				Daily Mud Cost	224	Mud Addi	itive Cost 22,12	
Operations	Summary	,											Depth Start (ftK	B)	Depth En	nd (ftKB)	
				culate, trip o ottom. Drill f				oe, cut	off drill lin	e, trip in	to 200	0', fill pipe	Depth Start (TV	105 D) (ftKB)	Depth En	4,29 nd (TVD)	
Fuel on				fuel used 1			boiler 2	24 hours	s. Air pack	age on	hole.		Target Formatio	n	Target De	epth (ftKB 7,40	•
Weather	uu 1000 (300 222		Temperature (°F			ad Condi	tion		Hole Co	ndition		Daily Conta				
Cold				1	18.0	Sr	now.			Seepii	ng		Frank Dohe	b Contact rtv	9	м 70-361-	obile -3297
Last Ca Casing Des			Set De	epth (ftKB)	OD (in)	Comme	ent						Marsh K. W	,	-	05-947	
Surface				1,037	8 5/8	Pre-s	et Leor	Ross					Rigs	<u> </u>			
Time Lo	oa												Contractor Patterson /	UTI	Riç	g Numbe	r 779
Start Time	End Tim	-	-		Operation				00.40	Comme		505.10	Mud Pump				
06:00	10:00	4.0	00	Drilling								ge ROP 40 35k bit wt,	#1, MAXU	M, M-1000			
								RPM 6			O o	, , , , , , , , , , , , , , , , , , , ,	Pump Rating (h 1,000.0	· · · I	eter (in)		Length (in) 10.00
10:00	11:30	1.5	50 C	Condition M	ud & Circul	ate						s to surface.	Liner Size (in)		Vol/Stk O	- 1	
									ate hole cl	•		obls)		6		0.08	-
11:30	12:00			/liscellaneo	us				ize kelly a				Pressure (psi)	No No	Strokes (s	spm) E	ff (%)
12:00 15:30	15:30 17:00			Trips Directional V	Vork				ut to cnang	•		assembly.	# 2, BOMC				
17:00	19:30			rips	VOIK				hole to sh			more drill	Pump Rating (h	p) Rod Diame	eter (in)	- 1	Length (in)
				•					and IBS)		•		1,000.0 Liner Size (in)		Vol/Stk O		10.00
19:30	21:00			Cut Off Drilli	ng Line				drill line.				` ′	6		0.08	•
21:00 22:30	22:30			Trips Condition M	ud 9 Ciroud	ot o			hole. Bre				Pressure (psi)	Slow Spd No	Strokes (spm) E	ff (%)
23:30	00:30		- 1	rips	ua & Circui	ale		1	ate. Stage trip in hol		LOSU	ou bbis.)	Mud Additio	ve Amounts			
00:30	01:30			Condition M	ud & Circul	ate			e. Circula		200 bb	ls)	Desc	cription	Consu		Daily Cost
01:30	02:00	0.5	50 F	Reaming				Wash	and ream	70' to b	ottom. ((10' of fill)	Chemseal			30.0	328.50
02:00	06:00	4.0	00 [Drilling								15K, RPM	DAP Engineer			20.0	460.00 375.00
								60, 28	0 GPM, 8	UU CFIVI	•		TAX			1.0	60.00
Mud Ch													Job Suppli	es			
Type Dap/LSN		Time 09:0	ın	Depth (ftKB 4,105	·	ty (lb/gal) 8.45	Vis	(s/qt) 27	PV C	alc (cp)	Yield	Point (lbf/100ft²)	Diesel Fuel				
Gel (10s) (I					(lbf/10 Filtra		0min) F		(/32") pH		Sc	olids (%)	Supply Item Des Diesel Fuel	scription			Unit Label gal us
MDT (III /III	N	D 0:1	(0/)	D W	-1 (0() Obl-	-:		-1-5 (-//-) //-	9.8	-	1.0	Total Received	Total Cons		Total R	eturned
MBT (lb/bb	")	Percent Oil	(%)	Percent wa	ater (%) Chlo	naes (mg .700.0		alcium (m 0.00		:L (%)	E	ectric Stab (V)	34,882.0		55.0		
CEC for Cu	uttings	Whole N	Mud A	Add (bbl) Muc	d Lost to Hole (bbl) Mu	d Lost (S	Surf) (bbl)	Mud Vol (Res) (bbl)	Mud \	Vol (Act) (bbl)		Consumption ate	on	Consur	ned
Al- D												721.0	1/31/2012				650.0
Air Data 2/14/201		1											2/1/2012				1,028.0
Parasite AC			Drillp	ipe ACFM (ft³/m	nin) ECD E	Bit (lb/gal)		E	CD Parasite	(lb/gal)			2/2/2012 2/3/2012				1,170.0 1,731.0
				800.00									2/4/2012				925.0
gls Injected			ecte	d in 24hr P	eriod Injected in Muc	d (gal)			als Biocid	e Injected i	n Mud (ga	al)	2/5/2012				923.0
]		(94)		9.2	,	(94)			3.5 2.55	,	(3-	,	2/6/2012				819.0
Drill Str	inge												2/7/2012 2/8/2012				982.0
BHA #3.		BS #2											2/8/2012 2/9/2012				945.0 1,609.0
Bit Run D	rill Bit					IADC	Bit Dull	. OT 0	V IN TD		TFA (inc	cl Noz) (in²)	2/10/2012				1,383.0
3 7 Nozzles (/3		FX65M	, 115	022011			2-2		-X-INTD ng Length (ft) String W	t (1000lbf	1.18 f) BHA ROP (ft	2/11/2012				1,063.0
	,		16/	16/16/16/16	6/16				7,455.29	, 9 **	,	55.4	2/12/2012				1,621.0
Drill Str	ing Co	mponent	ts										2/13/2012				2,198.0 2,387.0
						Lobe			Bit-Bend ft.	min gpm	max gpm		2/14/2012 2/15/2012				2,387.0 1,874.0
Jts 1 7 7		escription		OD (in)		config S	tages rp	om/gpm	(ft)	(gpm)	(gpm)	SN	2/16/2012				2,370.0
1 1	7/8 Bit ud Motor	r 165 HP)	7 7/8 6 1/4	1.00 35.44	7.8	2.9	0.170	7.08	200	500		2/17/2012				2,676.0
7/8	3.3 St	age .16		5 1/4	55.77			3.170	00		550		2/18/2012				2,263.0
RP	PG												2/19/2012 -2/20/2012				1,564.0 1,333.0
1 IBS				6 1/4	4.24								2/20/2012				641.0
4 6.2 20 HV	25 DC			6 1/2 4 1/2	119.74 613.29												20
20 17	v D F			4 1/2	013.28							<u> </u>	1				

Survey Data MD (ftKB)

Incl (°)

Azm (°)

Berry Daily Drilling Report

Report Date: 2/15/2012 Report #: 19, DFS: 14.1 Depth Progress: 189

Į.		We	l II¢	Name	: LC TF	RIE	3AL 15	-26-5	6						
Drill	String	Com	npo	nents											
Jts		em De			OD (in)		Len (ft)	Lobe config	Stages	rpm/gp		Bend ft. (ft)	min gpn (gpm)	max gpm (gpm)	SN
195	Drill p	ipe			4 1/2	2 6	6,646.58		Ť						
1	Kelly				4 1/2	2	34.00								
Drilli	ng Pa	rame	ter	S	•										
Wellbo			rt (ftl	, I	Depth End (ft	,	Cum Depth	n (ft)	Drill Time	e (hrs)	Cum Dr	ill Time .	Int RO	P (ft/hr)	Flow Rate (gpm)
Sidet	track 1		4,1	05.0	4,294.0		189.0		4.0		4	.00		47.2	280
WOB ((1000lbf)	RPI	M (rp	m)	SPP (psi)		Rot HL (10	00lbf) I			SO HL (1000lbf)	Drilling	Torque	Off Btm Tq
	15		-	55	600.0		120,0			,000		,000			
Q (g in	j) (ft³/	Motor	RPN 65		T (Inj) (°F)	Р	(BH Ann) (.	T (bh)	(°F)	P(Surf	Ann)	T (surf a	nn) C	(liq rtrn) (g	Q (g return)
Devi	ation \$	Surve	ys												
Tele	drift su	ırvey													
Azim	Date 2/1	1/2012	2	Description Teledrif	n t survey				E	WTie In	. Inclin	. MD Ti	e In (ft	NSTie In	TVDTie In (ft
Surv	ey Da	ta													
	MĎ (ftKE	3)		Incl (°)	Azm (°)		TVD (ftKB)	NS	(ft)	EV	V (ft)	\	/S (ft)	DLS (°/100ft)
	line su	ırvey													
Azim		2/2012	2	Description					F	WTie In	. Inclin	. MD 11	e In (ft	NS Lie In	TVDTie In (ft
_			2	vvireim	e survey										
	ey Dat MD (ftKE		_	Incl (°)	Azm (°)		TVD (ftKB	\ T	NIC	(ft)	EV	V (ft)		/S (ft)	DLS (°/100ft)
'	וווער (וווער	"	+	inci ()	AZIII ()		ויט (ווגט	,	INO	(11)	LV	v (11)	,	73 (II)	DL3 (7100it)
MWE	`														
Azim	Date	1/201	2	Description MWD	on				E	WTie In	Inclin	. MD Ti	e In (ft	NSTie In	TVDTie In (ft

NS (ft)

EW (ft)

VS (ft)

DLS (°/100ft)

TVD (ftKB)

1 Kelly

Sidetrack 1

WOB (1000lbf)

18

Wellbore

Drilling Parameters

Q (g inj) (ft³/... | Motor RPM (rpm)

Start (ftKB)

RPM (rpm)

4,294.0

55

70

4 1/2

Depth End (ftKB)

5,496.0

700.0

SPP (psi)

T (Inj) (°F)

34.00

Cum Depth (ft)

1 391 00

Rot HL (1000lbf)

138,000

P (BH Ann) (... T (bh) (°F)

Drill Time (hrs)

22.50

150,000

PU HL (1000lbf)

Cum Drill Time ... Int ROP (ft/hr)

53.4

Drilling Torque

P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ...

26.50

SO HL (1000lbf)

120,000

Berry Daily Drilling Report Report Date: 2/16/2012 Report #: 20, DFS: 15.1 Well Name: LC TRIBAL 15-26-56 Depth Progress: 1,202 ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Cum Cost To Date **Daily Cost** 2/1/2012 3:30:00 AM 40.048 2/20/2012 12:00:00 PM 20.00 7,951 792,708 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Drilling 7 7/8 production hole. Drill Ahead. 1,381 23,504 Operations Summary Depth Start (ftKB) Depth End (ftKB) Drill from 4294' to 4610, service rig, circulate, drill from 4610' to 5496'. 4,294 5,496 Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks Fuel on hand=2602 gallons, fuel used 2370 gallons. Ran boiler 24 hours Daily mud loss 550 BBLS. Totoal mud loss 1800 BBLS. Target Formation Target Depth (ftKB) Weathe Road Condition CR-6 7.400 Temperature (°F) Hole Condition Clear 17.0 Snow. Seeping **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath Pre-set Leon Ross 866-910-9236 Surface 1,037 8 5/8 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 Drill from 4294' to 4610. Average ROP 45 106:00 13:00 7.00 Drilling **Mud Pumps** ft/hr. Bit wt 18k, RPM 60, GPM 315, CFM 800 (lost 150 bbls.) # 1, MAXUM, M-1000 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 13:00 13:30 Service rig. Inspect and tighten drivelines. 0.50 Lubricate Rig 1,000.0 10.00 Service air compressor and booster. Liner Size (in) Vol/Stk OR (bbl/stk) 13:30 14:30 1.00 Condition Mud & Circulate Circulate to re-gain circulation. (lost 200 0.083 Strokes (spm) Eff (%) BBLS.) Pressure (psi) Slow Spd No Drill from 4610' to 5496'. Average ROP 57 14:30 06:00 15.50 Drilling ft/hr. Bit wt 18K, RPM 60, GPM 315, 900 # 2, BOMCO, F-1000 Rod Diameter (in) CFM. (Lost 200 BBLS). Pump Rating (hp) Stroke Length (in) 1,000.0 10.00 Vol/Stk OR (bbl/stk) Liner Size (in) **Mud Checks** 6 0.083 Depth (ftKB) PV Calc (cp) Yield Point (lbf/100ft²) Density (lb/gal) Vis (s/qt) Pressure (psi) Slow Spd Strokes (spm) Eff (%) Dap/LSND 09:00 4,420.0 8.50 27 No Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) pН 10.0 1.0 Mud Additive Amounts Consumed Daily Cost KCL (%) MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) Flectric Stab (V) Chemseal 36.0 394.20 1,250.000 99.0 0.000 Citric Acid 3.0 506.22 CEC for Cuttings Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Act) (bbl) Whole Mud Add (bbl) Mud Vol (Res) (bbl) 721.0 DAP 2.0 46.00 Engineer 1.0 375.00 Air Data 2/15/2012 06:00 TAX1.0 60.00 Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) Parasite ACFM (ft3/min) ECD Parasite (lb/gal) Job Supplies 800.00 Diesel Fuel, gal us Corrosion Inhibitor Injected in 24hr Period Unit Label Supply Item Description gls Biocide Injected in Mud (gal) Diesel Fuel gal us Total Received Total Consumed Total Returned 34,882.0 32,155.0 **Drill Strings Diesel Fuel Consumption** BHA #3, Slick IBS #2 Consumed Date IADC Bit Dull TFA (incl Noz) (in²) 1/31/2012 650.0 3 7 7/8in, FX65M , 11522611 2-2-CT-G-X-IN--TD 1.18 2/1/2012 1,028.0 String Length (ft) String Wt (1000lbf) BHA ROP (ft. Nozzles (/32") 2/2/2012 1,170.0 55.4 16/16/16/16/16 7,455.29 2/3/2012 1.731.0 **Drill String Components** 2/4/2012 925.0 max gpm Bit-Bend ft. min gpm 2/5/2012 923.0 (gpm) Item Description OD (in) Len (ft) confia Stages (gpm) rpm/gpm 2/6/2012 819.0 1 7 7/8 Bit 7 7/8 1.00 2/7/2012 982.0 0.170 7.08 1 Mud Motor 165 HP 6 1/4 35.44 7.8 2.9 200 500 2/8/2012 945.0 7/8 3.3 Stage .16 1,609.0 2/9/2012 RPG 1,383.0 2/10/2012 1 IBS 6 1/4 4.24 2/11/2012 1,063.0 4 6.25 DC 6 1/2 119.74 2/12/2012 1,621.0 20 HWDP 4 1/2 613.29 2/13/2012 2,198.0 195 Drill pipe 4 1/2 6,646.58 2/14/2012 2,387.0

1,874.0

2,370.0

2,676.0

2,263.0

1,564.0

1,333.0

641.0

2/15/2012

2/16/2012

2/17/2012

2/18/2012

2/19/2012

2/20/2012

2/20/2012

Flow Rate (gpm)

290

Off Btm Tq

雷			Berry Daily Drilling Report
Ā	Well Name:	LC TRIBAL 15-26-56	

Report Date: 2/16/2012 Report #: 20, DFS: 15.1 Depth Progress: 1,202

Devia	tion Survey	/S								
Teledi	rift survey									
Azim		Descrip			EWTie In	Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft
	2/1/2012	Teled	rift survey							
Surve	y Data									
М	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW	(ft)	V	S (ft)	DLS (°/100ft)
Wireli	ne survey									
Azim	Date	Descrip			EWTie In	Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft
	2/2/2012	Wirel	ine survey							
Surve	y Data						•			
М	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW	(ft)	V	S (ft)	DLS (°/100ft)
MWD										
Azim	Date	Descrip	tion		EWTie In	Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft
	2/11/2012	MWD)							
Surve	y Data	•							•	•
М	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW	(ft)	V	S (ft)	DLS (°/100ft)
					'					

Berry Daily Drilling Report Report Date: 2/17/2012 Report #: 21, DFS: 16.1 Well Name: LC TRIBAL 15-26-56 Depth Progress: 1,490 ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 47.606 20.00 7,951 840,314 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Drilling 7 7/8 production hole. Trip out, log, TIH, LDDP. 1,577 25,081 Operations Summary Depth Start (ftKB) Depth End (ftKB) Drill from 5496' to 6986'. 5,496 6,986 Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks Fuel on hand=4028 gallons, fuel used 2676 gallons. Recieved 4100 gallons. Ran boiler 24 hours. Daily mud loss 500 BBLS. Total mud loss 2300 BBLS. Target Formation Target Depth (ftKB) 7,400 Weathe Temperature (°F) Road Condition Hole Condition CR-6 Clear 18.0 Snow. Seeping **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath Surface 8 5/8 Pre-set Leon Ross 866-910-9236 1,037 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 Drill from 5496' to 6986'. Average ROP 62 106:00 06:00 24.00 Drilling **Mud Pumps** ft/hr. bit wt 15-20K, RPM 60, GPM 349, CFM # 1, MAXUM, M-1000 800-1200. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 1,000.0 10.00 **Mud Checks** Liner Size (in) Vol/Stk OR (bbl/stk) Depth (ftKB) Yield Point (lbf/100ft²) Density (lb/gal) PV Calc (cp) /is (s/qt) 0.083 Dap/LSND 08:00 5,700.0 8.50 27 Strokes (spm) Eff (%) Pressure (psi) Slow Spd Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) No 8.5 1.0 # 2, BOMCO, F-1000 MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) KCL (%) Electric Stab (V) Calcium (mg/L) Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 99.0 800.000 1,000.0 10.00 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Vol/Stk OR (bbl/stk) Liner Size (in) 300.0 0.083 6 Air Data Pressure (psi) Slow Spd Strokes (spm) Eff (%) 2/16/2012 06:00 No Drillpipe ACFM (ft³/min) Parasite ACFM (ft3/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) Mud Additive Amounts 1.100.00 Consumed **Daily Cost** Corrosion Inhibitor Injected in 24hr Period 53.20 Anco gel 8.0 gls Injected in Mud (gal) gls Injected down Parasite (gal) gls Biocide Injected in Mud (gal) Citric Acid 4.0 674.96 DAP 18.0 414.00 Engineer 1.0 375.00 **Drill Strings** BHA #3, Slick IBS #2 TAX1.0 60.00 IADC Bit Dull TFA (incl Noz) (in²) Job Supplies 3 7 7/8in, FX65M , 11522611 2-2-CT-G-X-IN--TD 1.18 Diesel Fuel, gal us String Length (ft) String Wt (1000lbf) BHA ROP (ft... Nozzles (/32") Unit Label Supply Item Description 16/16/16/16/16 7,455.29 55.4 Diesel Fuel gal us **Drill String Components** Total Received Total Consumed Total Returned max 34,882.0 32,155.0 Lobe Bit-Bend ft. min gpm gpm **Diesel Fuel Consumption** Item Description OD (in) Len (ft) config Stages rpm/qpm (gpm) (gpm) SN Jts Consumed Date 1 7 7/8 Bit 7 7/8 1.00 1/31/2012 650.0 6 1/4 35.44 0.170 7.08 1 Mud Motor 165 HP 7.8 200 500 2.9 2/1/2012 1,028.0 7/8 3.3 Stage .16 2/2/2012 1,170.0 **RPG** 2/3/2012 1.731.0 1 IBS 4.24 6 1/4 2/4/2012 925.0 4 6.25 DC 6 1/2 119.74 2/5/2012 923.0 20 HWDP 4 1/2 613.29 2/6/2012 819.0 195 Drill pipe 4 1/2 6,646.58 2/7/2012 982.0 1 Kelly 4 1/2 34.00 2/8/2012 945.0 **Drilling Parameters** 1,609.0 2/9/2012 Wellbore Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate (gpm) 2/10/2012 1,383.0 Sidetrack 1 5,496.0 6,986.0 2,881.00 24.00 50.50 62.1 315 2/11/2012 1,063.0 WOB (1000lbf) Rot HL (1000lbf) SO HL (1000lbf) RPM (rpm) SPP (psi) PU HL (1000lbf) Drilling Torque Off Btm Ta 18 55 750.0 172,000 182,000 160,000 2/12/2012 1,621.0 Q (g inj) (ft³/... | Motor RPM (rpm) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... T (Inj) (°F) Q (liq rtrn) (g... Q (g return) ... 2/13/2012 2,198.0 75 2/14/2012 2,387.0 **Deviation Surveys** 2/15/2012 1,874.0 Teledrift survey 2/16/2012 2,370.0 Description EWTie In... Inclin... | MD Tie In (ft... | NSTie In TVDTie In (ft.. 2/17/2012 2,676.0 2/1/2012 Teledrift survey 2,263.0 2/18/2012 **Survey Data** 2/19/2012 1,564.0 TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft) Incl (°) Azm (°) 2/20/2012 1,333.0 641.0 2/20/2012

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Berry Daily Drilling Report

Report Date: 2/17/2012 Report #: 21, DFS: 16.1 Depth Progress: 1,490

211	Well	Name	: LCT	RIBAL 15-26-	56				Depth Pro
Devia	tion Survey	s							
Wirel	ine survey								
Azim	Date	Description	on		EWTie In	. Inclin MD Tie	In (ft NSTie In	TVDTie In (ft	
	2/2/2012	Wirelin	e survey						
Surve	ey Data								
N	ID (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
MWD	1		•						
Azim	Date	Description	on		EWTie In	. Inclin MD Tie	In (ft NSTie In	TVDTie In (ft	
	2/11/2012	MWD							
Surve	ey Data				•			•	
N	ID (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
									ſ

1 Kelly

4 1/2

34.00

Berry Daily Drilling Report Report Date: 2/18/2012 Report #: 22, DFS: 17.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 469** Spud Date Notice ΔΡΙ/ΙΙΜ/Ι Surface Legal Location APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 20.00 30.761 871,075 7,951 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Rig up Halliburton Loggers. Log, TIH, circulate, LDDP, run casing. 26,382 1,301 Operations Summary Depth Start (ftKB) Depth End (ftKB) Drill from 6986' to 7455'. Circulate, short trip, work pipe, circulate, drop survey, trip out for logs, lay down mud 6,986 7,455 motor and IBS. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks Target Formation Target Depth (ftKB) Fuel on hand=1765 Gallons, fuel used 2263 gallons. Ran boiler 24 hours. CR-6 7,400 Daily mud loss 450 BBLS. Total mud loss 2700 BBLS. Temperature (°F) Road Condition Hole Condition **Daily Contacts** Clear 17.0 Snow. Mobile Seeping Job Contac 970-361-3297 Frank Doherty **Last Casing Set** Chad D. Beath 866-910-9236 Casing Description Set Depth (ftKB) OD (in) Comment Pre-set Leon Ross Surface 1.037 8 5/8 Rigs Rig Number Time Log Start Time | End Time | Dur (hrs) Patterson / UTI 779 Comment Operation Mud Pumps 16:00 Drill from 6986' to 7455'. Average ROP 47 06:00 10.00 Drilling # 1, MAXUM, M-1000 ft/hr. Bit wt 20K, RPM 60, GPM 315, CFM Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 900. (TD@16:15) (lost 150 BBLS) 1,000.0 10.00 16:00 17:30 1.50 Condition Mud & Circulate Circulate2- Hi-Viscosity/ LCM sweeps to Liner Size (in) Vol/Stk OR (bbl/stk) surface. 0.083 Strokes (spm) Winterize kelly and stand pipe. Install Eff (%) 17:30 18:00 0.50 Miscellaneous Pressure (psi) Slow Spd No elevators. #2, BOMCO, F-1000 21:30 3.50 Trips Short trip 40 stands to 4885'. (6' of fill). 18:00 Rod Diameter (in) Pump Rating (hp) Stroke Lenath (in) 21:30 22:30 1.00 Miscellaneous Work pipe waiting for flow with 70 SPM and 1,000.0 10.00 1100 CFM. (Lost 150 BBLS) Vol/Stk OR (bbl/stk) Liner Size (in) 22:30 00:00 1.50 Condition Mud & Circulate Circulate Hi-Vis LCM sweep to surface. (9' 0.083 6 of fill) Pressure (psi) Slow Spd Strokes (spm) Eff (%) 00:00 6.00 Trips Trip out for logs. Lay down mud motor and No 06:00 IBS. (Tight at 1098') Mud Additive Amounts Consumed **Daily Cost** Anco gel 179.55 **Mud Checks** 27.0 Depth (ftKB) PV Calc (cp) Density (lb/gal) Vis (s/qt) Yield Point (lbf/100ft2) Chemseal 3.0 32.85 Dap/LSND 09:00 7,194.0 8.50 27 DAP 22.0 506.00 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Ha Solids (%) Engineer 1.0 375.00 8.9 1.0 Sawdust 36.0 147.60 Percent Water (%) MBT (lb/bbl) Percent Oil (%) Chlorides (mg/L) KCL (%) Electric Stab (V) Calcium (mg/L) TAX 60.00 99 N 750,000 1.0 0.000CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Job Supplies 500.0 905.0 Diesel Fuel, gal us Unit Label Air Data Supply Item Description gal us Diesel Fuel 2/17/2012 06:00 Total Received Total Consumed Total Returned Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 34,882.0 32,155.0 800.00 **Diesel Fuel Consumption** Corrosion Inhibitor Injected in 24hr Period Consumed Date gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) gls Injected down Parasite (gal 1/31/2012 650.0 2/1/2012 1,028.0 **Drill Strings** 2/2/2012 1.170.0 BHA #3, Slick IBS #2 2/3/2012 1.731.0 IADC Bit Dull TFA (incl Noz) (in²) Drill Bit 2/4/2012 925.0 3 7 7/8in, FX65M , 11522611 2-2-CT-G-X-IN--TD 1.18 2/5/2012 923.0 String Length (ft) String Wt (1000lbf) BHA ROP (ft... Nozzles (/32") 2/6/2012 819.0 16/16/16/16/16 7,455.29 55.4 2/7/2012 982.0 **Drill String Components** 2/8/2012 945.0 max Bit-Bend ft. Lobe min gpm gpm 2/9/2012 1,609.0 config (gpm) (gpm) Item Description OD (in) Len (ft) Stages rpm/gpm 2/10/2012 1,383.0 1 7 7/8 Bit 7 7/8 1.00 2/11/2012 1,063.0 1 Mud Motor 165 HP 0.170 7.08 200 500 6 1/4 35.44 7.8 2.9 2/12/2012 1,621.0 7/8 3.3 Stage .16 2/13/2012 2,198.0 RPG 2/14/2012 2,387.0 1 IBS 4.24 6 1/4 2/15/2012 1.874.0 119.74 4 6.25 DC 6 1/2 2/16/2012 2,370.0 20 HWDP 613.29 4 1/2 2/17/2012 2,676.0 195 Drill pipe 4 1/2 6.646.58

RECEIVED: Feb. 21, 2012

2.263.0

1.564.0

1,333.0

641.0

2/18/2012

2/19/2012

2/20/2012

2/20/2012

Berry Daily Drilling Report

Report Date: 2/18/2012 Report #: 22, DFS: 17.1 **Depth Progress: 469**

MIL	W	ell	Name	: LC TF	RIE	3AL 15-2	26-	56							
Drilling Pa	aram	eter	s												
Wellbore		tart (ft		Depth End (ftl	KB)	Cum Depth (ft)	Drill Time	e (hrs)	Cum Dr	ill Time	Int R	OP (ft/hr)	Flo	w Rate (gpm)
Sidetrack	1	6,9	86.0	7,455.0		3,350.0	0	10.	.00	60	.50		46.9		315
WOB (1000lb	f) R	PM (rp	om)	SPP (psi)		Rot HL (1000	Olbf)	PU HL (1	000lbf)	SO HL (1000lbf)	Drillin	g Torque	Of	f Btm Tq
18		Ę	55	750.0		172,000	0	182	000	160	,000				
Q (g inj) (ft³/	. Moto	or RPN	Л (rpm)	T (Inj) (°F)	Р	(BH Ann) (T (bh	n) (°F)	P(Surf	Ann)	T (surf an	n)	Q (liq rtrn) (g	Q (g return)
		7	5												
Deviation	Surv	/eys								•		•			
Teledrift s	surve	v													
Azim Date		•	Description	on				E	WTie In.	Inclin	. MD Tie	In (ft	. NSTie In		TVDTie In (ft
2,	/1/20	12	Teledri	ft survey											
Survey Da	ata									_					
MD (ftK			Incl (°)	Azm (°)		TVD (ftKB)		NS	(ft)	EV	/ (ft)		VS (ft)		DLS (°/100ft)
Wireline s	surve	v													
Azim Date		,	Description	on				E	WTie In.	Inclin	. MD Tie	In (ft	. NSTie In		TVDTie In (ft
2	/2/20	12	Wirelin	e survey											
Survey Da	ata		1												
MD (ftk			Incl (°)	Azm (°)		TVD (ftKB)		NS	(ft)	EV	/ (ft)		VS (ft)		DLS (°/100ft)
														T	
MWD										1					
Azim Date)		Description	on				E	WTie In.	Inclin	. MD Tie	In (ft	. NSTie In		TVDTie In (ft
2/	11/20)12	MWD												
Survey Da	ata										-				
MD (ftk			Incl (°)	Azm (°)		TVD (ftKB)		NS	(ft)	EV	/ (ft)		VS (ft)		DLS (°/100ft)
														\top	

Berry Daily Drilling Report

Report Date: 2/19/2012 Report #: 23, DFS: 18.1

Well Name: LC TRIBAL 15-26-56 **Depth Progress: 0** Spud Date Notice ΔΡΙ/ΙΙΜ/Ι Surface Legal Location APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 60.703 931,778 20.00 7,951 Mud Additive Cost To Date Operations at Report Time Operations Next 24 Hours Daily Mud Cost Finish laying down drill string, run casing and cement. 26,768 Breaking kelly. 386 Depth Start (ftKB) Operations Summary Depth End (ftKB) Logging, TIH, Circulate, TIH. W&R, Circulate. LDDP. 7,455 7,455 Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Fuel on hand=4701 gallons, fuel used 1564 gallons. Recieved 4500 gallons. Ran boiler 24 hours. Daily mud loss 250 BBLS. Total mud loss 2950 BBLS. Target Formation Target Depth (ftKB) 7,400 Weathe Temperature (°F) Road Condition Hole Condition CR-6 Clear 18.0 Snow. Seeping **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath 866-910-9236 Surface 8 5/8 Pre-set Leon Ross 1,037 Rigs Time Log
Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 Held PJSM with Halliburton Loggers. Rig up 106:00 12:00 6.00 Wire Line Logs **Mud Pumps** logging equipment and run Triple Combo Logs. Rig down logging equipment. # 1, MAXUM, M-1000 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) (Loggers Depth 7439' Drillers depth 7455'). 1,000.0 10.00 12:00 15:30 3.50 Trips Trip in hole. Fill pipe at 3700'. Liner Size (in) Vol/Stk OR (bbl/stk) 15:30 16:30 1.00 Condition Mud & Circulate Circulate with 280 GPM and 1000 CFM. 0.083 Strokes (spm) (lost 100 BBLS) Eff (%) Pressure (psi) Slow Spd No 16:30 19:30 3.00 Trips Trip in hole. #2, BOMCO, F-1000 Wash and ream 70' to bottom.(40' of fill) 19:30 21:00 1.50 Reaming Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 21:00 22:30 1.50 Condition Mud & Circulate Circulate with 280 GPM and 1100 CFM. 1,000.0 10.00 (lost 150 BBLS) Vol/Stk OR (bbl/stk) Liner Size (in) 22:30 01:30 3.00 LD Drillpipe Lay down drill string. 0.083 6 01:30 02:30 1.00 Condition Mud & Circulate Kelly up and circulate gas out. Strokes (spm) Pressure (psi) Slow Spd Eff (%) 3.50 LD Drillpipe No 02:30 06:00 Lay down drill string. Break kelly. Mud Additive Amounts **Mud Checks** Consumed **Daily Cost** PV Calc (cp) Depth (ftKB) Yield Point (lbf/100ft²) Time Density (lb/gal) Vis (s/qt) Chemseal 10.95 1.0 Dap/LSND 09:00 7,455.0 8.40 27 Engineer 1.0 375.00 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") рН Solids (%) Job Supplies 1.0 Diesel Fuel, gal us MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) KCL (%) Electric Stab (V) Calcium (mg/L) Supply Item Description Unit Label 99.0 800.000 0.000 Diesel Fuel gal us CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Total Consumed Total Received Total Returned 959.0 250.0 34,882.0 32,155.0 Air Data **Diesel Fuel Consumption** 2/18/2012 06:00 Consumed Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 1/31/2012 650.0 1,000.00 2/1/2012 1,028.0 Corrosion Inhibitor Injected in 24hr Period 2/2/2012 1,170.0 gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) 2/3/2012 1,731.0 2/4/2012 925.0 **Drill Strings** 2/5/2012 923.0 2/6/2012 819.0 Bit Run Drill Bit IADC Bit Dull TFA (incl Noz) (in²) 2/7/2012 982.0 2/8/2012 945.0 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft... 2/9/2012 1.609.0 2/10/2012 1,383.0 **Drill String Components** 2/11/2012 1,063.0 max Bit-Bend ft Lobe min gpm qpm 2/12/2012 1,621.0 OD (in) Item Description Len (ft) SN Jts Stages rpm/gpm 2/13/2012 2,198.0 2/14/2012 2,387.0 **Drilling Parameters** 2/15/2012 1,874.0 Wellbore Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) Flow Rate (gpm) Start (ftKB) 2/16/2012 2,370.0 2/17/2012 2,676.0 WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) **Drilling Torque** Off Btm Ta 2/18/2012 2,263.0 Q (g inj) (ft³/... | Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ... 2/19/2012 1,564.0 2/20/2012 1,333.0 **Deviation Surveys** 2/20/2012 641.0 Teledrift survey EWTie In... Inclin... | MD Tie In (ft... | NSTie In ... | TVDTie In (ft... Description 2/1/2012 Teledrift survey

Berry Daily Drilling Report

Well Name: LC TRIBAL 15

Report Date: 2/19/2012 Report #: 23, DFS: 18.1

	l Name	: LCT	RIBAL 15-26-	56				Depth Progress
vey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
iation Survey	10							
eline survey Date								
Date 2/2/2012	Description Wirelin	e survey		EWTie In.	Inclin MD Tie	In (ft NSTie In	TVDTie In (ft	
vey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
	,	,						
Date	Description	on		EWTie In.	Inclin MD Tie	In (ft NSTie In	n TVDTie In (ft	
2/11/2012 vev Data	MWD							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	

Berry Daily Drilling Report

Report Date: 2/20/2012

Report #: 24, DFS: 19.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 0** Spud Date Notice ΔΡΙ/ΙΙΜ/Ι Surface Legal Location APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 20.00 207.217 1,138,995 7,951 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Tear down. Winterize rig equipment. Tear down and prepare rig for trucks. 26,768 Depth Start (ftKB) Operations Summary Depth End (ftKB) Lay down BHA, run casing, fill pipe wash casing to bottom, circulate, cement, nipple down BOPE, set slips, 7,455 7,455 rig down. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks Target Formation Target Depth (ftKB) Fuel on hand=3368 gallons, fuel used 1333 gallons. Ran boiler 24 hours. 7,400 Weather Road Condition Hole Condition CR-6 Temperature (°F) Snow. Clear 12.0 Cased **Daily Contacts** Mobile Last Casing Set Job Contac Frank Doherty 970-361-3297 Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath 866-910-9236 Production 5 1/2 7,430 Rigs Time Log
Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 07:00 1.00 LD Drillpipe Lay down BHA 06:00 Mud Pumps Held PJSM with American casing crew. Rig 07:00 09:00 2.00 Miscellaneous # 1, MAXUM, M-1000 up casing equipment. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 09:00 17:00 8.00 Run Casing & Cement Run 198 joints of 5 1/2", 17.00 #, N-80 1,000.0 10.00 casing to a depth of 7430'. (fill pipe at 1000' Liner Size (in) Vol/Stk OR (bbl/stk) and 3800') 0.083 Strokes (spm) Slow Spd Eff (%) 17:00 19:00 2.00 Condition Mud & Circulate Install circulating swedge and wash from Pressure (psi) No 7390' to 7430'. With 280 GPM and 900 CFM. (65' of fill) Pump 80 BBL Hi-Vis #2, BOMCO, F-1000 sweep. Rig down casing equipment. Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 1,000.0 10.00 19:00 21:00 2.00 Condition Mud & Circulate Circulate while moving pipe racks, tubulars Vol/Stk OR (bbl/stk) Liner Size (in) and catwalk to fit water trucks, bulk cement 6 0.083 trucks and pump truck. Pressure (psi) Slow Spd Strokes (spm) Eff (%) 21:00 Held PJSM with ProPetro Cementers. Rig 23:30 2.50 Run Casing & Cement No up cementing equipment and pressure test **Mud Additive Amounts** lines to 2500 psi. Pump 20 bbls mud flush. Consumed Daily Cost Description Lead cement 11.0 ppg, 250 sks (170 bbls), yield 3.82, 23 gal/sk,16% gel, 10#/sk **Job Supplies** gilsonite,3#/sk GR-3,3% salt,(BWOC) Diesel Fuel, gal us 1/4#/sk flocele. Tail cement 13.1 ppg, 585 Supply Item Description Unit Label sks,(177 bbls) yield 1.70, 7.7 gal/sk, 65% G Diesel Fuel gal us cement, 35% POZ, 6% gel, 10# gilsonite, Total Received Total Consumed Total Returned 2% CD-133, 2% CFL-175, 10% salt 34.882.0 32.155.0 (BWOC). 1/4#/sk flocele. Drop plug, **Diesel Fuel Consumption** displace with 172 bbls 2% KCL. FCP=1300, Consumed Date bump plug 500 psi over @ 23:13 hr., Floats 1/31/2012 650.0 held. Lost returns during displacment, no 2/1/2012 cement to surface. 1,028.0 2/2/2012 1,170.0 2/3/2012 1,731.0 2/4/2012 925.0 23:30 00:00 0.50 Run Casing & Cement Rig down cementing equipment. 4.00 NU/ND BOP Nipple down BOP equipment. Remove 2/5/2012 923.0 04:00 00:00 flowline and raise BOP stack. 2/6/2012 819.0 2/7/2012 982.0 04:00 05:00 Set casing slips in tension with 70,000. Lay 1.00 Miscellaneous down landing joint. 2/8/2012 945.0 05:00 06:00 Winterize water system and both mud 2/9/2012 1.609.0 1.00 Rig Up & Tear Down samua. 2/10/2012 1.383.0 2/11/2012 1,063.0 **Mud Checks** 2/12/2012 1,621.0 Depth (ftKB) PV Calc (cp) Yield Point (lbf/100ft²) Density (lb/gal) Vis (s/qt) 2/13/2012 2,198.0 2/14/2012 2,387.0 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) 2/15/2012 1,874.0 MBT (lb/bbl) 2/16/2012 2,370.0 Percent Oil (%) Percent Water (%) Chlorides (mg/L) KCL (%) Electric Stab (V) 2/17/2012 2,676.0 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Act) (bbl) Mud Vol (Res) (bbl) 2/18/2012 2,263.0 2/19/2012 1,564.0 Air Data 1,333.0 2/20/2012 641.0 2/20/2012 Parasite ACFM (ft3/min) Drillpipe ACFM (ft3/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) Corrosion Inhibitor Injected in 24hr Period gls Injected in Mud (gal) gls Injected down Parasite (gal) als Biocide Injected in Mud (gal)

Berry Daily Drilling Report

Report Date: 2/20/2012 Report #: 24, DFS: 19.1 Depth Progress: 0

IT.		Well	Name	: LC TR	IBAL 15	-26-	56						
Drill	Strings	5											
Bit Rur	Drill Bi	t				L	ADC Bit Du	II				TFA (inc	cl Noz) (in²)
Nozzlo	s (/32")								Ctring I o	nath (ft)	Ctring M	/t /1000lb	f) BHA ROP (ft
NOZZIE	5 (/32)								Sung Le	rigiri (it)	String W	di0001) 11	I) BHA KOP (II
Drill	String	Comp	onents										
												max	
.		_		00 (1)		Lobe		,		end ft. ft)	min gpm	gpm (gpm)	O.1
Jts	Ite	m Descr	ription	OD (in)	Len (ft)	COIIII	9 Stages	rpm/gpi	m (11)	(gpm)	(95111)	SN
-													
Wellbo	ng Par	Start (Depth End (ftK	D) Cum Danti	- /f4\	Drill Time	(h.sa)	Cura Dail	I Time a	Int ROP	(£4/lo.u)	Flow Rate (gpm)
vveiibo	ie	Start (IIND)	Depth End (Ith	.b) Cum Depti	1 (11)	Dilli Time	(nrs)	Cum Dili	ı ııme	Int ROP	(IVIII)	Flow Rate (gpm)
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (10	00lbf)	PU HL (10	000lbf)	SO HL (1	000lbf)	Drilling 7	Torque	Off Btm Tq
O (a in	j) (ft³/ I	Motor PE	M (rpm)	T (Inj) (°F)	P (BH Ann) (.	T /h	b) (°E)	D/Surf	(nn) T	(curf on	n) O (lia rtrn) (a	Q (g return)
Q (9 III) (11.7	violoi iti	w (ipini)	· (iiij) (i)	(BITAIII) (.		"") (")	(Odii)	· · · · · · · · · · · · · · · · · · ·	(Suil all	🔾 (,iiq (iiii) (g	Q (g return)
	ation S	•	s								•		
	drift su	rvey											
Azim			Description				EV	VTie In	. Inclin	MD Tie	In (ft	NSTie In .	TVDTie In (ft
	2/1/	/2012	Teledrii	t survey									
	ey Data												
ı	MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB	5)	NS	(ft)	EW	(ft)	VS	6 (ft)	DLS (°/100ft)
	line su	rvey											
Azim		/0040	Description				Ev	VTie In	. Inclin	MD Tie	In (ft	NSTIE In .	TVDTie In (ft
_		/2012	vvireiin	e survey									
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ı	MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB	5)	NS	(ft)	EW	(ft)	VS	6 (ft)	DLS (°/100ft)
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Azim			Description	n			lev	VTie In	. Inclin	MD Tie	In (ft	NSTie In .	TVDTie In (ft
		/2012	MWD								(, , , , , , , , , , , , , , , , ,
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ı	иĎ (ftKB)		Incl (°)	Azm (°)	TVD (ftKB	5)	NS	(ft)	EW	(ft)	VS	6 (ft)	DLS (°/100ft)

Well Nam	e: LC TRIBAL	15-26-5		Daily D	rilling Re	port		Repo	ort Date: 2 rt #: 25, D Depth Pro	FS: 19.4
API/UWI	Surface Legal Location	I	Spud Date Notice	9	APD State		AFE Number		Total AFE Amou	•
43013508710000 Spud Date	SWSE Sec 26 T5S		1/11/2012 KB-Ground Dista	ince (ft)	Utah Ground Elevation	(ftKR)	C12 0	32009	Cum Cost To D	ato
2/1/2012 3:30:00 AM	2/20/2012 12:00:	I		0.00		951	225	,334	1,36	4,329
Operations at Report Time Clean mud tanks		I	Operations Next	24 Hours o LC FEE 15-	.23D-56		Daily Mud Cost		Mud Additive C	ost To Date .768
Operations Summary			IVIODIIIZE TIG U	O LOTEL 13	230-30		Depth Start (ftKI	3)	Depth End (ftKl	•
Nipple down BOPE, Clea	ned mud tanks.						7,4 Depth Start (TV	155 3) (#KB)	7,	455
Fuel on hand=2727 gallo	ns, fuel used 641 gall	ons. Ran	boiler 12 hou	urs.			Deptil Start (1 V	D) (IIKB)	Deptil Ella (1 vi	D) (IIND)
Weather	Temperature (°F)		Road Condition		Hole Condition		Target Formatio	n	Target Depth (fi	,
Clear Last Casing Set	15.0		Snow.		Cased		CR-6 Daily Conta	ete	7,	400
Casing Description S	et Depth (ftKB) OD (in)		nment				Jo	b Contact		Mobile
Production	7,430 5 1	/2					Frank Dohe	•		61-3297
Time Log							Chad D. Bea	atn	866-9	10-9236
Start Time End Time Dur (hrs 06:00 12:00 6.0	Opera 0 NU/ND BOP	ation	Nin	onle down and	Comment d unstack BOP	Clean mud	Contractor		Rig Num	
00.00 12.00 0.0	O NOME BOT		tan	ks with Price	Water vacume	truck. (Price	Patterson / I			779
				ter rented jack ment from sha	k hammer to re	emove	# 1. MAXU			
			Cei	TIGHT HOIH SHE			Pump Rating (h		eter (in) Stro	ke Length (in)
Mud Checks							1,000.0 Liner Size (in)		Vol/Stk OR (bbl	10.00
Type Time	Depth (ftKB)	Density (lb/g	gal) Vis (s/qt)) PV Ca	alc (cp) Yield	d Point (lbf/100ft²)	1 '	3	,	083
Gel (10s) (lbf/100f Gel (10m) (l	of/10 Gel (30m) (lbf/10	Filtrate (m	L/30min) Filter C	Cake (/32") pH	S	solids (%)	Pressure (psi)		Strokes (spm)	Eff (%)
MDT (II- /II-II)	0()	Oblesides	(/II.) O-1-i	((1)	L (0/)	Tartifa Otala (1)	# 2, BOMC	No F-1000		
MBT (lb/bbl) Percent Oil	%) Percent Water (%)	Chlorides	(mg/L) Calciur	m (mg/L) KC	L (%)	lectric Stab (V)	Pump Rating (h		eter (in) Stro	ke Length (in)
CEC for Cuttings Whole N	ud Add (bbl) Mud Lost to	Hole (bbl)	Mud Lost (Surf) (I	bbl) Mud Vol (F	Res) (bbl) Mud	Vol (Act) (bbl)	1,000.0 Liner Size (in)		Vol/Stk OR (bbl	10.00
Air Data							1 '	3	,	083
Air Data							Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)
Parasite ACFM (ft³/min)	Prillpipe ACFM (ft³/min)	ECD Bit (lb/g	gal)	ECD Parasite (lb/gal)		Mud Additiv			
Corrosion Inhibitor Inje	cted in 24hr Period							ription	Consumed	Daily Cost
gls Injected down Parasite (gal)	gls Injected i	n Mud (gal)		gls Biocide	e Injected in Mud (g	jal)	Job Supplie			
							Diesel Fuel			
Drill Strings							Supply Item Des			Unit Label
		ΔI	DC Rit Dull		TEA (in	cl Noz) (ip²)			sumed Tota	Unit Label gal us I Returned
Drill Strings Bit Run Drill Bit		IA	DC Bit Dull		,	cl Noz) (in²)	Supply Item Des Diesel Fuel Total Received 34,882.0	Total Cons 32,1	55.0	gal us
		ΙΑ	DC Bit Dull	String Length (ft)	TFA (in	, , ,	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel	Total Cons 32,1 Consumptio	55.0 on	gal us I Returned
Bit Run Drill Bit Nozzles (/32")		IA	DC Bit Dull	String Length (ft)	,	, , ,	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel	Total Cons 32,1	55.0 on	gal us
Bit Run Drill Bit	S) String Wt (1000lb	, , ,	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012	Total Cons 32,1 Consumptio	55.0 on	gal us I Returned sumed 650.0 1,028.0
Bit Run Drill Bit Nozzles (/32")	S OD (in) Len (fi	Lobe		Bit-Bend ft.) String Wt (1000lk	, , ,	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel D: 1/31/2012 2/1/2012 2/2/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned 650.0 1,028.0 1,170.0
Bit Run Drill Bit Nozzles (/32") Drill String Component		Lobe		Bit-Bend ft.	String Wt (1000lb) max min gpm gpm	of) BHA ROP (ft	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters	OD (in) Len (fi	Lobe config	Stages rpm/gp	Bit-Bend ft. (ft)	String Wt (1000lt max gpm (gpm) max gpm (gpm)	of) BHA ROP (ft	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 -2/3/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned 650.0 1,028.0 1,170.0
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description		Lobe config		Bit-Bend ft.	String Wt (1000lt max gpm (gpm) max gpm (gpm)	of) BHA ROP (ft	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters	OD (in) Len (ft Depth End (ftKB) Cum E	Lobe config	Stages rpm/gp	Bit-Bend ft. (ft)	min gpm (gpm) Max (gpm) Max (gpm) Max (gpm) Max (gpm)	of) BHA ROP (ft	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/7/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB)	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) Rot HI	Lobe config	Stages rpm/gp Drill Time (hrs) PU HL (1000lbf)	Bit-Bend ft. (ff) Cum Drill Time SO HL (1000lbf)	min gpm (gpm) Max (gpm) Max (gpm) Max (gpm) Max (gpm)	SN Flow Rate (gpm) Off Btm Tq	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/6/2012 2/7/2012 2/8/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm)	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) Rot HI	Lobe config Depth (ft)	Stages rpm/gp Drill Time (hrs) PU HL (1000lbf)	Bit-Bend ft. (ff) Cum Drill Time SO HL (1000lbf)	min gpm (gpm) Int ROP (ft/hr) Drilling Torque	SN Flow Rate (gpm) Off Btm Tq	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/7/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm) Deviation Surveys	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) Rot HI	Lobe config Depth (ft)	Stages rpm/gp Drill Time (hrs) PU HL (1000lbf)	Bit-Bend ft. (ff) Cum Drill Time SO HL (1000lbf)	min gpm (gpm) Int ROP (ft/hr) Drilling Torque	SN Flow Rate (gpm) Off Btm Tq	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/6/2012 2/8/2012 2/9/2012 2/9/2012 2/10/2012 2/10/2012 2/11/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm)	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) T (Inj) (°F) P (BH An	Lobe config Depth (ft)	Stages rpm/gp Drill Time (hrs) PU HL (1000lbf)	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) Int ROP (ft/hr) Drilling Torque	SN Flow Rate (gpm) Off Btm Tq g Q (g return)	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/6/2012 2/8/2012 2/9/2012 2/9/2012 2/10/2012 2/10/2012 2/11/2012 2/11/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Descri	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) T (Inj) (°F) P (BH An	Lobe config Depth (ft)	Drill Time (hrs) PU HL (1000lbf) O'F) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) Int ROP (ft/hr) Drilling Torque O (liq rtrn) (s	SN Flow Rate (gpm) Off Btm Tq g Q (g return)	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel 2/1/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/6/2012 2/6/2012 2/8/2012 2/9/2012 2/10/2012 2/11/2012 2/11/2012 2/12/2012 2/13/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft²/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description 2/1/2012 Teledrical Survey Data	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH An ption drift survey	Lobe config Depth (ft) L (1000lbf) In) (T (bh	Drill Time (hrs) PU HL (1000lbf) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) Int ROP (ft/hr) Drilling Torque In) Q (liq rtrn) (i	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/6/2012 2/8/2012 2/9/2012 2/9/2012 2/10/2012 2/10/2012 2/11/2012 2/11/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description	OD (in) Len (fi Depth End (ftKB) Cum E SPP (psi) T (Inj) (°F) P (BH An	Lobe config Depth (ft) L (1000lbf) In) (T (bh	Drill Time (hrs) PU HL (1000lbf) O'F) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) Int ROP (ft/hr) Drilling Torque O (liq rtrn) (s	SN Flow Rate (gpm) Off Btm Tq g Q (g return)	Supply Item Designation Description Descri	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft ³ / Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description 2/1/2012 Telect Survey Data MD (ftKB) Incl (°) Wireline survey Wireline survey	Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH And potion drift survey Azm (°) TVD (Lobe config Depth (ft) L (1000lbf) In) (T (bh	Drill Time (hrs) PU HL (1000lbf) a) (°F) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf all MD Tie	min gpm (gpm) Int ROP (ft/hr) Drilling Torque In (ft NSTie In VS (ft)	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft	Supply Item Designation Diesel Fuel Total Received 34,882.0 Diesel Fuel Diesel Diesel Fuel Diesel Diese	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft9 Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description MD (ftKB) Incl (°) Wireline survey Azim Date Description	Depth End (ftKB) Cum E SPP (psi) Rot HL T (Inj) (°F) P (BH Anderson Priority Survey Azm (°) TVD (Lobe config Depth (ft) L (1000lbf) In) (T (bh	Drill Time (hrs) PU HL (1000lbf) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf all MD Tie	min gpm (gpm) Int ROP (ft/hr) Drilling Torque In (ft NSTie In VS (ft)	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft	Supply Item Designation Diesel Fuel Total Received 34,882.0 Diesel Fuel Diesel Diesel Fuel Diesel Diese	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Descri 2/1/2012 Telect Survey Data MD (ftKB) Incl (°) Wireline survey Azim Date Descri 2/2/2012 Wireline Survey Azim Date Descri	Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH And potion drift survey Azm (°) TVD (Lobe config Depth (ft) L (1000lbf) In) (T (bh	Drill Time (hrs) PU HL (1000lbf) a) (°F) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf all MD Tie	min gpm (gpm) Int ROP (ft/hr) Drilling Torque In (ft NSTie In VS (ft)	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft	Supply Item Designation Diesel Fuel Total Received 34,882.0 Diesel Fuel Diesel Diesel Fuel Diesel Diese	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft9 Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description MD (ftKB) Incl (°) Wireline survey Azim Date Description	Depth End (ftKB) Cum E SPP (psi) Rot HL T (Inj) (°F) P (BH Anderson Priority Survey Azm (°) TVD (Lobe config Depth (ft) _ (1000lbf) an) (T (bh	Drill Time (hrs) PU HL (1000lbf) a) (°F) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf all MD Tie	min gpm (gpm) Int ROP (ft/hr) Drilling Torque In (ft NSTie In VS (ft)	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft	Supply Item Designation Diesel Fuel Total Received 34,882.0 Diesel Fuel Diesel Diesel Fuel Diesel Diese	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft²/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description MD (ftKB) Incl (°) Wireline survey Azim Date Description Wireline survey Azim Date Description Wireline survey Azim Date Description Z/2/2012 Wireline Survey Survey Data MD (ftKB) Incl (°)	Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH An prion drift survey Azm (°) TVD (prion line survey	Lobe config Depth (ft) _ (1000lbf) an) (T (bh	Drill Time (hrs) PU HL (1000lbf) O'F) P(Surf EWTie In.	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf all man man	min gpm (gpm) Int ROP (ft/hr) Drilling Torque nn) Q (liq rtrn) (extended to the light of	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft DLS (°/100ft) TVDTie In (ft	Supply Item Designation Diesel Fuel Total Received 34,882.C Diesel Fuel Diesel Die	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft% Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Descri 2/1/2012 Telect Survey Data MD (ftKB) Incl (°) Wireline survey Azim Date Descri 2/2/2012 Wireline Survey Data MD (ftKB) Incl (°) Survey Data MD (ftKB) Incl (°) MWD Azim Date Descri	Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH An drift survey Azm (°) TVD (Azm (°) TVD (ption ption	Lobe config Depth (ft) _ (1000lbf) an) (T (bh	Drill Time (hrs) PU HL (1000lbf) O'F) P(Surf EWTie In.	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) Int ROP (ft/hr) Drilling Torque nn) Q (liq rtrn) (extended to the light of	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft DLS (°/100ft) DLS (°/100ft)	Supply Item Designation Diesel Fuel Total Received 34,882.C Diesel Fuel Diesel Die	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Descri 2/1/2012 Telet Survey Data MD (ftKB) Incl (°) Wireline survey Azim Date Descri 2/2/2012 Wirelline Survey Survey Data MD (ftKB) Incl (°) MWD	Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH An drift survey Azm (°) TVD (Azm (°) TVD (ption ption	Lobe config Depth (ft) _ (1000lbf) an) (T (bh	Drill Time (hrs) PU HL (1000lbf) O'F) P(Surf EWTie In. NS (ft) NS (ft)	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) min gpm (gpm) max gp	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft DLS (°/100ft) DLS (°/100ft)	Supply Item Designation Diesel Fuel Total Received 34,882.C Diesel Fuel Diesel Die	Total Cons 32,1 Consumptio	55.0 on	gal us Returned

Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/21/2012 Report #: 25, DFS: 19.4 Depth Progress: 0

urvey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
								1	

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 20G-000-5500
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 15-26-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013508710000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 26 Township: 05.0S Range: 06.0W Merio	dian: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 2/21/2012	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
2,21,2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE SEE THE	ATTACHED DRILLING HISTOR 15-26-56.	Y FOR THE LC TRIBAL	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2012
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMB 435 722-1325	Regulatory Assistant	
SIGNATURE N/A		DATE 2/29/2012	

T T T T T T T T T T T T T T T T T T T	2						В	erry	Daily	Dril	lling	Re	port		Repo		1/28/2012 #: 1, DFS:
Mn	>) w	ell Nar	me: L	.C TR	RIBAL 1	5-26-	56									Depth I	Progress:
API/UWI	097100	00			Location	DGW	Spud Dat 1/11/20		1		PD State	9		AFE Number	22000	Total AFE Am	nount
430135 Spud Date		00		elease D	c 26 T5S- Date	KOW	KB-Groun		nce (ft)	1 -	Sround El	levation	n (ftKB)	Daily Cost	32009	Cum Cost To	Date
		80:00 AM	2/2	20/201	2 12:00:0	0 PM		-	.00			7,	951		145	1	9,145
Operations Ria dow		t Time epare to 1	mob				Operation Mob. to		24 Hours 15-26-55 2	25.5 n	niles.			Daily Mud Cost		Mud Additive	Cost To Date
Operations	s Summar	у					l							Depth Start (ftK	,	Depth End (ft	,
					jed down Ready for		ud tank	s, fron	t yard, bac	ck yar	d, half	mast	derrick.	Depth Start (TV	D) (ftKB)	Depth End (T	VD) (ftKB)
Remarks	11140	ianii to L	01 10 2	0 00.1										- Sopin Gian (11	<i>5</i>) (<i>5</i>)	Jopan 2.10 (.	12) (2)
	Meeting	: Rigging	<u>, </u>	. ,	(05)		D 10	1141						Target Formatio CR-6	n	Target Depth	(ftKB) 7,400
Weather Clear			Temp	erature (18.0		Road Co		dv		lole Cond Cased	dition		Daily Conta	acts		7,400
Last Ca									,					Jo	b Contact	070	Mobile
Casing De Surface			Set Depth (1,0	. ,	OD (in) 8 5/8	- 1	nment e-set Le	on Pos	cc					Kim D. Gritz Chad D. Be			361-3297 910-9236
Junace			1,0	<i>31</i>	0 3/0	, 1116	-301 LC	OII IXO	33					Rigs	auı	000-	910-9230
Time Lo		ne Dur (h	rs)		Operat	ion					Commen	nt		Contractor		Rig Nu	
06:00	18:00		-	Jp & T	ear Down			, ,	0 0	n: Set	BOp s	tack o	out, rigged	Patterson /			779
													ird, back yard, ac tank to LCT	# 1, MAXU			
									26-56. Re				ic tallk to LCT	Pump Rating (h	p) Rod Diam	eter (in) St	troke Length (in)
18:00	06:00	12.	.00 inact	tive				Wai	it on daylig	aht				1,000.0 Liner Size (in)		Vol/Stk OR (b	10.00
	1		.oo mao					1114	it on daying	9111				1 ' '	6		0.083
Mud Ch Type	necks	Time	ID	epth (ftK	(B) C	ensity (lb/	gal) \	Vis (s/qt)	lP'	V Calc	(cp)	Yield	d Point (lbf/100ft²)	Pressure (psi)	Slow Spd	Strokes (spm) Eff (%)
.,,,,					-, -		3/	(0, 40)			(/			# 2. BOMC	No F-1000		
Gel (10s)	(lbf/100f	Gel (10m)	(lbf/10	Gel (30m	n) (lbf/10	Filtrate (m	L/30min)	Filter C	ake (/32")	рН		S	solids (%)	Pump Rating (h	p) Rod Diam	eter (in) St	troke Length (in)
MBT (lb/bb	ol)	Percent Oi	il (%)	Percent \	Water (%)	Chlorides	(mg/L)	Calciun	n (mg/L)	KCL (%	%)	E	lectric Stab (V)	1,000.0 Liner Size (in)		Vol/Stk OR (b	10.00
														, ,	6		0.083
CEC for C	uttings	Whole	Mud Add (b	obl) M	lud Lost to H	ole (bbl)	Mud Lost	(Surt) (b	obl) Mud V	ol (Res	s) (bbl)	Mud	Vol (Act) (bbl)	Pressure (psi)	Slow Spd	Strokes (spm) Eff (%)
Air Data	a													Mud Additio	No No Ve Amounts		
	0514 (60)	. ,	In	0514 ((10	· · · · · · · · · · · · · · · · · · ·	OD D:: (III)			TEOD D						cription	Consume	d Daily Cost
Parasite A	CFM (ft³/n	nin)	Drillpipe A	CFM (ft%	/min) EC	CD Bit (lb/	gai)		ECD Paras	site (lb/g	gai)						
Corros	ion Inh	ibitor Inj	ected in	24hr	Period									Job Suppli Diesel Fuel			
		arasite (gal)			ls Injected in	Mud (gal)			gls Bio	ocide Inj	jected in	Mud (g	al)	Supply Item De			Unit Label
														Diesel Fuel Total Received	Total Cons	Sumod To	gal us
Drill St	rings													34,882.0		55.0	nai Returrieu
Bit Run I	Drill Bit					IA	DC Bit Du	ıll			T.	TFA (in	cl Noz) (in²)		Consumpti		
														1/31/2012	ate	Co	onsumed 650.0
Nozzles (/	32")								String Lengtl	h (ft) S	String Wt	(1000lb	of) BHA ROP (ft	2/1/2012			1,028.0
Drill St	rina Co	mponen	ıts											2/2/2012			1,170.0
						Laba			Dit David			max gpm		2/3/2012			1,731.0
Jts	Item D	escription	С	D (in)	Len (ft)	Lobe config	Stages	rpm/gp	m Bit-Bend (ft)		in gpm gpm)	(gpm)	SN	2/4/2012 -2/5/2012			925.0 923.0
					<u></u>	Ш_				\perp				2/6/2012			819.0
Drilling Wellbore		tart (ftKB)	Depth	End (ftk	KB) Cum De	epth (ft)	Drill Time	(hrs)	Cum Drill Tin	ne Ir	nt ROP (f	t/hr)	Flow Rate (gpm)	2/7/2012			982.0
		, ,	'	·				, ,			,	,		2/8/2012			945.0
WOB (100	00lbf) R	PM (rpm)	SPP ((psi)	Rot HL	(1000lbf)	PU HL (1	000lbf)	SO HL (1000	Olbf) D	Orilling To	rque	Off Btm Tq	2/9/2012 2/10/2012			1,609.0
Q (g inj) (f	t³/ Moto	or RPM (rpn	n) T (Inj)	(°F)	P (BH Ann) (T (bł	า) (°F)	P(Surf	 Ann) T (su	urf ann)	Q (lic	rtrn) (g Q (g return)	2/10/2012			1,383.0 1,063.0
														2/12/2012			1,621.0
Deviation		-												2/13/2012			2,198.0
Teledrif Azim D			cription				E۱	WTie In	. Inclin MI	D Tie In	n (ft N:	STie In	TVDTie In (ft	2/14/2012			2,387.0
	2/1/20	12 Tele	edrift sur	vey							,		,	2/15/2012			1,874.0 2,370.0
Survey		11 (0) ^	(0)	T)/D ///	I/D)	NO.	(61)	EW (6)		\/O /	(1)	DI 0 (0/400ft)	2/17/2012			2,676.0
MD	(ftKB)	Incl (AZr	n (°)	TVD (ft	ND)	NS	(11)	EW (ft)		VS (11)	DLS (°/100ft)	2/18/2012			2,263.0
Wirelin	e surve	y ·		-									1	2/19/2012			1,564.0
Azim D	ate 2/2/20		cription eline sur	n/e\/			ΕV	WTie In	. Inclin MI	D Tie In	n (ft N	STie In	TVDTie In (ft	2/20/2012 2/20/2012			1,333.0 641.0
Survey		14 1411	JIII IC SUI	vey										212012012			041.0
MD	(ftKB)	Incl (°) Azr	n (°)	TVD (ft	KB)	NS	(ft)	EW (ft)		VS (ft)	DLS (°/100ft)				
														-			

Well	Name:	LC TR	RIBAL 15-26		rry Da	aily Dı	rillin	g Rep	ort	Report Date: 1/28/2012 Report #: 1, DFS: Depth Progress:
Deviation Surveys										
Azim Date 2/11/2012	Description MWD	I.		EWT	ie In Incl	lin MD Tie	e In (ft	NSTie In	TVDTie In (ft	
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)		EW (ft)	l vs	S (ft)	DLS (°/100ft)	
	,,	()	,					,	,	

	2						В	erry	Daily	y Dr	illing	Re	port		Repo	ort Date Repor		9/2012 . DFS:
Am) w	ell Nar	ne:	LC T	RIBAL	15-26	-56									_		gress:
API/UWI 4301350			Surf	ace Leg	al Location ec 26 T58		Spud Date 1/11/20				APD Stat	e		AFE Number C12 C	32009	Total AFE		<u> </u>
Spud Date			"	Release		00 DM	KB-Grou	nd Distan	. ,		Ground E		. ,	Daily Cost	004	Cum Cost		
2/1/20 Operations		t Time	2	/20/20	12 12:00:	:00 PM	Operation	20. ns Next 2				7,	951	Daily Mud Cost	381	Mud Addit	88,52 ive Cost	
Mob. to	LCT 15	5-26-56								5 25.5	miles 8	k Rig ı	nb					
Operations Rig 779		,	29D-55	excep	ot man ca	mps. Lo	ads on t	he LC1	Г 15-26-	-56: W	e were	able to	o drive the	Depth Start (ftK	B) O	Depth End	d (ftKB) O	
unit to th	ne LCT T" sub,	15-26-56 , Mud bo	with that, The	he help suctio	p of a doz on tank, pi	zer comi ipe tubs	ng down	off of ck hauli	Tabby Ring the s	Ridge 8 sub ha	& up Co ad tire is	ttonw	ood. Matting & had to set	Depth Start (TV	D) (ftKB)	Depth End	, , ,	,
	n on 1a	abby. vve	wiii be	ready	for the s	ub wner	ı it gets t	o the L	.CT 15-2	26-56.				Target Formatio - CR-6	n	Target Dep	oth (ftKB) 7,40 (
Remarks Saftey M	1eeting	: Rig mov	ve w/ T	rucking	g crew.									Daily Conta			•	
Weather			Tem	perature			Road Co		٠		Hole Con	dition		Kim D. Gritz	b Contact	97	Mc 0-361-	3297
Clear Last Ca	sina S	ot			10.0		Frozer	i / iviua	ay		Cased			Chad D. Be			6-910-	
Casing Des			Set Depth	, ,	OD (in)	1	mment	_						Rigs				
Surface			1,	037	8 5	/8 P	re-set Le	on Ros	SS					Contractor Patterson /	UTI	Rig	Number 7	79
Time Lo														Mud Pump	<u> </u>			
Start Time 06:00	End Tin 19:00			Un &	Opera Tear Dow			Ria	779 is 0	off of l	JT 12-2		except man	#1, MAXU			lo: 1	4 ()
00.00			00 119	O P 3 .	.00. 20			can	nps. Loa	ads on	the LC	T 15-2	26-56: We	Pump Rating (h 1.000.0		ieter (in)		Length (in)
											e the un		ne LCT zer coming	Liner Size (in)		Vol/Stk OF	R (bbl/stk))
								dow	vn off of	Tabby	y Ridge	& up	Cottonwood.	Pressure (psi)	Slow Spd	Strokes (s	0.083 m) Ef	
													oat, The ck hauling the	(4 -)	No	(-,		()
								sub	had tire	e issue	es & had	d to se	et sub down	# 2, BOMC		atas (in)	Ctralia	Langth (in)
											l be read 15-26-		the sub when	Pump Rating (h 1,000.0		ieter (in)	1	Length (in)
								li g	213 10 111	C LOT	10 20 .	50.		Liner Size (in)	^	Vol/Stk OF		
19:00	06:00	11.	00 ina	ctive				Wai	it on Da	ylight				-	Slow Spd	Strokes (s	0.083 pm) Eff	f (%)
Mud Ch	ocks	<u>'</u>						,							No			
Туре	ecks	Time		Depth (f	tKB)	Density (II	o/gal)	Vis (s/qt)		PV Cal	lc (cp)	Yiel	d Point (lbf/100ft²)		ve Amounts	Consu	med	Daily Cost
Gol (10s) (I	hf/100f	Gol (10m)	(lbf/10	Col (30	0m) (lbf/10	Filtrato (ml /30min)	Eiltor C	aka (/22"\	pH		Is	Solids (%)	-				
Gei (103) (i	DI/ 1001	Ger (Tolli)	(101/10	Ger (30	111) (101/10	i illiate (1112/3011111)	i iitei Ci	ake (/32)	pri			oolius (70)	Job Suppli				
MBT (lb/bb	l)	Percent Oi	l (%)	Percen	t Water (%)	Chloride	s (mg/L)	Calcium	n (mg/L)	KCL	. (%)	E	Electric Stab (V)	Diesel Fuel Supply Item De				Jnit Label
CEC for Cu	ıttings	Whole	Mud Add	(bbl)	Mud Lost to	Hole (bbl)	Mud Lost	t (Surf) (b	obl) Mud	d Vol (Re	es) (bbl)	Mud	Vol (Act) (bbl)	Diesel Fuel				gal us
														Total Received 34,882.0	Total Con	sumed 155.0	Total Re	eturned
Air Data	1														Consumpti			
Parasite AC	CFM (ft³/n	nin)	Drillpipe	ACFM (f	ft³/min)	ECD Bit (II	o/gal)		ECD Pa	rasite (lb	o/gal)			D	ate		Consum	
														1/31/2012 -2/1/2012				650.0 1,028.0
Corrosion als Injected		ibitor Inj	ected i		r Period gls Injected i	in Mud (ga	ıD.		als	Biocide	Injected in	Mud (c	nal)	2/2/2012				1,170.0
9.0,00.00		araono (gai)		ľ	9.0,00.00		,		gio	2.00.00	jootou	(§	,u.,	2/3/2012				1,731.0
Drill Str	inae													2/4/2012 2/5/2012				925.0
Dilli Oti	iiigs													2/6/2012				923.0 819.0
Bit Run D	rill Bit						ADC Bit Du	ıll				TFA (in	cl Noz) (in²)	2/7/2012				982.0
Nozzles (/3	2")								String Ler	ngth (ft)	String Wt	(1000ll	of) BHA ROP (ft	2/8/2012				945.0
														2/9/2012 2/10/2012				1,609.0 1,383.0
Drill Str	ing Co	mponen	ts									max		2/10/2012				1,063.0
				" \		Lob					min gpm	gpm (gpm)		2/12/2012				1,621.0
Jts	Item L	escription		OD (in)	Len (f	t) COIII	ig Stages	rpm/gpi	m (fi	ı)	(gpm)	(95111)	SN	2/13/2012				2,198.0
Drilling														2/14/2012 2/15/2012				2,387.0 1,874.0
Wellbore	St	tart (ftKB)	Dep	th End (f	ftKB) Cum [Depth (ft)	Drill Time	(hrs)	Cum Drill	Time	Int ROP ((ft/hr)	Flow Rate (gpm)	2/15/2012				2,370.0
WOB (1000	Olbf) R	PM (rpm)	SPF	(psi)	Rot H	L (1000lbf)	PU HL (1	000lbf)	SO HL (10	000lbf)	Drilling To	orque	Off Btm Tq	2/17/2012				2,676.0
O (= :=:) (#12	2/	DDM () T ()	:) (05)	ID (DI I A	\	- h.) (0 F)	D(0:4	A \ T	(t	-) 0 (1		- 10 (2/18/2012				2,263.0
Q (g inj) (tt	y IVIOTO	or RPM (rpm	1) 1 (Ir	nj) (°F)	P (BH AF	nn) (T (I	on) (°F)	P(Surr /	Ann) I	(surr an	ın) Q (II	ıq rtm) (g Q (g return)	2/19/2012 2/20/2012				1,564.0 1,333.0
Deviatio	n Surv	/eys						1						2/20/2012				641.0
Teledrift			ription				le:	WTie In	. Inclin	MD Tic	In (ft N	ISTio In	TVDTie In (ft			1		
	ate 2/1/20		edrift su	ırvey			-	vv HE III		וו סואו	(IL N	io ne in	I AD HE III (IC					
Survey				-		(4.145)		(4.)		(6.)		(4.)		1				
MD (ttKB)	Incl () A:	zm (°)	TVD ((ttKB)	NS	(ft)	EW	(ft)	VS	(ft)	DLS (°/100ft)	1				

	Berry Daily Drilling Report
# <	

Report Date: 1/29/2012 Report #: 2, DFS: Depth Progress:

A	Wel	I Name	: LC TI	RIBAL 15-26-	56					
Devia	tion Survey	/S								
Wireli	ne survey									
Azim	Date	Description	on		EWTie In	. Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft
	2/2/2012	Wirelin	e survey							
Surve	y Data	'							,	•
M	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW ((ft)	VS	S (ft)	DLS (°/100ft)
MWD										
Azim	Date	Description	on		EWTie In	. Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft
	2/11/2012	MWD								
Surve	y Data	•			·				•	
M	D (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW ((ft)	VS	S (ft)	DLS (°/100ft)
				-						

Berry Daily Drilling Report Well Name: LC TRIBAL 15-26-56										Report Date: 1/30/2012 Report #: 3, DFS: Depth Progress:								
API/UWI		200		urface Legal		C DCM		Date Notic	е		APD Sta	ite		AFE Number	22000	Total AFE Amo	ount	
			1/11/2012 KB-Ground Distance (ft)			Utah Ground	Elevation	(ftKB)	Daily Cost	32009	Cum Cost To [Date						
2/1/2012 3:30:00 AM						20.00				7,9	51	19,381			7,907			
·						Operations Next 24 Hours Rig up, nipple up and test BOPE.						Daily Mud Cost		Mud Additive (Cost To Date			
Operatio	ns Summa	ıry					ji ng t	" р, трр	o up um	4 1001	DO: L.			Depth Start (ftKB) Depth End (ftKB)		,		
	U	rig to n	ew loca	ation and r	ig up.									Depth Start (TV	D) (#KB)	Depth End (T\	0 (D) (HVP)	
Remarks Safety meeting: Working with trucks.														Depth Start (1 v	D) (IIKB)	Depth End (1)	D) (IIKB)	
Weather			T	emperature (,			Condition			Hole Co			Target Formatio	n	Target Depth (ftKB)		
Clear	acina C	204			15.0		Froz	Frozen / Muddy Cased							noto	/	,400	
	asing S Description		Set De	pth (ftKB)	OD (in)		Comment							Daily Conta	b Contact		Mobile	
Surfac	е			1,037	8.5	5/8	Pre-set	Leon Ro	oss					Frank Dohe	,		61-3297	
Time I	_og													Chad D. Be	ath	866-9	10-9236	
Start Tin	ne End Ti 18:00		(hrs)	tig Up & Te		ration		Шс	woroft n	novod	Comm		s, 2 forklifts, 4	Rigs Rig Number				
00.00	10.00	′ '	2.00	ing op a re	cai Dov	7411							Rig is 100%	Patterson / UTI //9				
								1.		ation i	release	d trucks	at 19:00	Mud Pump				
								hrs						# 1, MAXU Pump Rating (h		eter (in) Str	oke Length (in)	
18:00	06:00) 1	2.00 N	liscellaned	ous			Wa	ait on da	ylight.				1,000.0		1) (-1/01) OD (1)	10.00	
	hecks													Liner Size (in)	6	Vol/Stk OR (bb	.083	
Туре		Time		Depth (ftK	B)	Density	/ (lb/gal)	Vis (s/qt)	PV Ca	alc (cp)	Yield	Point (lbf/100ft²)	Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)	
Gel (10s) (lbf/100f	. Gel (10	m) (lbf/10	Gel (30m) (lbf/10	. Filtrat	e (mL/30mi	n) Filter	Cake (/32")	pH		Sc	olids (%)	" a Dolla	No T 1000			
MDT /lb/	LLI\	Davasat	O:1 (0/)	Doroomt V	Matar (0/)	Chlori	idea (mar/l)	Calain	(/l)	KCI	(0/)	-	antria Ctab (\/)	# 2, BOMC Pump Rating (h		eter (in) Str	oke Length (in)	
MBT (lb/	(וטטו	Percent	Oli (%)	Percent V	water (%)	Chion	ides (mg/L)	Calciu	m (mg/L)	KCL	L (%)	E	ectric Stab (V)	1,000.0		1/4 1/2/1 00 //1	10.00	
CEC for	Cuttings	Who	ole Mud A	dd (bbl) Mu	ud Lost to	Hole (b	bl) Mud L	ost (Surf)	(bbl) Mu	id Vol (R	Res) (bbl)	Mud \	/ol (Act) (bbl)	Liner Size (in)	6	Vol/Stk OR (bb	.083	
Air Da	40													Pressure (psi)	Slow Spd	Strokes (spm)		
Air Da	ta													NA A . I . I . I . I	No			
Parasite	ACFM (ft ³ /	min)	Drillpi	pe ACFM (ft³/	min)	ECD Bit	t (lb/gal)		ECD Pa	arasite (I	lb/gal)				ve Amounts cription	Consumed	Daily Cost	
Corro	nian Inh	ihitar l	nicoto	d in 24hr l	Dariad													
	ed down P				s Injected		(gal)		gls	Biocide	Injected	n Mud (ga	al)	Job Suppli				
														Diesel Fue Supply Item De			Unit Label	
Drill S	trings													Diesel Fuel	Total Cons		gal us	
Bit Run	Daill Dia						IADC Bit	Dull				TEA (in a	I NIo=\ /in2\	34,882.0		55.0	al Returned	
DIL KUN	וווו טוו						IADC BIL	Dull				TFA (INC	l Noz) (in²)	Diesel Fue	Consumpti			
Nozzles	(/32")								String Le	ngth (ft)	String V	t (1000lbf	f) BHA ROP (ft	1/31/2012	ate	Cor	nsumed 650.0	
חייוו כ	tring Co													2/1/2012			1,028.0	
	uning Co	Jinpon	ents									max		2/2/2012			1,170.0	
Jts	Item	Description	n	OD (in)	Len (obe Stag	es rpm/g		end ft. ft)	min gpm (gpm)	gpm (gpm)	SN	2/3/2012			1,731.0	
				()	,			1 0						2/4/2012 -2/5/2012			925.0 923.0	
Drillin Wellbore	g Paran	neters Start (ftKB	\ r	epth End (ftK	(B) Cum	Donth (f	t) Drill Ti	me (hrs)	Cum Dril	l Timo	. Int ROP	(ft/hr)	Flow Rate (gpm)	2/6/2012			819.0	
weilbore		סומוו (וותם	, [eptii End (ith	(B) Culli	Deptii (i	1)	ille (IIIS)	Cuili Dili	ı ııııe	. IIII KOP	(10111)	Flow Rate (gpm)	2/7/2012			982.0	
WOB (10	000lbf) F	RPM (rpm) S	PP (psi)	Rot H	IL (1000	lbf) PU HL	. (1000lbf)	SO HL (1	000lbf)	Drilling ²	orque	Off Btm Tq	2/8/2012			945.0	
Q (g inj)	(ft³/ Mot	tor RPM (rpm) T	(Inj) (°F)	P (BH A	nn) (T (bh) (°F)	P(Sur	 f Ann) T	(surf ar	nn) Q	lig rtrn) (g	Q (g return)	2/9/2012 2/10/2012			1,609.0 1,383.0	
.0 "	`	`	. /	,,,,	,	, ,	. , , ,	,	,	`		, , ,	.0 ,	2/11/2012			1,063.0	
	ion Sur	•												2/12/2012			1,621.0	
Teledr Azim	ift survent		escription	1				EWTie In	Inclin	MD Tie	e In (ft	NSTie In .	TVDTie In (ft	2/13/2012			2,198.0	
	2/1/20			survey							,		,	2/14/2012			2,387.0 1,874.0	
	y Data D (ftKB)	l la	-1 /0\	A=== (0)	T)/D	(HIZD)		IC (#)		/f4\	1 1/6	· /f4)	DLS (°/100ft)	2/16/2012			2,370.0	
IVII	(וואס)	Inc	cl (°)	Azm (°)	IVD	(ftKB)	-	NS (ft)	EW	(11)	V	(ft)	DLS (7100II)	2/17/2012			2,676.0	
	ne surv						ſ							2/18/2012			2,263.0	
Azim Date Description					EWTie In	Inclin	MD Tie	e In (ft	NSTie In .	TVDTie In (ft	2/19/2012			1,564.0 1,333.0				
Surve	2/2/2012 Wireline survey Survey Data													2/20/2012			641.0	
Survey Data MD (ftKB) Incl (°)								IC (#)		(4-)		(61)	DI C (9/400#)	+				
		Inc	cl (°)	Azm (°)	TVD	(ftKB)	r	NS (ft)	EW	(ft)	VS	(ft)	DLS (°/100ft)					
MWD Azim	O (ftKB)	D	escription		TVD	(ftKB)	ľ					NSTie In .						

Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 1/30/2012 Report #: 3, DFS: Depth Progress:

we								l	
rvey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	-	
1112 (1112)	()	, i.i.i ()	(TTO (II)	211 (11)	10 (1.)	220 (710011)		
							-		
								i .	

	w	ell Name	e: LCT	RIBAL	15-26-		erry	Daily	Dr.	rilling	Re	port		-	Report #	1/31/2012 : 4, DFS: Progress:	
API/UWI Surface Legal Location 43013508710000 SWSE Sec 26 T5S-R6W			Spud Date Notice 1/11/2012				APD State Utah			AFE Number	32009	Total AFE Amo	ount				
Spud Date Rig Release Date				-	KB-Ground Distance (ft)				Ground Elevation (ftKB)			Daily Cost		Cum Cost To I			
2/1/2012 3:30:00 AM							20.00 Operations Next 24 Hours				7,9	951	Daily Mud Cost	077	Mud Additive (5,984 Cost To Date	
Nipple up BOPE.							Nipple up and test BOPE, PU BHA, trip in hole, drill shoe track.							Depth Start (ftKB)		Depth End (ftKB)	
Operations Summary Rigged up with both crews working daylights. Remarks										Depth Start (TV	-	Depth End (TV	-				
Safety m Weather Partly clo		Pinch poir	ts and ha		nent.	Road Condition Hole Condition Frozen / Muddy Cased							Target Formatio		Target Depth (ftKB) 7,400		
Last Ca		et		10.0		riozen	i / iviuu	iuy		Caseu			Daily Conta	ob Contact		Mobile	
			Depth (ftKB) 1,037	OD (in) 8 5		nment e-set Le	ment set Leon Ross						Frank Doherty Chad D. Beath			361-3297 910-9236	
Time Lo	g												Rigs Contractor		Rig Nui	mber	
Start Time 06:00	End Tim 20:30	, ,	Rig Up &	Opera Tear Dow			Ine	ate hallet	am a	Comment		, and power	Patterson / UTI 779				
00.00	20.00	14.00	Ting Op a	icai bow			line	s. Rigge	d up	centrifuge	es. R	igged up floor	Mud Pump				
											nstalled new	# 1, MAXU Pump Rating (h		eter (in) Str	eter (in) Stroke Length (in)		
				annular BOP and new rotating he catwalk.90% Rigged up with both								1,000.0			10.00		
						working dayligh			lights	3.			Liner Size (in)	6	Vol/Stk OR (bl	ol/stk) 1.083	
20:30	06:00	9.50	Miscellan	eous			Wa	it on day	light.				Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)	
Mud Ch	ecks												# 2, BOMC	No F-1000			
Туре		Гime	Depth (ftKB)	Density (lb/	/gal)	/is (s/qt)		PV Cal	lc (cp)	Yield	d Point (lbf/100ft²)	Pump Rating (h	p) Rod Diam	eter (in) Str	oke Length (in)	
Gel (10s) (l	bf/100f	Gel (10m) (lbf/	10 Gel (30	0m) (lbf/10	Filtrate (m	nL/30min)	Filter C	ake (/32")	рН		S	olids (%)	1,000.0 Liner Size (in)	6	Vol/Stk OR (bl	10.00 pl/stk) 0.083	
MBT (lb/bbl) Percent Oil (%			nt Water (%)				n (mg/L)		. ,		lectric Stab (V)		Slow Spd No	Strokes (spm)			
CEC for Cuttings Whole Mud			Mud Lost to Hole (bbl)			Mud Lost (Surf) (bbl) Mud Vo			Vol (R	es) (bbl)	Mud	Vol (Act) (bbl)		ve Amounts	Consumed	Daily Cost	
Air Data	1												Desi	прион	Consumed	Daily Cost	
Parasite AC	CEM /f+3/m	in) Dri	llpipe ACFM (ft3/min)	ECD Bit (lb/	(aal)		ECD Para	noito (Ik	h/gol)			Job Suppli	es			
					LOD Bit (lb/)	yaı)		LOD Fair	asite (it	b/gai)			Diesel Fuel Supply Item De			Unit Label	
gls Injected		bitor Inject rasite (gal)		gls Injected	in Mud (gal)	gls Biocide Injected in Mud (gal)						al)	Diesel Fuel Total Received 34,882.0	Total Cons	sumed Tot	gal us	
														Consumpti			
Drill Str	ings												D	ate		nsumed	
Bit Run D	rill Bit				I.A	IADC Bit Dull TFA (incl Noz) (in²)							1/31/2012 2/1/2012			650.0 1,028.0	
Nozzles (/3	2")		String Length (ft) String Wt (1000lbf) BHA ROP							of) BHA ROP (ft	2/2/2012			1,170.0			
11022.00 (/0	-,						July 2011	j (1.1)	Journal of the Control		,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2/3/2012			1,731.0		
Drill Str	ing Coı	nponents										2/4/2012 2/5/2012			925.0 923.0		
					Lobe			Bit-Ber		min gpm (max gpm		2/6/2012			923.0 819.0	
Jts	Item D	escription	OD (in)	Len (f	t) config	Stages	rpm/gp	m (ft)		(gpm) (gpm)	SN	2/7/2012			982.0	
Drilling	Parame	eters											2/8/2012			945.0	
Wellbore		art (ftKB)	Depth End ((ftKB) Cum [Depth (ft)	ne (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate					Flow Rate (gpm)	2/9/2012 2/10/2012			1,609.0 1,383.0		
WOB (1000	Olbf) RF	PM (rpm)	SPP (psi)	Rot H	(1000lbf)	000lbf)	SO HL (10	OOIbf)	Drilling Tord	aue	Off Btm Tq	2/11/2012			1,063.0		
WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Q (g inj) (ft³/ Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (T (bh) (°F) P (Surf Ann) T (surf ann) Q (liq rtm)								2/12/2012 2/13/2012			1,621.0 2,198.0						
													2/14/2012			2,387.0	
Deviation		•											2/15/2012			1,874.0	
Teledrift survey Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft							2/16/2012 2/17/2012			2,370.0 2,676.0							
2/1/2012 Teledrift survey							2/18/2012			2,263.0							
Survey MD (Data ftKB)	Incl (°)	Azm (°)	TVD	(ftKB)	NS	(ft)	EW (f	t)	VS (ft	•)	DLS (°/100ft)	2/19/2012			1,564.0	
.,,,,	-,				, , , ,		. ,		,	(11		2 ()	2/20/2012			1,333.0	
Wireline			ion			lev	WTie In	Inclin	UD Tic	In (ft NS	Tie !=	TVDTie In (ft	2/20/2012			641.0	
	2/2/201	2 Wirelin	ne survey			E	vv ile in	Inclin I	וו חוא	in (it NS	ne In	I vorie in (it					
MD (Incl (°)	Azm (°)	TVD	(ftKB)	NS	(ft)	EW (f	t)	VS (ft	:)	DLS (°/100ft)	1				
													1				

Sundry Number: 23405 API Well Number: 43013508/10000	
Berry Daily Drilling Report Well Name: LC TRIBAL 15-26-56	Report Date: 1/31/2012 Report #: 4, DFS:
Well Name: LC TRIBAL 15-26-56	Depth Progress:
Deviation Surveys	
MWD Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft	
2/11/2012 MWD	
Survey Data	
MD (ftKB) Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft)	

Berry Daily Drilling Report

Report Date: 2/1/2012

Report #: 5, DFS: 0.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 98** Spud Date Notice ΔΡΙ/ΙΙΜ/Ι Surface Legal Location APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 20.00 7,951 27.011 162,995 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Drilling 7 7/8 production hole. Drill Ahead. 750 750 Operations Summar Depth Start (ftKB) Depth End (ftKB) Slip and cut drill line, nipple up and test BOPE. Install flare lines strap and caliper BHA, change out rotating 1,037 1,135 head, install fill up line and circulate. PU drilling assembly. Install rot head element and fill pipe, drill shoe Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) track, drill formation from 1037' to 1135'. 1,037 1,135 Target Depth (ftKB) Target Formation CR-6 7,400 Fuel on hand=2602 gallons, fuel used 1028 gallons. Ran boiler 24 hours. Lost complete returns at 1135'. Lost 200 bbls. **Daily Contacts** Mobile Weather Temperature (°F) Road Condition Hole Condition Job Contac 970-361-3297 Frank Doherty Clear 13.0 Frozen / Muddy Cased Chad D. Beath 866-910-9236 **Last Casing Set** Casing Descrip Set Depth (ftKB) OD (in) Rigs 1.037 8 5/8 Pre-set Leon Ross Rig Number Surface Patterson / UTI 779 Time Log
Start Time | End Time | Dur (hrs) Mud Pumps Operation Comment # 1, MAXUM, M-1000 1.00 Cut Off Drilling Line Slip and cut-off drill line 105'. 06:00 07:00 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 3.00 NU/ND BOP 07:00 10:00 Nipple up BOP Equipment and function test. 1,000.0 10.00 10:00 13:30 3.50 Test BOP Held PJSM with A-1 tester and test BOP. Liner Size (in) Vol/Stk OR (bbl/stk) Pipe rams, blind rams, choke line, choke 0.083 manifold, kill line and floor valves to 2000 Strokes (spm) Eff (%) Pressure (psi) Slow Spd psi hi, 250 low, Annular 1500 psi hi, 250 low, No casing 1500 psi 15 minutes. #2, BOMCO, F-1000 Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 13:30 15:00 1.50 Miscellaneous Install flare lines from choke manifold to 1,000.0 10.00 cuttings pit. Vol/Stk OR (bbl/stk) Liner Size (in) 15:00 16:30 1.50 Miscellaneous Strap and caliper BHA. 0.083 6 16:30 20:30 4.00 Miscellaneous Remove new rotating head (wrong Pressure (psi) Slow Spd Strokes (spm) Eff (%) discharge flange) and install our rebuilt No rotating head and flowline.(Hotshot from **Mud Additive Amounts** Vernal to location). Connect BOP Consumed **Daily Cost** Description turnbuckles 750.00 Engineer 2.0 **Job Supplies** 21:30 1.00 Miscellaneous 20:30 Install fill-up line and circulate through flow Diesel Fuel, gal us line to check for leaks in circulating system. Supply Item Description Unit Label 21:30 00:30 3.00 Trips Pick up bit, mud motor, IBS and teledrift. Diesel Fuel gal us Pick up 6-6 1/2" Dc's and 20 joints of 4 1/2" Total Consumed Total Received Total Returned HWDP. Tag cement at 927'. 34.882.0 32.155.0 00:30 01:00 0.50 Condition Mud & Circulate Pick up kelly and fill pipe. **Diesel Fuel Consumption** 01:00 01:30 0.50 Miscellaneous Install rotating head rubber. Consumed Date 01:30 03:30 2.00 Drill Out Cement/Retainers Drilling shoe tack. Float at 990', shoe 1/31/2012 650.0 at1037' 2/1/2012 1,028.0 2/2/2012 1,170.0 03:30 06:00 2.50 Drilling Drill formation from 1037' to 1135'. Hole taking fluid at 1135' 200 BBLS. 2/3/2012 1,731.0 2/4/2012 925.0 **Mud Checks** 2/5/2012 923.0 Depth (ftKB) PV Calc (cp) Yield Point (lbf/100ft2) Time Density (lb/gal) Vis (s/qt) 2/6/2012 819.0 2/7/2012 982.0 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) 2/8/2012 945.0 2/9/2012 1.609.0 MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (ma/L) Calcium (mg/L) KCL (%) Flectric Stab (V) 2/10/2012 1.383.0 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) 2/11/2012 1,063.0 2/12/2012 1,621.0 Air Data 2,198.0 2/13/2012 2/14/2012 2,387.0 Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 2/15/2012 1,874.0 2/16/2012 2,370.0 Corrosion Inhibitor Injected in 24hr Period 2/17/2012 2,676.0 gls Injected down Parasite (gal) gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) 2/18/2012 2,263.0 2/19/2012 1,564.0 **Drill Strings** 1,333.0 2/20/2012 BHA #1, Slick IBS 641.0 2/20/2012 IADC Bit Dull TFA (incl Noz) (in²) 7 7/8in, FX65M , 11522611 0-0-0--0-in--HP 0.08 1 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft... 16/16/16/16/16 1.648.18 66 57.2

Berry Daily Drilling Report

Report Date: 2/1/2012 Report #: 5, DFS: 0.1 **Depth Progress: 98**

Į.		We	II Name	: LC TF	RIBAL 15	-26-5	6					
Drill	String	Com	ponents									
Jts	It	em Des	scription	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft.	min gpm (gpm)	gpm (gpm)	SN
	7 7/8 1	Bit		7 7/8	3 1.00							
1	Mud N	/lotor		6 3/4	35.44	7.8	3.3					
1	NMDO)		6 1/4	31.12							
1	Gap S	Sub		7 7/8	5.56							
2	6.25 E	C		6 1/2	177.27							
20	HWDF	>		4 1/2	613.29							
23	Drill p	ipe		4 1/2	742.50							
1	Kelly	•		4 1/2	2 41.00							
Drilli	ng Pa	rame	ters				·					
Wellbo			t (ftKB)	Depth End (ftl	KB) Cum Depth	n (ft)	Orill Time	(hrs) C	um Drill Time	Int ROF	(ft/hr)	Flow Rate (gpm)
	rack 1		1,037.0	1,135.0		- 1	2.0		2.00		9.0	418
WOB (1000lbf)	RPN	Л (rpm)	SPP (psi)	Rot HL (10	′			O HL (1000lb	f) Drilling	Torque	Off Btm Tq
0 (.	15		60	850.0	60,00		60,0		60,000	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(P. 4) (
Q (g in	J) (ft³/	Motor	RPM (rpm) 67	T (Inj) (°F)	P (BH Ann) (.	I (bh)	(°F)	P(Surf An	in) I (surf	ann) Q	(liq rtrn) (g	g Q (g return)
Devi	ation S	Surve	ys									
	drift su	ırvey										
Azim	Date 2/1	1/2012	Description	on ift survey			E/	VTie In	Inclin MD	Tie In (ft	NSTie In	TVDTie In (ft
^			relean	it Survey								
	ey Dat		Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	\/0	S (ft)	DLS (°/100ft)
	,	35.00	1 1		TVD (IIII)	,	140	(11)	L VV (II)	- "	J (11)	DEG (7100it)
Wiro	line su											I
Azim		ai ve y	Description	on			ĮΕ\	VTie In	Inclin MD	Tie In (ft	NSTie In	TVDTie In (ft
	2/2	2/2012	2 Wirelin	ne survey						`		,
Surv	ey Dat	ta										· ·
	MD (ftKE	3)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	VS	S (ft)	DLS (°/100ft)
MWE												
Azim	Date 2/1	1/201	Description 2 MWD	on			E	VTie In	Inclin MD	Tie In (ft	NSTie In	TVDTie In (ft
Surv	ey Dat	ta					-		,			-
	MD (ftKB	3)	Incl (°)	Azm (°)	TVD (ftKB	,	NS	` '	EW (ft)		S (ft)	DLS (°/100ft)
	4 0	~~ ~~		450 40	1 00	14 00			4 1	20	-2.25	0.00
	,	82.00 14.00			,	31.99		-3.03 -2.18	1.3	02	-2.25 -1.14	

Sundry Number: 23405 API Well Number: 43013508710000 **Berry Daily Drilling Report** Report Date: 2/2/2012 Report #: 6, DFS: 1.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 499** API/UWI Surface Legal Location Spud Date Notice APD State AFE Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 20.00 7,951 28,311 191,306 Operations Next 24 Hours Mud Additive Cost To Date Operations at Report Time Daily Mud Cost Drilling 7 7/8 production hole. **Drill Ahead** 918 1,668 Operations Summary Depth Start (ftKB) Depth End (ftKB) Pump LCM pill at 1135', drill from 1135' to 1389', pump LCM pill, trip f/plugged BHA, WO mud motor, TIH, 1,135 1,634 W&R 20', drill from 1389' to 1507. Mix & pump LCM sweeps, drill from 1507' to 1634'. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) 1,135 1,632 Target Depth (ftKB) Target Formation Fuel on hand=1432 gallons, fuel used 1170 gallons. Ran boiler 24 hours. CR-6 7,400 Daily losses 1900 BBLS. Total losses 1900 BBLS. **Daily Contacts** Mobile Job Contact Temperature (°F) Road Condition Hole Condition Frank Doherty 970-361-3297 Partly cloudy 15.0 Snow Seeping Chad D. Beath 866-910-9236 **Last Casing Set** Set Depth (ftKB) OD (in) Rigs Rig Number Surface 1,037 8 5/8 Pre-set Leon Ross Patterson / UTI 779

													Patterson / UTI			/	79
Time Lo		D (1)			4'								Mud Pumps				
Start Time	9 End Time 07:30	, ,	Miscellan	Opera	ition		Loct	complet	Com e returns:		hle at	1135'	#1, MAXUM,	M-1000			
00:00	07.30	1.50	IVIISCEIIan	eous					e returns ip Icm pill.				Pump Rating (hp)	Rod Diame	eter (in)		Length (in)
							retur		ip iciti piii.	LStab	JIISHICC	a iuii	1,000.0			l	10.00
07.00	40.00	F 00	Daillia						44051+- 4	2001 7	Talla alui	:ft	Liner Size (in)		Vol/Stk OF	0.08; (bbl/stk	
07:30	12:30	5.00	Drilling						degree. H			ift survey	6 Pressure (psi) Slov	w Spd	Strokes (s		
									uegree. ⊓ ⊧90 SPM.				Fressure (psi)	No	Strokes (s	JIII) LI	1 (70)
							Ι' '						#2, BOMCO,				
12:30	14:00	1.50	Condition	Mud & Ci	rculate		Cond	dition mu	ud and cir	culate	at red	duced	Pump Rating (hp)	Rod Diame	eter (in)	Stroke	Length (in)
							,) pumpino		•		1,000.0		()		10.00
14:00	18:00	4.00	Trips									nud motor.	Liner Size (in)		Vol/Stk OF	l (bbl/stk)
								n out an ged mud	d lay dow	n telec	arın. L	ay down	6			0.083	
													Pressure (psi) Slov	w Spd	Strokes (s	om) Ef	ff (%)
18:00	21:00	3.00	Miscellan	eous					motor. (#					No			
									wcroft me			,	Mud Additive A				
21:00	00:30	3.50	Trips						vith new E	HA. (E	Break	circulation	Description Anco gel	on	Consu	10.0	Daily Cost 66.50
							at 11	,					Bicarbonate of	codo			
00:30	01:00		Reaming						am 1359'					Soua		1.0	15.12
01:00	03:30	2.50	Drilling						1389' to 1	507'. l	Lost c	omplete	Chemseal			10.0	109.50
								ns. (125	,				Citric Acid			1.0	168.74
03:30	04:30	1.00	Condition	Mud & Ci	rculate				p LCM sv	eeps.	Estab	blished full	Engineer			1.0	375.00
							retur	ns.					Sawdust			30.0	123.00
04:30	06:00	1.50	Drilling				Drilli	ng from	1507' to 1	634'.			TAX			1.0	60.00
		*					<u>'</u>						Job Supplies				
Mud Ch		ina n	Danth /	HZD)	Danaitu (llh/a	-al\ \	(in (n/mt)	15	OV Cala (an)	lv.	iald Dai	int (Ibf/4.00ft2)	Diesel Fuel, ga				
Type Dap/LS	I .	ime 08:00	Depth (f	199.0	Density (lb/g 8.40		/is (s/qt) 29		PV Calc (cp)	ľ	iela Poli	int (lbf/100ft²)	Supply Item Descript Diesel Fuel	ion		١	Jnit Label
			10 Gel (30	I					рН		Solids	s (%)	Total Received	Total Cons	umed	Total Re	gal us
()	(() (, ((/	11.	0		1.0	34,882.0		55.0	lotarite	numeu
MBT (lb/bb	ol) F	Percent Oil (%) Percen	t Water (%)	Chlorides (mg/L)	Calcium	(mg/L)	KCL (%)		Electri	ic Stab (V)	Diesel Fuel Co				
				99.0	500.			0.000					Date	iisuiiipiid	JII	Consum	ned
CEC for C	uttings	Whole Mud	d Add (bbl)	Mud Lost to I		Mud Lost	(Surf) (bb	l) Mud \	Vol (Res) (bb) M	,	(Act) (bbl)	1/31/2012				650.0
				1400).0						3	321.0	2/1/2012				1,028.0
Air Data	a												2/2/2012				1,170.0
													2/3/2012				1,731.0
Parasite A	CFM (ft³/mir	n) Drii	lpipe ACFM (f	t³/min) E	CD Bit (lb/g	jal)		ECD Paras	site (lb/gal)				2/4/2012				925.0
0		11 1 1		. D									2/5/2012				923.0
	ion Inhib d down Para		ed in 24h	r Period gls Injected in	Mud (gal)			als Pi	ocide Injecte	d in Mud	d (asl)		2/6/2012				819.0
gis injecte	u uuwii Fdi	asite (yai)		gis irijetied li	i iviuu (yal)			yis bii	ociue injecte	a ii i iviud	ı (yaı)		2/7/2012				982.0
													2/8/2012				945.0
Drill St	rings												2/9/2012				1,609.0
	, Slick IE	38											2/10/2012				1,383.0
Bit Run [4500044		IAI	DC Bit Du		0 :		TFA	(incl No	, , ,	2/11/2012				1,063.0
		X65M , 1	1522611					-0-inH		\A\\ /400		.08	2/12/2012				1,621.0
Nozzles (/	3∠")	4.	6/16/16/16	/16/16			5	itring Lengt 1,648.		Wt (100	(זמוטע)	BHA ROP (ft 57.2	2/13/2012				2,198.0
D.::: C:			0/10/10/10	/ 10/ 10				1,040.	10	00		51.2	2/14/2012				2,387.0
Drill Sti	ring Con	ponents								max	x		2/15/2012				1,874.0
					Lobe			Bit-Bend	d ft. min gp	n gpn	m		2/16/2012				2,370.0
Jts	Item De	scription	OD (in)	Len (ft		Stages	rpm/gpm	(ft)	(gpm)	(gpn	n)	SN	2/17/2012				2,676.0
	7/8 Bit		7 7/		00								2/18/2012				2,263.0
	ud Motor		6 3/		_	3.3							2/19/2012				1,564.0
1 NI	MDC		6 1/	/4 31.	12								2/20/2012				1,333.0
															<u> </u>		1,555.0
												Ţ	RECEIVED	: Feh	. 29	. 2	012
														- 0.0		, -	

Berry Daily Drilling Report

Report Date: 2/2/2012 Report #: 6, DFS: 1.1 Depth Progress: 499

Well Name: LC TRIBAL 15-26-56 **Drill String Components** Diesel Fuel Consumption Consumed Bit-Bend ft. min gpm apm 2/20/2012 641.0 (gpm) Item Description OD (in) Len (ft) config Stages rpm/gpm (ft) (gpm) SN 1 Gap Sub 7 7/8 5.56 2 6.25 DC 6 1/2 177.27 20 HWDP 4 1/2 613.29 23 Drill pipe 4 1/2 742.50 1 Kelly 4 1/2 41.00 **Drilling Parameters** Depth End (ftKB) Cum Depth (ft) Cum Drill Time .. Int ROP (ft/hr) Wellbore Drill Time (hrs) Flow Rate (gpm) Sidetrack 1 1,135.0 1,634.0 11.00 280 597.00 9.00 55.4 WOB (1000lbf) PU HL (1000lbf) SO HL (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) Drilling Torque Off Btm Tq 15 65 650.0 63,000 65,000 58,000 Q (g inj) (ft³/... | Motor RPM (rpm) P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ... T (Inj) (°F) P (BH Ann) (... T (bh) (°F) 42 **Deviation Surveys** Teledrift survey Description EWTie In... Inclin... | MD Tie In (ft... | NSTie In ... | TVDTie In (ft... 2/1/2012 Teledrift survey **Survey Data** TVD (ftKB) NS (ft) EW (ft) DLS (°/100ft) VS (ft) MD (ftKB) Incl (°) Azm (°) 0.50 1,135.00 Wireline survey Description EWTie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVDTie In (ft... Azim... Date 2/2/2012 Wireline survey **Survey Data** TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft) Incl (°) Azm (°) MWD EWTie In... Inclin... MD Tie In (ft... Date Description NSTie In ... TVDTie In (ft... Azim... 2/11/2012 MWD Survey Data MD (ftKB) Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft) 1,146.00 1,145.81 -0.05 -1.79 6.37 312.26 1.67 5.31 -4.35 0.43 1,177.00 6.33 311.12 1,176.62 2.23 4.84 1,209.00 6.24 312.00 1,208.43 4.55 -6.97 8.08 0.41 1,241.00 5.89 313.14 1,240.25 6.84 -9.46 11.19 1.16 1,277.00 5.54 312.08 1,276.07 9.27 -12.10 14.48 1.02 1,304.00 1,302.97 10.69 -13.95 16.70 5.23 4.44 301.80 1,336.00 3.73 316.56 1,334.89 12.10 -15.72 18.84 3.95 1,367.00 5.05 315.25 1,365.79 13.80 -17.38 20.96 4.27 1,399.00 5.54 315.86 1,397.66 15.91 -19.44 23.61 1.54 1,431.00 5.05 338.14 1,429.52 18.33 -21.04 25.92 6.56 1,462.00 1,460.43 4.04 338.14 20.61 -21.96 27.53 3.26 1,494.00 3.52 328.34 1,492.36 22.49 -22.8929.04 2.59 1,524.30 -23.86 0.79 1,526.00 3.34 331.33 24.14 30.50 1,556.24 1,558.00 3.91 330.19 25.91 -24.85 32.01 1.80 1,587.15 -25.95 2.94 1,589.00 4.79 333.27 27.98 33.74 1.40 1,621.00 5.14 330.01 1,619.03 30.41 -27.27 35.79

Berry Daily Drilling Report

Report Date: 2/3/2012 Report #: 7, DFS: 2.1 Depth Progress: 1.392

	Well Name	: LC TRI	IBAL 15-26	-56								port #: 7, l :h Progres	
API/UWI		Surface Legal L	ocation	Spud Dat			APD Sta	ate		AFE Number	· ·	Total AFE Amour	
43013508710 Spud Date		Rig Release Da		1/11/20 KB-Grour	nd Distanc	` '	Utah Ground	Elevation		Daily Cost	32009	Cum Cost To Dat	
2/1/2012 3 Operations at Rep	3:30:00 AM	2/20/2012	12:00:00 PM	Operation	20.0			7,9	951	46, Daily Mud Cost	078	237, Mud Additive Cos	
Drilling 7 7/8	production ho	le.		Drill Ah						2,2	299	3,9	67
Operations Summ Drill from 163		rvice ria, drill	I from 1886' to	2550', wi	ireline s	survey, drill f	rom 25	50' to 30)26'.	Depth Start (ftKI	3) 334	Depth End (ftKB) 3,0	
Remarks		<u> </u>								Depth Start (TV	, , ,	Depth End (TVD)	(ftKB)
Daily mud los	ses 800 bbls.	Total mud	1731 gallons. F losses 2700 bl	decieved ols.	5000 g	alions. Ran	boller 2	4 nours	•	Target Formation	632 n	3,0 Target Depth (ftK	
Weather Partly cloudy		Temperature (°F	F) 14.0	Road Cor Snow	ndition		Hole Co	ndition irculation	n .	CR-6	_	7,4	00
Last Casing			14.0	Snow			Losi c	irculatio	M.	Daily Conta	tcts b Contact		Mobile
Casing Description		Depth (ftKB) 1,037	1 ' '	omment re-set Le	on Boo	•				Frank Dohe Chad D. Be	,	970-36 ² 866-910	
		1,037	0 3/0	re-set Le	OH KUS	5				Rigs	alli	000-910	J-9230
Time Log Start Time End	Time Dur (hrs)		Operation				Comm	ent		Contractor Patterson / I	ITI	Rig Numb	er 779
06:00 10:0	00 4.00	Drilling				ng from 163 /hr, bit wt 15				Mud Pumps			113
10:00 10:3	30 0.50	Lubricate Ri	ia		I .	rice rig. Insta				#1, MAXU	M, M-1000	atas (in) Ctrale	Langth (in)
10:30 21:3	30 11.00	Drilling			Drilli	ng from 188	6' to 25	50'.		Pump Rating (hp		eter (in) Stroke	e Length (in) 10.00
21:30 22:0 22:00 06:0		Deviation Su Drilling	urvey			line survey a			nclinatoin.	Liner Size (in)	6	Vol/Stk OR (bbl/s	
		Dilling			וווווטן	119 110111 255	0 10 30	20.			Slow Spd	Strokes (spm)	
Mud Checks Type	Time	Depth (ftKE	B) Density (I	b/gal) \	/is (s/qt)	PV Ca	alc (cp)	Yield	Point (lbf/100ft²)	# 2. BOMC	No O F 1000		
Dap/LSND	09:00	1,79	1.0 8.	40	29	I .			. ,	Pump Rating (h	o) Rod Diam	eter (in) Stroke	e Length (in)
Gel (10s) (lbf/100f	f Gel (10m) (lbf/	10 Gel (30m)	(lbf/10 Filtrate (mL/30min)	Filter Ca	ke (/32") pH	9.0	Sc	olids (%) 1.0	1,000.0 Liner Size (in)		Vol/Stk OR (bbl/s	10.00
MBT (lb/bbl)	Percent Oil (%)	Percent W	. ,	s (mg/L) 0.000	Calcium	(mg/L) KCI	L (%)	El	ectric Stab (V)] ``(6	0.0	83
CEC for Cuttings	Whole Mud	1	d Lost to Hole (bbl)				Res) (bbl)	Mud \	Vol (Act) (bbl)	Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)
Air Data			1900.0						353.0		ve Amounts	0	Daily Cart
										Anco gel	ription	Consumed 8.0	Daily Cost 53.20
Parasite ACFM (ft	t³/min) Drill	pipe ACFM (ft³/n	nin) ECD Bit (I	o/gal)		ECD Parasite (lb/gal)			Chemseal		31.0	
	hibitor Inject	ed in 24hr P	Period							Citric Acid Engineer		4.0	
gls Injected down	Parasite (gal)	gls	Injected in Mud (ga	al)		gls Biocide	Injected	in Mud (ga	al)	Poly Swell		1.0	152.88
Daill Otalia aa										Sawdust Sodium bica	vrb.	120.0 10.0	
Drill Strings BHA #1, Slic	k IBS									TAX	IID	1.0	
Bit Run Drill Bit		522611		IADC Bit Du		0-inHP		TFA (inc	l Noz) (in²) 0.08	Job Supplie			
Nozzles (/32")						String Length (ft)	String V	/t (1000lb	BHA ROP (ft	Diesel Fuel Supply Item Des	, gal us scription		Unit Label
D-111 O(-1 C		5/16/16/16/16	6/16			1,648.18		66	57.2	Diesel Fuel			gal us
Drill String C	omponents							max		Total Received 34,882.0	Total Cons 32,1	55.0	Returned
	n Description	OD (in)	Len (ft) Con	ie fig Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	gpm (gpm)	SN		Consumption	On Consu	
7 7/8 Bit		7 7/8 6 3/4	1.00	0 22						1/31/2012	ate	Const	650.0
1 Mud Mo 1 NMDC	DIOI	6 1/4	35.44 7 31.12	.8 3.3						2/1/2012			1,028.0
1 Gap Sul		7 7/8	5.56							2/2/2012 -2/3/2012			1,170.0 1,731.0
2 6.25 DC 20 HWDP	;	6 1/2 4 1/2	177.27 613.29							2/4/2012			925.0
23 Drill pipe	e	4 1/2	742.50							2/5/2012			923.0
1 Kelly		4 1/2	41.00							2/6/2012 -2/7/2012			819.0 982.0
Drilling Para Wellbore	start (ftKB)	Denth End (ftKF	B) Cum Depth (ft)	Drill Time	(hrs)	Cum Drill Time	Int ROP	(ft/hr)	Flow Rate (gpm)	2/8/2012			945.0
Sidetrack 1	1,634.0	3,026.0	1,989.00	23.0	00	34.00	6	0.5	280	2/9/2012			1,609.0
WOB (1000lbf) 15	RPM (rpm) 65	SPP (psi) 700.0	Rot HL (1000lbf 83,000	PU HL (10 88,0		80.000	Drilling '	Torque	Off Btm Tq	2/10/2012 2/11/2012			1,383.0 1,063.0
Q (g inj) (ft³/ M	otor RPM (rpm)	1	P (BH Ann) (T (nn) Q	(liq rtrn) (g	Q (g return)				1,621.0
Deviation Su	42									2/13/2012			2,198.0
Teledrift surv	vey									2/14/2012 2/15/2012			2,387.0 1,874.0
Azim Date 2/1/2	Description	on ft survey		EV	VTie In	Inclin MD Tie	e In (ft	NSTie In .	TVDTie In (ft	2/16/2012			2,370.0
Survey Data		541 70 y								2/17/2012			2,676.0
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	VS	S (ft)	DLS (°/100ft)	2/18/2012 2/19/2012			2,263.0 1,564.0
L												I.	,

1.01

1.23

1.36

1.58

1.67

0.22

231.05

222.79

228.68

222.70

237.82

226.21

2,538.00

2,633.00

2,728.00

2,823.00

2,918.00

3,014.00

Berry Daily Drilling Report

Report Date: 2/3/2012 Report #: 7, DFS: 2.1 Depth Progress: 1,392

Well Name: LC TRIBAL 15-26-56 **Deviation Surveys Diesel Fuel Consumption** Consumed Wireline survey 1.333.0 2/20/2012 Description EWTie In... Inclin... MD Tie In (ft... NSTie In ... TVDTie In (ft... 2/2/2012 Wireline survey 2/20/2012 641.0 Survey Data MD (ftKB) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft) Azm (°) 2,473.00 1.34 MWD EWTie In... | Inclin... | MD Tie In (ft... | NSTie In ... | TVDTie In (ft... Date Description Azim... 2/11/2012 MWD Survey Data TVD (ftKB) EW (ft) DLS (°/100ft) Incl (°) Azm (°) NS (ft) VS (ft) MD (ftKB) 1,652.00 5.19 330.54 1,649.90 32.84 -28.65 37.90 0.22 1,684.00 5.05 325.62 1,681.77 35.26 -30.16 40.12 1.44 325.71 1,715.00 4.35 1,712.67 37.36 -31.59 42.17 2.26 2.64 318.93 1,743.61 38.87 -32.7343.73 5.67 1,746.00 2.46 1,778.00 321.58 1,775.58 39.96 -33.64 44.95 0.67 1.80 330.01 1,807.56 40.94 -34.32 45.92 2.28 1,810.00 1,841.00 0.57 279.39 1,838.55 41.38 -34.71 46.44 4.85 41.38 46.73 0.57 1,873.00 0.57 260.84 1,870.55 -35.02 1,905.00 0.62 243.09 1,902.55 41.28 -35.34 46.99 0.59 0.70 1,933.54 41.13 -35.66 47.25 0.29 1,936.00 246.87 1,968.00 0.75 251.00 1,965.54 40.98 -36.04 47.56 0.23 2,063.00 1.01 239.75 2,060.53 40.36 -37.35 48.59 0.33 2,158.00 1.05 234.30 2,155.52 39.43 -38.78 49.63 0.11 2,253.00 0.92 233.14 2,250.50 38.46 -40.10 50.56 0.14 0.29 2,349.00 1.19 236.32 2,346.48 37.45 -41.54 51.58 36.08 0.35 2,444.00 1.41 225.34 2,441.46 -43.1952.69

-44.66

-46.01

-47.54

-49.28

-51.34

-52.66

53.64

54.48

55.44

56.52

57.90

58.85

0.44

0.29

0.20

0.28

0.46

1.52

34.75

33.47

31.98

30.27

28.57

27.70

2,535.44

2,630.42

2,725.40

2,820.37

2,915.33

3,011.31

Berry Daily Drilling Report

An	s) w	ell Name	: LCT	RIBAL 1	15-26-56							pth Progre	
API/UWI			Surface Leg			Date Notice		APD State		AFE Number		Total AFE Amoun	ıt
430135 Spud Date		00	SWSE Se	ec 26 T5S		/2012 round Distance (ft	4\	Utah Cround Flor	vation (ftKB)	C12 032 Daily Cost	009	Cum Cost To Dat	
		0:00 AM	"	Date 12 12:00:0	I	round Distance (IT	τ)	Ground Ele	7,951	39,06	8	276,	
Operations						ations Next 24 Ho	urs		.,00.	Daily Mud Cost		Mud Additive Cos	
Trip out	open e	nded.					motor	, TIH with kill	string ,replace	2,985	5	6,9	
0	. 0				trans	smission.				Depth Start (ftKB) 3,026	:	Depth End (ftKB) 3,2	
Operations Drill f/3(drill f/3247	7'-3278'. ci	rculate, trip o	out, shut well	in. one	en ann and T	H. plugged	Depth Start (TVD) (Depth End (TVD)	
					up cementers		, ор		, p.aggea	3,023	3	3,2	
Remarks										Target Formation CR-6		Target Depth (ftK	,
					ons. Ran boi :4600 BBLS.	ler 24 hours.				Daily Contact	•	7,4	00
Weather	uu 10556	55. 1900 DDI	Temperature			Condition		Hole Condit	ion		ontact		Mobile
Clear				4.0	Sno			Lost circ		Frank Doherty		970-361	
Last Ca			'					-		Chad D. Beath	<u> </u>	866-910	0-9236
Casing De Surface		Set	Depth (ftKB) 1,037	OD (in) 8 5/	Comment	Leon Ross				Rigs Contractor		Rig Numbe	or .
Surface			1,037	6 5/	b Pie-sei	Leon Ross				Patterson / UT	1	"	779
Time Lo										Mud Pumps			
Start Time 06:00	10:30		Drilling	Opera	tion	Drilling	from 3	Comment	. Average ROP	#1, MAXUM,			
00.00	10.30	4.50	Dilliling						, Average ROP 5, 280 GPM. MWT	Pump Rating (hp) 1,000.0	Rod Diame	eter (in) Stroke	Length (in)
						8.4, VIS	S 29. D	Drilling with lo		Liner Size (in)		Vol/Stk OR (bbl/s	10.00
						BBLS/h	ır.			6		0.0	
10:30	12:30	2.00	Condition	Mud & Ci	rculate			e returns at 32		Pressure (psi) Slo	ow Spd	Strokes (spm)	Eff (%)
								sweeps. Esta		" a Dallas	No		
								700 bbls).	complete	# 2, BOMCO, Pump Rating (hp)	Rod Diame	eter (in) Stroke	e Length (in)
12.20	12.00	0.50	Drilling				`	,	2047! to 2070!	1,000.0		` /	10.00
12:30	13:00	0.50	Drilling			(Lost 20			n 3247' to 3278'.	Liner Size (in)		Vol/Stk OR (bbl/s	
13:00	14:00	1.00	Condition	Mud & Ci	rculate	`		LCM sweep	s Lost 400	Pressure (psi) Slo	ow Spd	0.03 Strokes (spm)	83 Eff (%)
10.00	11.00	1.00	Condition	maa a oi	oulato	BBLS.	a pairip	2 20 m 0 m 0 0 p	0. 2001 100	l resoure (psi)	No	Otrokoo (apini)	LII (70)
14:00	15:00	1.00	Trips			Trip out	t to pu	mp 50 BBLS	of Thixotropic	Mud Additive	Amounts	'	
						cement				Descript ANCO DRILL	ion	Consumed	Daily Cost
15:00	18:00	3.00	Miscellan	eous				nt 1597'. Shut		l		1.0	
									celly and circulate nifold. Pumped	Citric Acid		2.0	
									PPG, 45 vis mud.	DAP		20.0	
18:00	19:00	1.00	Miscellan	eous		Open a	nnular	and winteriz	e choke manifold	Engineer		1.0	
. 0.00				0040				I. (winterize k		Sawdust		225.0	
						standpi	pe).			Super Sweep		1.0	
19:00	19:30	0.50	Trips				nole to	pump Thixot	ropic cement at	TAX		1.0	60.00
						2003'.				Job Supplies	-1		
19:30	20:30	1.00	Miscellan	eous				rith ProPetro	cementers. pumped 9 BBLS	Diesel Fuel, g Supply Item Descrip			Unit Label
									Pressured up	Diesel Fuel			gal us
						1000 ps		3 3		Total Received 34,882.0	Total Cons	umed Total I 55.0	Returned
20:30	23:00	2.50	Trips			Trip out	t to lav	down pluage	d mud motor. Bit				
-								d nozzles.		Diesel Fuel Co		Consu	ımed
23:00	00:30	1.50	Trips					oen ended to	653'. (Install rot	1/31/2012			650.0
						head ru	,			2/1/2012			1,028.0
00:30	02:30	2.00	Condition	Mud & Ci	rculate			and circulate stablished full	gas out. (Lost	2/2/2012 2/3/2012			1,170.0
02:30	04:30	2.00	Trips				,		returns. Ilating gas out.	2/3/2012			1,731.0 925.0
02.00	04.30	2.00	TIIPO			(lost 35			namy yas out.	2/5/2012			923.0
04:30	06:00	1.50	Run Casi	ng & Cem	ent			,	and thaw pump	2/6/2012			819.0
-				5		truck ar			r · r	2/7/2012			982.0
Mud O	nodes.									2/8/2012			945.0
Mud Ch Type		Time	Depth (f	tKB)	Density (lb/gal)	Vis (s/qt)	P	V Calc (cp)	Yield Point (lbf/100ft²)	2/9/2012			1,609.0
Dap/LS	ND	09:00	3,1	152.0	8.40	29			, ,	2/10/2012 -2/11/2012			1,383.0 1,063.0
Gel (10s) (lbf/100f	Gel (10m) (lbf/	10 Gel (30	om) (lbf/10	Filtrate (mL/30m	in) Filter Cake (/	/32")	pΗ	Solids (%)	2/11/2012			1,621.
MBT (lb/bb	ol)	Percent Oil (%) Percen	it Water (%)	Chlorides (mg/L)) Calcium (mg	ı/L)	8.0 KCL (%)	1.0 Electric Stab (V)	2/13/2012			2,198.0
(.0/01	,	2.23.1. 311 (70		99.0	400.000	280.00	,	(/0/		2/14/2012			2,387.
CEC for C	uttings	Whole Muc	Add (bbl)		fole (bbl) Mud L	ost (Surf) (bbl)	Mud V	ol (Res) (bbl)	Mud Vol (Act) (bbl)	2/15/2012			1,874.0
				1700	0.0					2/16/2012			2,370.0
										2/17/2012			2,676.0
										2/18/2012			2,263.0
										2/19/2012			1,564.0

RECEIVED: Feb. 29, 2012

Report Date: 2/4/2012 Report #: 8, DFS: 3.1

Berry Daily Drilling Report

Report Date: 2/4/2012 Report #: 8, DFS: 3.1

Well Name: LC TRIBAL 15-26-56 Depth Progress: 252

Air Data												Diesel Fuel Consum	
Parasite ACFM (ft³/mi	n) Drill	pipe ACFM (ft³/	/min) ECD	Bit (lb/g	jal)		ECD	Parasite (lb/gal)			Date 2/20/2012 2/20/2012	Consumed 1,333.0 641.0
Corrosion Inhib	oitor Inject	ed in 24hr	Period										
gls Injected down Par	asite (gal)	gl	s Injected in Mu	ıd (gal)			(gls Biocide	Injected	in Mud (ga	al)		
Drill Strings		1										1	
BHA #1, Slick II	BS											1	
Bit Run Drill Bit		E00611		IA	DC Bit Du)0-in	LID		TFA (inc	0.08	1	
Nozzles (/32")	AUSIVI , I I	322011				0-0-0			String V	Vt (1000lb	f) BHA ROP (ft	_	
		6/16/16/16/1	16/16				1,6	348.18		66	57.2		
Drill String Con	nponents									max			
Jts Item De	escription	OD (in)	Len (ft)	Lobe config	Stages	rpm/gp	m Bit	-Bend ft. (ft)	min gpm (gpm)	gpm (gpm)	SN		
7 7/8 Bit		7 7/8											
1 Mud Motor 1 NMDC		6 3/4 6 1/4		7.8	3.3							-	
1 Gap Sub		7 7/8										-	
2 6.25 DC		6 1/2											
20 HWDP 23 Drill pipe		4 1/2 4 1/2										_	
1 Kelly		4 1/2											
Drilling Parame	eters	D 11 5 1 (11)	(5) 0 5 11	(to) [(6, 0)			
	rt (ftKB) 3,026.0	3,278.0	(B) Cum Depth 2,241.		Drill Time 5.0	. ,		orill Time 9.00		0.4	Flow Rate (gpm) 280		
	M (rpm)	SPP (psi)	Rot HL (10						Drilling	Torque	Off Btm Tq	1	
Q (g inj) (ft³/ Motor	RPM (rpm)	700.0 T (Inj) (°F)	84,00 P (BH Ann) (90,0) (°F)			1,000 T (surf a	nn) Q	(liq rtrn) (g	Q (g return)	-	
	42												
Deviation Survey Teledrift survey	•												
Azim Date	Description				E	WTie In	. Inclin	MD Ti	e In (ft	NSTie In	TVDTie In (ft	1	
2/1/201	2 Teledri	ft survey											
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	Е	W (ft)	V	S (ft)	DLS (°/100ft)		
\A/'												_	
Wireline survey Azim Date	Description	on			E	WTie In	. Inclin	MD Ti	e In (ft	NSTie In .	TVDTie In (ft	-	
2/2/201	2 Wirelin	e survey										_	
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	E	W (ft)	V	S (ft)	DLS (°/100ft)	1	
Azim Date	Description	on			E	WTie In	. Inclin	MD Ti	e In (ft	NSTie In .	TVDTie In (ft	-	
2/11/201	12 MWD												
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	l E	W (ft)	l V:	S (ft)	DLS (°/100ft)		
3,108.00	0.26	178.31	3,10)5.31		27.36		-52.78	3	58.86	0.21		
3,202.00	0.79	259.53	3,19	99.31		27.03		-53.4		59.34	0.84	•	

Berry Daily Drilling Report Report Date: 2/5/2012 Report #: 9, DFS: 4.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 0** AFE Number ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 27.841 304,293 20.00 7,951 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Drilling 7 7/8 production hole. Drill Ahead. 1,297 8,248 Operations Summary Depth Start (ftKB) Depth End (ftKB) Pump Thixotropy cement plug, trip out, PU new mud motor & TIH. Repair drawworks transmission. TIH and 3,278 3,278 drill cement plug. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks 3,275 3,275 Target Formation Target Depth (ftKB) Fuel on hand=2853 gallons, fuel used 923 gallons. Ran boiler 24 hours. CR-6 7,400 Daily mud losses 0. Total mud losses 4600 BBLS. Temperature (°F) Road Condition Hole Condition **Daily Contacts** Clear Mobile 6.0 Frozen/Muddy Lost circulation Job Contac 970-361-3297 Frank Doherty **Last Casing Set** Chad D. Beath 866-910-9236 Casing Description Set Depth (ftKB) OD (in) Comment Surface 1.037 8 5/8 Pre-set Leon Ross Rigs Rig Number Time Log
Start Time | End Time | Dur (hrs) Patterson / UTI 779 Operation Comment Mud Pumps Held PJSM with ProPetro Cementers. Rig 06:00 06:30 0.50 Squeeze Cement # 1, MAXUM, M-1000 up cementing equipment and pump 30 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) BBLS of fresh water, 50 BBLS (175 sks) of 1,000.0 10.00 Thixotropic premium cement 10% Gypsum, Liner Size (in) Vol/Stk OR (bbl/stk) no salt. 14.2 PPG, 1.6 Yield, 7 gal/sk. 0.083 Displace with 30 BBLS fresh water. Strokes (spm) Eff (%) Pressure (psi) Slow Spd No 06:30 07:30 1.00 Trips Trip out of hole. #2, BOMCO, F-1000 07:30 12:00 4.50 Trips Pick up mud motor and IBS. Trip in hole to Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 1039 1,000.0 10.00 12:00 23:00 11.00 Repair Rig Replace #1 drawworks transmission. Vol/Stk OR (bbl/stk) Liner Size (in) 23:00 00:00 1.00 Miscellaneous Replace saver sub and rotating head 6 0.083 rubber. Pressure (psi) Slow Spd Strokes (spm) Eff (%) Trip in hole. Tag cement at 2222'. 00:00 2.00 Trips No 02:00 4.00 Drill Out Cement/Retainers Drill cement plug from 2222' to 2677'. 02:00 06:00 Mud Additive Amounts Consumed **Daily Cost** Description 208.05 **Mud Checks** Chemseal 19.0 Depth (ftKB) PV Calc (cp) Yield Point (lbf/100ft2) Density (lb/gal) Vis (s/qt) DAP 4.0 92.00 Dap/LSND 12:00 3,278.0 8.40 29 1.0 375.00 Engineer Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Ha Solids (%) Salt 1.0 6.49 8.0 1.0 Sawdust 150.0 615.00 MBT (lb/bbl) Percent Oil (%) Percent Water (%) KCL (%) Electric Stab (V) Chlorides (mg/L) Calcium (mg/L) Job Supplies 99 N 200,000 360,000 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Diesel Fuel, gal us 0.0 2000.0 532.0 Unit Label 0.0 Supply Item Description Diesel Fuel gal us Air Data Total Received Total Consumed Total Returned 34,882.0 32,155.0 Parasite ACFM (ft3/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) **Diesel Fuel Consumption** Consumed Date Corrosion Inhibitor Injected in 24hr Period 1/31/2012 650.0 gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) gls Injected down Parasite (gal 2/1/2012 1,028.0 2/2/2012 1,170.0 **Drill Strings** 2/3/2012 1.731.0 BHA #1, Slick IBS 2/4/2012 925.0 IADC Bit Dull TFA (incl Noz) (in²) Drill Bit 2/5/2012 923.0 1 7 7/8in, FX65M , 11522611 0-0-0--0-in--HP 0.08 2/6/2012 819.0 String Length (ft) String Wt (1000lbf) BHA ROP (ft... Nozzles (/32") 2/7/2012 982.0 16/16/16/16/16 1,648.18 66 57.2 2/8/2012 945.0 **Drill String Components** 1,609.0 2/9/2012 max Bit-Bend ft. Lobe min gpm gpm 2/10/2012 1,383.0 config Item Description OD (in) Len (ft) Stages rpm/gpm 2/11/2012 1,063.0 7 7/8 Bit 7 7/8 1.00 2/12/2012 1,621.0 1 Mud Motor 6 3/4 35.44 7.8 3.3 2/13/2012 2,198.0 1 NMDC 6 1/4 31.12 2/14/2012 2,387.0 1 Gap Sub 7 7/8 5.56 2/15/2012 1,874.0 2 6.25 DC 177.27 6 1/2 2/16/2012 2,370.0 20 HWDP 613.29 4 1/2 2,676.0 2/17/2012 23 Drill pipe 742.50 4 1/2 2,263.0 2/18/2012 1 Kelly 4 1/2 41.00 2/19/2012 1,564.0 2/20/2012 1,333.0 2/20/2012 641.0

Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/5/2012 Report #: 9, DFS: 4.1 Depth Progress: 0

Drillin	g Parar	neter	s												
Wellbor	е (Start (ft	KB)	Depth End (ft	KB)	Cum Depth ((ft)	Drill Time	(hrs)	Cum Dr	ill Time	Int R	OP (ft/hr)	Flo	w Rate (gpm)
Sidetr	ack 1	3,2	78.0	3,278.0)	2,241.0	00	0.0	0	39	.00				280
WOB (1	000lbf) I	RPM (r	pm)	SPP (psi)		Rot HL (1000	Olbf)	PU HL (10	000lbf)	SO HL	1000lbf)	Drillin	g Torque	Off	Btm Tq
1	5	(65	700.0		84,000)	90,0	00	81	,000				
Q (g inj)	(ft³/ Mo		VI (rpm) 2	T (Inj) (°F)	Р	(BH Ann) (T (bł	n) (°F)	P(Surf	Ann)	T (surf ani	n) (1	Q (liq rtrn) (g (Q (g return)
Devia	tion Su	veys													
Teled	rift surv	ev													
Azim	Date	-	Description	on				EV	√Tie In	. Inclin	. MD Tie	In (ft	. NSTie In	1	VDTie In (ft
	2/1/20	012	Teledri	ft survey											
Surve	y Data									•					
M	D (ftKB)		Incl (°)	Azm (°)		TVD (ftKB)		NS (ft)	EV	V (ft)		VS (ft)		DLS (°/100ft)
Wireli	ne surv	ev													
Azim	Date		Description	on				EV	√Tie In	. Inclin	. MD Tie	In (ft	. NSTie In	1	VDTie In (ft
	2/2/20	012	Wirelin	e survey											
Surve	y Data									•					
	D (ftKB)		Incl (°)	Azm (°)		TVD (ftKB)		NS (ft)	EV	V (ft)		VS (ft)	[DLS (°/100ft)
MWD															
Azim	Date		Description	on				EV	/Tie In	. Inclin	. MD Tie	In (ft	. NSTie In	1	VDTie In (ft
	2/11/2	012	MWD												
Surve	y Data										1				
	D (ftKB)		Incl (°)	Azm (°)		TVD (ftKB)		NS (ft)	EV	V (ft)		VS (ft)	[DLS (°/100ft)
				, ,				,							
								l							

Berry Daily Drilling Report 雷

Report Date: 2/6/2012

)					20	ily Du	y D.	9	Корон		•			76/2012
An) VAL	all Name	. ICT	DIDAL .	15.26	EC						-		-	FS: 5.1
API/UWI	VVE	eli Name	: LC TF		13-26-	Spud Date	Notice		APD State		AFE Number		Total AFE		ress: 0
4301350	0871000	0	SWSE Se		-R6W	1/11/201			Utah		C12 03	32009	TOTAL AT L	AIIIOUIII	
Spud Date			Rig Release			KB-Ground	Distance (ft)		Ground Ele	evation (ftKB)	Daily Cost		Cum Cost		
2/1/2 Operations	012 3:30		2/20/201	12 12:00:0)0 PM	On a restion a	20.00 Next 24 Hours			7,951	35,2 Daily Mud Cost	218	Mud Additi	339,5	
		duction ho	le.			1 '			8 product	ion hole and	2,1	46	IVIUU AUUIII	10,3	
						survey.	- 1 - 3,				Depth Start (ftKB)	Depth End	(ftKB)	
Operations											3,2		Depth End	3,27	
		rom 2677 et, trip in h		ervice rig	trip out	i, WO Cer	menters,pu	ımp cem	nent plug,	trip out to shoe,	Depth Start (TVD 3,2)	, , ,	Depth End	3,27	, ,
Remarks	10111 10 0	ot, the iii ii									Target Formation		Target Dep	oth (ftKE	3)
			, fuel used S. Total mu				hours.				CR-6 Daily Contact	rts		7,40	00
Weather			Temperature			Road Cond	lition		Hole Condi	ition	Job	Contact			Mobile
Clear				15.0		Frozen/N	Muddy		Cement	plug.	Frank Doher	•			-3297
Last Ca			Donath (ftIVD)	IOD (in)	I Ca						Chad D. Bea	tn	86	b-910	-9236
Casing Des Surface	scription	Set	Depth (ftKB) 1,037	OD (in) 8 5/		mment e-set Leo	n Ross				Rigs Contractor		Rig	Numbe	er
			,	_							Patterson / L	ITI	\bot		779
Time Lo		e Dur (hrs)		Opera	tion		1		Comment		Mud Pumps				
06:00	11:00		Drill Out C				Drilling ce	ement p		2677' to 3154'.Los	# 1, MAXUN Pump Rating (hp	1, M-1000 Rod Diam	eter (in)	Stroke	Length (in)
							complete	returns	at 3154'.	(Lost 200 BBLS)	1,000.0	, Itou Biam	otor (III)	Otroito	10.00
11:00	11:30	0.50	Lubricate	Rig						linkage. Re-set	Liner Size (in)		Vol/Stk OR	•	,
11.00	10.00	4.00	.				and funct)-matic.	Pressure (psi)	Slow Spd	Strokes (si	30.0	
11:30 12:30	12:30 14:00						<u>'</u>			oro	- ressure (psi)	No	Silokes (s)	,,,,,,	-11 (70)
14:00	14:30		Miscellaneous Wait on ProPetro Cementers. Pump 40 bbls from active system to clear drilling assembly. (Lost 40 BBLS). Squeeze Cement Held PJSM with ProPetro Cementers. Rig up cementing equipment and pump 40 BBLS of fresh water.Pump 40 BBLS (140 sks) of lost circulation plug. Thixotropic premium cement. 10% Gypsum, no salt. 14.2 PPG. 1.6 Yield, 7.9 gal/sk. Displace with 36 BBLS fresh water. Well kicking while pumping cement lost returns during displacment. Trips Trip out of hole 12 stands to 2204'. Trips Trip out of hole 12 stands to 2204'. Pick up kelly and pump 30 BBLS from active	# 2, BOMCO), F-1000										
1 1.00	1 1.00	0.00	Condition	aa a o.	rodiato						Pump Rating (hp	Rod Diam	eter (in)	Stroke	Length (in)
14:30	15:30	1.00	Squeeze (Cement							1,000.0 Liner Size (in)		Vol/Stk OR	 R (bbl/st	10.00
											6			0.08	,
											Pressure (psi)	Slow Spd	Strokes (sp	pm) E	Eff (%)
							premium	cement	. 10% Gy	psum, no salt.	Moral Adalisis	No • Amounto			
											Mud Additiv Descr		Consu	med	Daily Cost
											Anco gel			17.0	113.05
							1			Ü	Chemseal			3.0	32.85
											Engineer Sawdust			1.0 5.0	375.00 20.50
15:30	16:00		•	M 100							TA >/			1.0	60.00
16:00	16:30	0.50	Condition	Mud & Ci	rculate				pump 30	BBLS from active	Trucking			1.0	1,545.00
16:30	18:00	1.50	Trips				1		nd stand i	pipe.Trip out to	Job Supplie				
	10.00		,00				shoe. Wa			p.pop	Diesel Fuel,				
18:00	04:30	10.50	Wait on Co	ement	-				samples t	o set.	Supply Item Desc Diesel Fuel	cription			Unit Label gal us
04:30	06:00	1.50	Trips				Trip in ho	le to 22	50'		Total Received	Total Con:	sumed	Total F	Returned
Mud Ch	ecks										34,882.0	32,1	155.0		
Туре	T	ime	Depth (ft		Density (lb.		s (s/qt)	PV Ca	lc (cp)	Yield Point (lbf/100ft²)	Diesel Fuel Da			Consu	mod
Dap/LSN		08:00 Gel (10m) (lbf/		22.0 m) (lbf/10	8.4	-	29 Filter Cake (/32	2") pH		Solids (%)	1/31/2012	ıe		Consul	650.0
Ger (103) (i	IDI/ 1001	sei (Tolli) (ibi/	10 Ger (301	11) (101/10	i illiale (ii	112/30/11/11/	iller Cake (/32	2) pi i	12.0	1.0	2/1/2012				1,028.0
MBT (lb/bb	l) F	Percent Oil (%	' I	. ,	Chlorides		Calcium (mg/L)	·		Electric Stab (V)	2/2/2012				1,170.0
CEC for Cu	uttings	Whole Muc	l l	99.0		0.000 Mud Lost (\$	1,000.00	00 Mud Vol (R	oo) (bbl)	Mud Vol (Act) (bbl)	2/3/2012				1,731.0
ICEC IOI CI	uttings	WHOLE IVIUC	Add (bbi)	300	. ,	IVIUG LOSI (Suii) (bbi)	viuu voi (K	.62) (DDI)	762.0	2/4/2012				925.0
Air Data	1										2/5/2012 2/6/2012				923.0 819.0
											2/7/2012				982.0
Parasite A0	CFM (ft³/mi	n) Dril	lpipe ACFM (ft	³/min) E	CD Bit (lb/	/gal)	ECD	Parasite (II	b/gal)		2/8/2012				945.0
Correci	on Inhik	siter Inject	ed in 24hr	Pariod							2/9/2012				1,609.0
gls Injected				gls Injected in	n Mud (gal)	Į g	gls Biocide	Injected in N	Mud (gal)	2/10/2012				1,383.0
											2/11/2012				1,063.0
Drill Str	inas										2/12/2012 2/13/2012				1,621.0 2,198.0
BHA #1		BS									2/13/2012				2,196.0
Bit Run D	rill Bit		1500011		I/	ADC Bit Dull	0000:	115	Т	FA (incl Noz) (in²)	2/15/2012				1,874.0
1 7 Nozzles (/3		-X65M , 1	1522611				0-0-00-in		String Wt /	0.08 1000lbf) BHA ROP (ft	2/16/2012				2,370.0
	- ,	16	6/16/16/16/	16/16				348.18	66		2/17/2012				2,676.0
									1	ı	2/18/2012				2,263.0
											2/19/2012				1,564.0
											2/20/2012 2/20/2012				1,333.0 641.0
											_,_0,_0,12				0-1.0

Berry Daily Drilling Report

Report Date: 2/6/2012 Report #: 10, DFS: 5.1 Depth Progress: 0

I.		We	II Name:	LC TR	IBAL 15	-26-5	6					
Drill	String	Com	ponents									
Jts		em Des	cription	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpr	Bit-Bend ft.	min gpm (gpm)	gpm (gpm)	SN
	7 7/8	Bit		7 7/8	1.00							
1	Mud N	/lotor		6 3/4	35.44	7.8	3.3					
	NMD			6 1/4	31.12							
1	Gap S	Sub		7 7/8	5.56							
2	6.25 [C		6 1/2	177.27							
20	HWD)		4 1/2	613.29							
23	Drill p	ipe		4 1/2	742.50							
1	Kelly			4 1/2	41.00							
Drilli	ng Pa	ramet										
Wellbo				Depth End (ftK		` '	Drill Time	` ′	Cum Drill Time .	Int ROF	(ft/hr)	Flow Rate (gpm)
	rack 1		3,278.0	3,278.0	2,241		0.0		39.00			280
	1000lbf)	RPM		SPP (psi)	Rot HL (10				SO HL (1000lbf)	Drilling	Torque	Off Btm Tq
1	15		65	700.0	84,00		90,0		81,000	1		
Q (g in	J) (ft³/	Motor F	RPM (rpm) 42	T (Inj) (°F)	P (BH Ann) (.	I (bh)) (°F)	P(Surf A	Ann) I (suff a	nn) Q	(liq rtrn) (g	Q (g return)
		Surve	ys									
	drift s	ırvey										
Azim	Date 2/	1/2012	Descriptio Teledrif	n t survey			E/	WTie In	Inclin MD Ti	e In (ft	NSTie In	TVDTie In (ft
Surv	ey Da	ta										
ľ	MD (ftKE	3)	Incl (°)	Azm (°)	TVD (ftKB	()	NS	(ft)	EW (ft)	VS	S (ft)	DLS (°/100ft)
Wire	line s	ırvey				- 1		-		-		
Azim		2/2012	Descriptio Wireline	n e survey			E	WTie In	Inclin MD T	e In (ft	NSTie In	TVDTie In (ft
Surv	ev Da	ta										
	MD (ftKE		Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	VS	S (ft)	DLS (°/100ft)
MWD												
Azim		1/2012	Descriptio MWD	n			E/	WTie In	Inclin MD Ti	e In (ft	NSTie In	TVDTie In (ft
Surv	ey Da	ta										
ı	MĎ (ftKE	3)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW (ft)	VS	S (ft)	DLS (°/100ft)

Berry Daily Drilling Report

Well Name: 1 C TRIBAL 15-26-56

Report Date: 2/7/2012
Report #: 11, DFS: 6.1
Depth Progress: 161

An	w w	ell Name		IBAL 15-26-							pth Pr	11, DFS: 6. ogress: 16
API/UWI 430135	087100	00	Surface Legal SWSE Sec	Location 26 T5S-R6W	Spud Date 1/11/201		APD State Utah		AFE Number C12 0320	009	Total AFE	Amount
Spud Date		0.00 414	Rig Release Da		KB-Ground	Distance (ft)	Ground Eleva		Daily Cost	2	Cum Cost	
	2012 3:3 s at Repor	0:00 AM	2/20/2012	2 12:00:00 PM	Operations	20.00 Next 24 Hours		7,951	56,023 Daily Mud Cost	3	Mud Addit	395,534 ive Cost To Date
Pumpin	g LCM s	sweeps.				ment plug at	3158'?		375			10,769
	s Summar		formation fro	om 2872' to 337	'5' drill wit	h no returns f	rom 3375' to 34	39', trip out, WO	Depth Start (ftKB) 3,278		Depth End	d (ftKB) 3,439
							irculate gas out		Depth Start (TVD) (f		Depth End	(TVD) (ftKB)
ream fr	om 3081	l' to 3158'.	· ·					-	3,275	1		3,436
Remarks	hand 6	OEO gollon	a fual uaad i	982, gallons. Re	asiawad EC	000 gallana			Target Formation CR-6		Target De	oth (ftKB) 7,400
				d losses 6350 E		oo gallons.			Daily Contacts	3		.,
Weather			Temperature (°		Road Cond		Hole Condition	n	Job Co		0.7	Mobile
Clear				18.0	Frozen/N	/luddy	Cement p	lug.	Frank Doherty Chad D. Beath		1 -	0-361-3297 6-910-9236
	asing Se escription		Depth (ftKB)	OD (in) Co	mment				Rigs		00	0 310 3230
Surface			1,037	1 ' '	e-set Leoi	n Ross			Contractor		Rig	Number
Time L	OCI								Patterson / UTI			779
Start Time	e End Tim			Operation			Comment		Mud Pumps # 1, MAXUM,	M-1000		
06:00	07:00	1.00	Trips			Trip in hole.	(fill hole lost 16	7 BBLS). Tag	Pump Rating (hp)	Rod Diame	eter (in)	Stroke Length (in
07:00	10:30	3 50	Drill Out Ce	ment/Retainers			plug from 2872	to 3278'	1,000.0 Liner Size (in)		Vol/Stk OF	10.00
10:30	12:00		Drilling	ong rotalilois	•			(no fluid losses)	6		70, OIK OF	0.083
							P 65 ft/hr, bit w		. ,	w Spd No	Strokes (s	pm) Eff (%)
12:00	14:30	2.50	Condition M	1ud & Circulate			te returns at 33	75'. Pump LCM	# 2, BOMCO, Pump Rating (hp)	F-1000 Rod Diame	eter (in)	Stroke Length (in
14.20	16.00	1.50	Drilling			sweeps.(lost	,	maning LCM	1,000.0	Titod Bianne	, (ii.)	10.00
14:30	16:00	1.50	Drilling				returns while pu n 3375' to 3439'		Liner Size (in)		Vol/Stk OF	
						BBLS)			_	w Spd	Strokes (s	0.083 pm) Eff (%)
16:00	17:00	1.00	Trips				lly and stand pi	oe. Trip out to		No	,	
						3081'.			Mud Additive A		Consu	med Daily Co
17:00 20:00	20:00		Miscellaned Squeeze Co			Wait on cem		ementers.Rig up	Engineer	OH	Corisu	1.0 375.
20.00	21.30	1.50	Squeeze C	emem		cementing e	quipment and p	ump 40 bbls	Job Supplies			
							Pump 40 bbls (1		Diesel Fuel, ga			111-51-6-1
							lug. Thixotropic 6 Gypsum, no s		Supply Item Descrip Diesel Fuel	otion		Unit Label gal us
						1.6 Yield, 7.9	gal/sk. Displad		Total Received	Total Cons		Total Returned
						fresh water.	No returns.		34,882.0		55.0	
21:30	23:00	1.50	Trips			Trip out to sh	noe.		Diesel Fuel Co	onsumptio	on	Consumed
23:00	02:30		Wait on Ce	ment			ent samples to	set. Well	1/31/2012			650
						starting to flo			2/1/2012			1,028
02:30 04:00	04:00		Trips	1ud & Circulate		Trip in hole t	o 3081'. s out. With full r	eturne	2/2/2012 2/3/2012			1,170 1,73
04:00	06:00		Trips	iuu a Ciiculale			s out. With full r les and ream fr		2/4/2012			92
			'-			3158' Lost c	omplete returns		2/5/2012			923
						and pump Lo	CM sweep.		2/6/2012			819
Mud Cl	hecks								2/7/2012 2/8/2012			982 945
Туре		Time	Depth (ftK	,		,	PV Calc (cp)	rield Point (lbf/100ft²)	2/8/2012			94: 1,60:
Dap/LS Gel (10s)	I	09:00 Gel (10m) (lbf/	3,06			29 (/32")	pH	Solids (%)	2/10/2012			1,38
, ,	`	20. (10m) (ibi)			<i>'</i>	, ,	12.0	0.5	2/11/2012			1,06
MBT (lb/b	bl)	Percent Oil (%	' I	, ,	` ` '	Calcium (mg/L)	KCL (%)	Electric Stab (V)	2/12/2012			1,62
CEC for C	uttings	Whole Muc	II	9.5 400 dd Lost to Hole (bbl)	0.000 Mud Lost (S	840.000 Surf) (bbl) Mud	Vol (Res) (bbl)	lud Vol (Act) (bbl)	2/13/2012 2/14/2012			2,198 2,38
				1400.0	`		,	850.0	2/15/2012			1,87
Air Dat	a								2/16/2012			2,370
Parasite A	CFM (ft³/m	nin) Dril	Ipipe ACFM (ft³/	min) ECD Bit (lb	/gal)	ECD Para	ısite (lb/gal)		2/17/2012			2,670
	(10 /11	,		,	J,		- \ 5/		2/18/2012			2,26
			ed in 24hr l						2/19/2012 2/20/2012			1,564 1,333
gls Injecte	d down Pa	rasite (gal)	gls	Injected in Mud (ga)	gls B	iocide Injected in Mu	d (gal)	2/20/2012			64

Berry Daily Drilling Report

Report Date: 2/7/2012 Report #: 11, DFS: 6.1 **Depth Progress: 161**

Tondhood		Well	Name:	LCTR	IBAL 15	-26-5		erry	Dali	יט א	'IIIIN(д кер	oort
Drill	Strings	3											
	#1, Sli											I	
Bit Ru 1	n Drill Bi		65M , 11	522611		IAI	DC Bit Du	ıll 0-0-0-	0 in	ШΒ		TFA (inc	l Noz) (in²) 0.08
	es (/32")	ш, гл	OSIVI , III	322011							String V	 /t (1000lbi	f) BHA ROP (ft
	,		16	/16/16/16/1	6/16				-	8.18		66	57.2
Drill	String	Comp	onents					I			1		
Jts	Ite	m Desci		OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm		end ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
	7 7/8 E			7 7/8	1.00								
	Mud M	otor		6 3/4		7.8	3.3						
	NMDC			6 1/4	31.12								
	Gap S			7 7/8	5.56								
l .	6.25 D			6 1/2	177.27								
	HWDP			4 1/2	613.29								
	Drill pi	oe		4 1/2	742.50								
	Kelly			4 1/2	41.00								
Drill Wellbo	ing Par			Danth Ford (64)	(B) Cum Depth	/64\	Drill Time	(h.r.a.)	Numa Duil	I Time o	. Int ROP	/ (£4 /lo. u)	Flow Rate (gpm)
	track 1	Start (278.0	3,439.0	2,402.		3.0	` ′	42			3.7	280
	(1000lbf)	RPM (SPP (psi)	Rot HL (10					1000lbf)	Drilling 7	-	Off Btm Tq
	15	Ì	65	700.0	84,00	00 (90,0	000	81,	000			
Q (g ir	nj) (ft³/		PM (rpm) 42	T (Inj) (°F)	P (BH Ann) (T (bh)	(°F)	P(Surf A	nn) T	(surf ar	nn) Q	(liq rtrn) (g	Q (g return)
Devi	ation S	urvey	s										
	drift su	rvey											
	1	/2012	Descriptio Teledrif	n t survey			E	W lie In	Inclin	MD II	e In (ft	NSTIE In .	TVDTie In (ft
	vey Data MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB	\ T	NS	(f+)	EW	/ / #\	\/(S (ft)	DLS (°/100ft)
	IVID (IIIND)		IIICI ()	Aziii ()	ו אט (ווגט	,	INO	(11)	LVV	(11)	V.	5 (11)	DE3 (7100it)
Wire	line su	rvov											
	. Date	/2012	Descriptio Wireline	n e survey			E	WTie In	Inclin	MD Tie	e In (ft	NSTie In .	TVDTie In (ft
Surv	ey Dat	а	•										•
	MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW	(ft)	VS	S (ft)	DLS (°/100ft)
MWI Azim			Descriptio	n			E\	WTie In	Inclin	MD Tiv	e In (ft	NSTie In .	TVDTie In (ft
/\ZIIII		/2012	MWD	"				W He III	II ICIII I	IND III	, III (IL	NOTIC III .	I VD He III (II
Surv	ey Data		1								ļ		
	MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW	(ft)	VS	S (ft)	DLS (°/100ft)
	3,29	7.00	0.79	257.68	3,29	4.30		26.77		-54.70)	60.47	0.03
L	3,39	2.00	0.75	230.26	3,38	39.29		26.24		-55.81		61.35	0.39
		,											

Berry Daily Drilling Report

Report Date: 2/8/2012 Report #: 12, DFS: 7.1

An	5										Re	-		DFS: 7.1
100000000000000000000000000000000000000	S We	ell Name	: LC TR			N . N .:		IADD OL		Ivee v				gress: 0
API/UWI 4301350	0871000	00	Surface Legal SWSE Sec		1 - 1	Date Notice 2012		APD State Utah		AFE Number C12 (032009	Total AF	E Amoun	it
Spud Date		0.00 AM	Rig Release D			ound Distance (ft)		Ground Ele	evation (ftKB)	Daily Cost	072	Cum Co		
2/1/2 Operations	2012 3:30 s at Report		2/20/2012	2 12:00:00		ions Next 24 Hou	rs		7,951	Daily Mud Cost	,073	Mud Add	447, litive Cos	st To Date
Tripping					Fishi	ng.					545	Don'th E	13,3	
Operations Pump L			8', PU single	es and tag	cement plug	g at 3264'. Pu	ımp l	LCM sweeps,	trip out, TIIH,	Depth Start (ftK	.B) 439	Depth E	na (IIKB) 3,4	
				attempt to	pull out of h	nole, work stu	ck pi	pe, WO freep	ooint truck, back	Depth Start (TV	, , ,	Depth E	` ′	,
Remarks	iection, t	rip out of h	ole							Target Formation	436 on	Target D	3,4 epth (ftK	
Fuel on			s, fuel used			er 24 hours.				CR-6			7,4	00
Daily m	ud losse	s 900 BBL	S. Total mud			Condition		Hole Condi	ition	Daily Conta	acts ob Contact		-	Mobile
Clear			remperature (17.0		en/Muddy		Cement		Frank Dohe	erty		70-36′	1-3297
	sing Se		Darith (fil/D)	IOD (in)				•		Chad D. Be	ath	8	66-910)-9236
Casing De Surface		Set	Depth (ftKB) 1,037	OD (in) 8 5/8	Pre-set L	eon Ross				Rigs Contractor		R	ig Numb	
Time Lo	n.a.									Patterson /				779
Start Time	End Tim			Operation				Comment		Mud Pump # 1, MAXU)		
06:00	07:00	1.00	Condition N	1ud & Circu	ılate			sweeps at 3 200 BBLS)	158' with no	Pump Rating (h	p) Rod Dia	ameter (in)	Stroke	e Length (in)
07:00	08:30	1.50	Drill Out Ce	ment/Reta	iners		`	,	' to 3264' (tag	1,000.0 Liner Size (in))	Vol/Stk 0	DR (bbl/s	10.00
									ned circulation for lost complete		6	Strokes	0.0	
						returns			lost complete	Pressure (psi)	Slow Spd No	Strokes	(spm)	ЕП (%)
08:30	09:30	1.00	Condition N	1ud & Circu	ılate	Pumping	LCI	M sweeps at 3	3230'. Unable to	# 2, BOMC				
						regain ci	rcula	ation. (lost 10	0 BBLS)	Pump Rating (h 1,000.0		ameter (in)	Stroke	Length (in) 10.00
09:30 12:00	12:00 15:00		Trips Trips					down mud n	notor. ith string float.	Liner Size (in)		Vol/Stk 0		tk)
12.00	13.00	3.00	TTIPS			(gas in w			itii stiirig iloat.	Pressure (psi)	Slow Spd	Strokes	0.0 (spm)	
15:00	16:00	1.00	Squeeze C	ement					Cementers. Rig		No			
								g equipment a Pump 100 BE	and pump 40 BLS (320 sks) of	Mud Additi	ve Amount		sumed	Daily Cost
						lost circu	ılatio	n plug. Premi	ium cement. 13.5	Anco drill	onpuon	00.10	1.0	-
								ld, 8.3 Gal/sk :/sk, 1#/sk GF	., 10% Gypsum, R-3. 1%Cacl.	Anco gel			27.0	
						1/4#/sk F			with 38 BBLS	Chemseal Citric Acid			18.0 4.0	
						fresh.				DAP			3.0	69.00
16:00	17:00	1.00	Miscellaneo	ous					lge and attempted	Dynadrill			4.0	
									uld move 8' up worked pipe with	Engineer Salt			1.0 9.0	
						pump on	n and	l no circulatio	n. Pumped 100	Sawdust			70.0	I .
						BBLS wi	th no	returns.		Sodium bic	arb		19.0	
17:00	22:00		Fishing			Wait on			line energy of	TAX Job Suppli	es		1.0	60.00
22:00	04:00	6.00	Fishing						line crew, rig up eepoint tool. Free	Diesel Fue	l, gal us			
						at 1300'.	Run	in hole with	charge to back off 1295'. Rig down					Unit Label gal us
						wireline			1295 . Rig down	Total Received	Total Co	onsumed	Total	Returned
04:00	06:00	2.00	Trips			Trip out	of ho	ole		34,882.0		2,155.0		
						, F - 34					ate	Juon	Consu	
Mud Ch Type		ime	Depth (ftK	B) Den	sity (lb/gal)	Vis (s/qt)	P	V Calc (cp)	Yield Point (lbf/100ft²)	1/31/2012 2/1/2012				650.0
Dap/LS		09:00 Gel (10m) (lbf/	3,06 /10 Gel (30m		8.40	29 n) Filter Cake (/3	2"\	pH	Solids (%)	2/1/2012				1,028.0 1,170.0
Gei (108) (1001	Jei (TUITI) (IDT/	To Ger (30m	, (IDI/ IU FIII	iaie (iiiL/30Mlf	i) Filler Cake (/3	12)	Г	0.5	2/3/2012				1,731.0
MBT (lb/bb	ol)	Percent Oil (%	·	Vater (%) Ch	lorides (mg/L) 400.000	Calcium (mg/L 840.00	,	KCL (%)	Electric Stab (V)	2/4/2012				925.0
CEC for C	uttings	Whole Mud		-	(bbl) Mud Lo			/ol (Res) (bbl)	Mud Vol (Act) (bbl)	2/5/2012 2/6/2012				923.0 819.0
A: -									850.0	2/7/2012				982.0
Air Data	a									2/8/2012				945.0
Parasite A	CFM (ft³/m	in) Dri	Ilpipe ACFM (ft³/	min) ECD	Bit (lb/gal)	ECD	Paras	site (lb/gal)		2/9/2012 2/10/2012				1,609.0 1,383.0
Correct	ion Inhii	nitor Inject	ted in 24hr l	Pariod						2/11/2012				1,063.0
gls Injected	d down Pai	asite (gal)		Injected in Mi	ud (gal)		gls Bio	ocide Injected in M	Mud (gal)	2/12/2012				1,621.0
										2/13/2012 2/14/2012				2,198.0 2,387.0
										2/15/2012				1,874.0
										2/16/2012				2,370.0

Berry Daily Drilling Report

Report Date: 2/8/2012 Report #: 12, DFS: 7.1

Well Name: LC TRIBAL 15-26-56

Depth Progress: 0

rill Strings HA #1, Slick IB\$	3										Diesel Fuel Consumpti Date	Consumed
Run Drill Bit				IAE	OC Bit Du				TFA (inc	l Noz) (in²)	2/17/2012	2,67
1 7 7/8in, FX	65M , 115	522611					-0-inHP			0.08	2/18/2012	2,26
zzles (/32")	40	/16/16/16/1	6/16			S	tring Length (ft 1,648.18) String \		BHA ROP (ft 57.2	_,	1,56
		10/10/10/1	0/10				1,040.10		66	57.2	2/20/2012	1,33
ill String Comp	onents								max		2/20/2012	64
		00 (1)		Lobe		,	Bit-Bend ft.	min gpm		011		
7 7/8 Bit	ription	OD (in) 7 7/8	Len (ft) 1.00	config	Stages	rpm/gpm	(ft)	(gpm)	(9211)	SN	-	
1 Mud Motor		6 3/4		7.8	3.3							
1 NMDC		6 1/4	31.12		5.5							
1 Gap Sub		7 7/8										
2 6.25 DC		6 1/2										
0 HWDP		4 1/2										
3 Drill pipe		4 1/2										
1 Kelly		4 1/2										
Iling Paramete	ers											
bore Start	(ftKB)	Depth End (ftK			Drill Time	(hrs) C	um Drill Time .	Int ROI	(ft/hr)	Flow Rate (gpm)	1	
	,439.0	3,439.0	2,402		0.0		42.00			280		
B (1000lbf) RPM		SPP (psi)	Rot HL (10				O HL (1000lbf)	Drilling	Torque	Off Btm Tq		
15 inj) (ft³/ Motor R	65 DM (=====)	700.0	84,00 P (BH Ann) (.		90,0		81,000		(lie stue) (e	Q (g return)	=	
	42	i (inj) (*F)	P (BH AIII) (.	I (DN)	('F)	P(Sull All	in) I (Sun a	nn) Q	(iiq run) (g	Q (g return)		
viation Survey											_	
edrift survey	3											
n Date	Description	n			EV	VTie In	Inclin MD T	e In (ft	NSTie In .	TVDTie In (ft	-	
2/1/2012	Teledrift	survey										
rvey Data												
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS ((ft)	EW (ft)	V	S (ft)	DLS (°/100ft)		
											_	
reline survey	Description	n			IEV	VTie In	Inclin MD T	e In (ft	NSTie In	TVDTie In (ft	-	
2/2/2012	Wireline					v ne m	IIICIIII IVID II	e III (II	No ne in .	I vone in (it		
rvey Data	1111011110	, our voy										
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB	i)	NS ((ft)	EW (ft)	V	S (ft)	DLS (°/100ft)		
VD												
n Date	Description	n			EV	VTie In	Inclin MD T	e In (ft	NSTie In .	TVDTie In (ft		
2/11/2012	MWD										-	
rvey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS ((ft)	EW (ft)	V	S (ft)	DLS (°/100ft)	-	
WD (III(D)	mor ()	712111 ()	TVD (Taxe	,	140 ((14)	LVV (II)		O (II)	DEO (7100K)		
											1	

Berry Daily Drilling Report Report Date: 2/9/2012 Report #: 13, DFS: 8.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 0** ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 64.045 511,652 20.00 7,951 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date 375 Wait on cement WOC. Rig up air package and gas buster. 13,689 Operations Summary Depth Start (ftKB) Depth End (ftKB) Pick up fishing tools, TIH, latch onto fish, jar on fish, back off fish, trip out of hole.Lay down directional 3,439 3,439 tools, TIH, circulate, pump cement. WOC. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks 3,436 3,436 Target Depth (ftKB) Target Formation Fuel on hand=3498 gallons, fuel used 1609 gallons. CR-6 7,400 Weather Road Condition Hole Condition Temperature (°F) Clear 18.0 Frozen/Muddy Cement plug **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath 866-910-9236 Surface 8 5/8 Pre-set Leon Ross 1,037 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 08:30 Held PJSM with Slagh Fishing Service 106:00 2.50 Miscellaneous **Mud Pumps** Employees and rig crew. Scribe BHA and # 1, MAXUM, M-1000 pick up screw in sub. circ sub. bumper sub. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) fishing jar, 6-DC's, and energizer. 1,000.0 10.00 08:30 09:30 1.00 Trips Trip in hole with 17 stands of drill pipe. Tag Liner Size (in) Vol/Stk OR (bbl/stk) fish at 1297' and torque with rotary table. 0.083 Strokes (spm) Eff (%) 09:30 10:00 0.50 Miscellaneous While applying torque into fish, the table Pressure (psi) Slow Spd rotated and the centrifugal force caused by No back torque caused all 3 slips handles to #2, BOMCO, F-1000 break from the slips hitting 2 rig hands, Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 1,000.0 slightly injuring 1 employee.(bruised right 10.00 calf) Pattersons Safety man was on the rig Vol/Stk OR (bbl/stk) Liner Size (in) floor during this incident. We stopped the 6 0.083 job and Pattersons safety man assisted the Pressure (psi) Slow Spd Strokes (spm) Eff (%) injured employee to the pushers shack. No **Mud Additive Amounts** Consumed **Daily Cost** Description 10:00 16:00 6.00 Fishing Engage fish and jar on drill assembly. 1.0 375.00 Engineer Stopping every 2 hours to allow jar to cool and inspect hoisting equipment and derrick. **Job Supplies** Diesel Fuel, gal us 16:00 21:00 5.00 Fishing Held PJSM with DCT Wireline crew, Rig up Supply Item Description Unit Label and run in hole with string shot backoff Diesel Fuel gal us charge.. First attempt to back-off fish was Total Received Total Consumed Total Returned unsuccessful. Run in hole with second 34.882.0 32.155.0 charge and back off fish. Pull out of hole. Rig down wireline equipment. **Diesel Fuel Consumption** Consumed Date 21:00 01:00 4.00 Trips Trip out and lay down fishing tools. Trip back 1/31/2012 650.0 in to 1266' open ended and prepare to set 2/1/2012 1,028.0 balanced cement plug on top of fish. 2/2/2012 1,170.0 Pick up kelly, fill hole and circulate with full 2/3/2012 1,731.0 01:00 01:30 0.50 Condition Mud & Circulate returns. Winterize kelly and stand pipe. 2/4/2012 925.0 2/5/2012 Held PJSM with ProPetro. Rig up cementing 923.0 01:30 02:30 1.00 Plug Back equipment and pump 10 BBLS fresh, pump 2/6/2012 819.0 130/ sks (21.5 BBLS) G cement 17.5 PPG, 2/7/2012 982.0 Yield .93, water 3.38 gal/sk. 7% CDI-33. Full 2/8/2012 945.0 returns Displaced with 12.6 BBLS fresh 2/9/2012 1.609.0 water. 2/10/2012 1.383.0 3.50 Wait on Cement 2/11/2012 1,063.0 02:30 06:00 Wait on cement 2/12/2012 1,621.0 **Mud Checks** 2,198.0 2/13/2012 Depth (ftKB) Yield Point (lbf/100ft²) Density (lb/gal) PV Calc (cp) Time /is (s/qt) 2/14/2012 2,387.0 Dap/LSND 07:00 3,264.0 8.40 29 2/15/2012 1,874.0 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") 2/16/2012 2,370.0 11.0 0.5 MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V) 2/17/2012 2,676.0 400.000 840.000 99.5 2/18/2012 2,263.0 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) 2/19/2012 1,564.0 471.0 1,333.0 2/20/2012 Air Data 641.0 2/20/2012 ECD Bit (lb/gal) Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Parasite (lb/gal) Corrosion Inhibitor Injected in 24hr Period gls Injected in Mud (gal) als Injected down Parasite (gal) als Biocide Injected in Mud (gal)

Well Name: LC TRIBAL 15-26-56

Report Date: 2/9/2012 Report #: 13, DFS: 8.1

Depth Progress: 0

Drill	Drill Strings														
	#1, Sli		S												
	n Drill B		VOE L 44	500011		IAI	DC Bit Du					TFA (inc	cl Noz) (in²)		
1		3in, F	X65M , 11	522611					0-in		10	1: (4000)	0.08		
Nozzie	es (/32")		16	146/46/46/4	C/4 C			1	-		String W		f) BHA ROP (ft		
	.	_		/16/16/16/1	0/10				1,648	5.10		66	57.2		
Drill	String	Com	ponents									max			
						Lobe			Bit-Be	end ft.	min gpm	gpm			
Jts	Ite	em Des	cription	OD (in)	Len (ft)	config	Stages	rpm/gpm	1 (1	it)	(gpm)	(gpm)	SN		
	7 7/8 E	3it		7 7/8	1.00										
1	Mud N	1otor		6 3/4	35.44	7.8	3.3								
1	NMDC	;		6 1/4	31.12										
1	Gap S	ub		7 7/8	5.56										
2 6.25 DC 6 1/2 177.27															
20 HWDP 4 1/2 613.29															
23 Drill pipe 4 1/2 742.50															
1 Kelly 4 1/2 41.00															
		ramet	ers												
	Drilling Parameters Vellbore Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate (gpm) Sidetrack 1 3 439 0 3 439 0 2 402 00 0 00 42 00 280														
Side	Sidetrack 1 3,439.0 3,439.0 2,402.00 0.00 42.00 280														
WOB	(1000lbf)	RPM		SPP (psi)	,	′	,	′ 1	SO HL (1	000lbf)	Drilling 7	Torque	Off Btm Tq		
	15		65	700.0	84,00		90,0		81,0						
Q (g ir	Q (g inj) (ft³/ Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (T (bh) (°F) P(Surf Ann) T (surf ann) Q (liq rtrn) (g Q (g return)														
	42 Leviation Surveys														
	Deviation Surveys														
	drift su	irvey	In				le.		li e	IND T		NOT: 1	T. (DT: 1 (f)		
Azim	Date	/2012	Descriptio	n t survey				w ne in	inclin	IND HE	in (π	NS He In	TVDTie In (ft		
_			. releant	t Survey											
Surv	ey Dat	<u>а</u>	Incl (°)	Azm (°)	TVD (ftKB) [NS	(ft)	EW	/ft\	\/S	S (ft)	DLS (°/100ft)		
	IND (IIIVD)	mor ()	AZIII ()	ויט (ווועט	,	140	(11)		(11)	1) (11)	DLO (7100it)		
Wire	line su	ITVOV													
	. Date	ii vey	Descriptio	n			ΙE۱	NTie In	Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft		
	2/2	/2012	Wireline	survey							`		`		
Surv	ey Dat	а													
	MD (ftKB		Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW	(ft)	VS	G (ft)	DLS (°/100ft)		
MWI)					•					•				
Azim			Descriptio	n			E۱	VTie In	Inclin	MD Tie	In (ft	NSTie In	TVDTie In (ft		
	2/11/2012 MWD														
	ey Dat														
	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS	(ft)	EW	(ft)	VS	S (ft)	DLS (°/100ft)		

Berry Daily Drilling Report Report Date: 2/10/2012 Report #: 14, DFS: 9.1 Well Name: LC TRIBAL 15-26-56 Depth Progress: 0 APD State AFE Number ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 31,179 20.00 7,951 542,831 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Trip in hole with tri-cone and dress cement, trip out, PU Laying down singles of drill pipe. 2,437 16,126 dir tools and time drill. Depth Start (ftKB) Depth End (ftKB) 3,439 3,439 Operations Summary Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Install air package and rig up gas buster. 3,436 3,436 Remarks Target Formation Target Depth (ftKB) Fuel on hand=2115 gallons, fuel used=1383 gallons. Ran boiler 24 hours. 7,400 CR-6 Weather Road Condition Hole Condition Temperature (°F) Clear 16.0 Frozen/Muddy Cement plug **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath Surface Pre-set Leon Ross 866-910-9236 1,037 8 5/8 Rigs Time Log
Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 Wait on cement. Rig up air compressor, air 106:00 04:30 22.50 Wait on Cement **Mud Pumps** manifold and piping. Fabricate 10" gas # 1, MAXUM, M-1000 buster piping. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 1.50 Miscellaneous Trip in hole with drill pipe and lay down 04:30 06:00 1,000.0 10.00 sinales. Liner Size (in) Vol/Stk OR (bbl/stk) 0.083 **Mud Checks** Strokes (spm) Eff (%) Pressure (psi) Slow Spd PV Calc (cp) Depth (ftKB) Density (lb/gal) Vis (s/qt) Yield Point (lbf/100ft²) No Dap/LSND 07:00 916.0 8.40 27 # 2, BOMCO, F-1000 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32" Solids (%) Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 12.0 0.5 1,000.0 10.00 MBT (lb/bbl) Percent Oil (%) Percent Water (%) KCL (%) Electric Stab (V) Chlorides (mg/L) Calcium (mg/L) Liner Size (in) Vol/Stk OR (bbl/stk) 250.000 80.000 99.5 6 0.083 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Pressure (psi) Slow Spd Strokes (spm) Eff (%) 332.0 No Air Data Mud Additive Amounts Consumed **Daily Cost** Parasite ACFM (ft3/min) Drillpine ACFM (ft3/min) FCD Bit (lb/gal) ECD Parasite (lb/gal) 375.00 Engineer 1.0 Pallets 50.0 900.00 Corrosion Inhibitor Injected in 24hr Period Sawdust 64.0 262.40 gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) als Injected down Parasite (gal) Shrink Wrap 50.0 900.00 Job Supplies **Drill Strings** Diesel Fuel, gal us Supply Item Description Unit Label Diesel Fuel Bit Run Drill Bit IADC Bit Dull gal us TFA (incl Noz) (in²) Total Consumed Total Received Total Returned 34,882.0 32,155.0 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft. **Diesel Fuel Consumption** Consumed Date **Drill String Components** 1/31/2012 650.0 max min gpm Lobe Bit-Bend ft. gpm 1,028.0 2/1/2012 (qpm) Item Description OD (in) Len (ft) config Stages rpm/gpm (ft) (gpm) SN Jts 1,170.0 2/2/2012 2/3/2012 1.731.0 **Drilling Parameters** 2/4/2012 925.0 Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate (gpm) 2/5/2012 923.0 2/6/2012 819.0 WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Ta 2/7/2012 982.0 Q (g inj) (ft³/... | Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ... 2/8/2012 945.0 2/9/2012 1,609.0 **Deviation Surveys** 2/10/2012 1,383.0 Teledrift survey 2/11/2012 1,063.0 EWTie In... Inclin... MD Tie In (ft... NSTie In ... TVDTie In (ft... Date Description 2/12/2012 1,621.0 2/1/2012 Teledrift survey 2/13/2012 2,198.0 Survey Data MD (ftKB) 2/14/2012 2,387.0 Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft) 2/15/2012 1,874.0 2/16/2012 2,370.0 Wireline survey Description Inclin... MD Tie In (ft... NSTie In .. TVDTie In (ft. 2/17/2012 2.676.0 Date 2/2/2012 Wireline survey 2/18/2012 2.263.0 2/19/2012 1,564.0 Survey Data TVD (ftKB) NS (ft) EW (ft) DLS (°/100ft) Azm (°) 2/20/2012 1,333.0 641.0 2/20/2012

Sundry	Sundry Number: 23405 API Well Number: 43013508710000 Berry Daily Drilling Report Report Date: 2/10/2012													
We	II Name	: LCTI	RIBAL 15-26-		Daily Dr	illing Rep	oort	Report Date: Report #: 14, Depth Pr						
Deviation Surve	ys													
MWD Azim Date	Descripti	on		EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft							
2/11/2012	2 MWD						,							
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)							
	- ()	()		- ()	()	- ()	. (,							

Berry Daily Drilling Report Report Date: 2/11/2012 Report #: 15, DFS: 10.1 Well Name: LC TRIBAL 15-26-56 **Depth Progress: 95** Spud Date Notice ΔΡΙ/ΙΙΜ/Ι Surface Legal Location APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 45.781 588.612 20.00 7,951 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Time drill. Sliding at 1110'. Time drill. Trip out change bit. 16,126 Depth Start (ftKB) Operations Summary Depth End (ftKB) Trip in hole and lay down singles. Dress cement from 980' to 1068', trip out, trip in with directional tools, 1,110 1,205 sliding from 1068' to 1110'. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks 1,110 1,204 Target Depth (ftKB) Target Formation Fuel on hand=6052 gallons, fuel used 1063 gallons. Recieved 5000 gallons. Ran boiler 24 hours. CR-6 7,400 Road Condition Hole Condition Weather Temperature (°F) Clear 18.0 Frozen/Muddy Cement plug **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath 866-910-9236 Surface 8 5/8 Pre-set Leon Ross 1,037 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 106:00 08:30 2.50 Trips Run drill pipe stands in hole and lay down **Mud Pumps** singles. #1, MAXUM, M-1000 09:00 0.50 Miscellaneous Load racks and scribe BHA. 08:30 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) Pick up slick BHA and run in hole to drill 09:00 12:00 3.00 Trips 1,000.0 10.00 cement. Tag cement at 980'. Liner Size (in) Vol/Stk OR (bbl/stk) 12:00 14:30 2.50 Drill Out Cement/Retainers Dress balanced Cement plug from 980' to 0.083 Strokes (spm) Slow Spd Eff (%) 1068'. Pressure (psi) No Trip out to pick up directional tools. 14:30 16:00 1.50 Trips #2, BOMCO, F-1000 Trip in hole with directional tools and orient. 16:00 18:30 2.50 Trips Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 18:30 06:00 11.50 Directional Work Sliding and troughing side track From 1068 1,000.0 10.00 to 1110'. Vol/Stk OR (bbl/stk) Liner Size (in) 0.083 6 **Mud Checks** Strokes (spm) Pressure (psi) Slow Spd Eff (%) Depth (ftKB) Density (lb/gal) PV Calc (cp) Yield Point (lbf/100ft2) Vis (s/qt) No Dap/LSND 10:00 1.082.0 27 8.40 Mud Additive Amounts Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Ηα Solids (%) Consumed Daily Cost 12.0 0.5 MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) KCL (%) Electric Stab (V) Calcium (mg/L) 99.5 500.000 100.000 Job Supplies CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Diesel Fuel, gal us 572.0 Supply Item Description Unit Label Diesel Fuel gal us Air Data Total Received Total Consumed Total Returned 34.882.0 32.155.0 Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) **Diesel Fuel Consumption** Consumed Date Corrosion Inhibitor Injected in 24hr Period 1/31/2012 650.0 gls Biocide Injected in Mud (gal) 2/1/2012 1,028.0 1,170.0 2/2/2012 **Drill Strings** 2/3/2012 1,731.0 BHA #2, Steerable 2/4/2012 925.0 IADC Bit Dull TFA (incl Noz) (in²) 2/5/2012 923.0 2 7 7/8in, FH121B, PT3547 1-2-SD-G-E-IN--BHA 0.59 2/6/2012 819.0 Nozzles (/32") String Length (ft) | String Wt (1000lbf) | BHA ROP (ft... 2/7/2012 982.0 3,946.76 38.9 16/16/16 2/8/2012 945.0 **Drill String Components** 2/9/2012 1.609.0 max Lobe Bit-Bend ft. min gpm apm 2/10/2012 1.383.0 Item Description OD (in) Len (ft) confia Stages rpm/gpm (gpm) 2/11/2012 1,063.0 1 7 7/8 Bit 7 7/8 1.00 2/12/2012 1,621.0 1 Mud Motor 6 3/4 31.59 2/13/2012 2,198.0 1 NMDC 6 1/4 31.12 2/14/2012 2,387.0 1 Gap Sub 7 7/8 5.56 2/15/2012 1,874.0 2 6.25 DC 6 1/2 59.85 2/16/2012 2,370.0 20 HWDP 613.29 4 1/2 2/17/2012 2,676.0 100 Drill pipe 4 1/2 3,163.35 2/18/2012 2,263.0 1 Kelly 4 1/2 40.00 2/19/2012 1,564.0 **Drilling Parameters** 2/20/2012 1,333.0 Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) Flow Rate (gpm) Wellbore 641.0 2/20/2012 1,110.0 1,205.0 95.00 10.50 349 Sidetrack 1 10.50 90 WOB (1000lbf) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq RPM (rpm) SPP (psi) 830.0 25 60 Q (g inj) (ft³/... | Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ...

Well	l Name:	LC T	RIBAL 15-26-56	ort	Report Date: 2/11/2012 Report #: 15, DFS: 10.1 Depth Progress: 95			
Deviation Surveys	s							
Teledrift survey Azim Date	Descriptio	2		EWTie In	Inclin MD Tio I	n (ft NSTie In	. TVDTie In (ft	
2/1/2012	Teledrif			LVV Ne III	Inclin IND he i	1 (11 145116 111	. IT VID HE III (II	
Survey Data								
MD (ftKB) 1,135.00	Incl (°) 0.50	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
Wireline survey		"		•				
Azim Date 2/2/2012	Descriptio Wireline	n e survey		EWTie In	Inclin MD Tie I	n (ft NSTie In	. TVDTie In (ft	
Survey Data		-					-1	
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
Azim Date 2/11/2012	Descriptio MWD	n		EWTie In	Inclin MD Tie I	n (ft NSTie In	. TVDTie In (ft	
Survey Data	1							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
1,114.00	4.70	315.60	1,113.96	-2.18	0.44	-1.14	15.71	
1,146.00 1,177.00	6.37 6.33	312.26 311.12	1,145.81 1,176.62	-0.05 2.23	-1.79 -4.35	1.67 4.84	5.31 0.43	
1,177.00	0.55	311.12	1,170.02	2.23	-4.33	4.04	0.43	

Berry Daily Drilling Report

Report Date: 2/12/2012 Report #: 16, DFS: 11.1

Surface Lagal Location Surface Location Surfa	A	~												-	oort #: 16, E	
430155071-0000 SNES Sec 28 TSS-Rep\ 111/2012 Uash C12 032000 Cercitation (SNES) Control Engineering (SNES) Control Eng	100		ell Name					ta Niadaa			A DD 01-					
29/20/20 23/20/20 Al 20/20/20 20/20/20 20/20/20 20/20/20 20/20/20 20/20/20 20/20/20 20/2	43013	50871000	00	SWSE Se	ec 26 T5S-R6	6W	1/11/20	012		ι	Utah			C12 032009		
Dilling 7 rg production hole Dilling 17 rg Dilli with rotary and alides from 110 to Dilling 17 rg production hole Dilling 17 rg Dilli with rotary and alides from 110 to Dilling 17 rg Dilli with rotary and alides from 110 to Dilling 17 rg Dilli with rotary and alides from 110 to Dilling 17 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilli with rotary and alides from 110 to Dilling 18 rg Dilling	1 '		0:00 AM				KB-Grou			ا	Ground t			33,875	622	2,487
Consideration Consideratio				ıle.					Hours		-					
Description	Operatio	ons Summary	/		·				46741		: -	dell fro	40741 to	Depth Start (ftKB)	Depth End (ftKE	3)
Part			o 1450, nei	d PJSIVI, cii	rculate with	aır, ar	ili from	1450° to	16/1,	servic	e rig,	drill troi	m 16/1 to			
No.	1		:04 llan-				5 - 0 -	24 5 5	^:					1,068	2,0	016
Show			431 gallons						rs. Air p					_		,
Frank Doherhy					. ,		Snow.				Cemer	nt plug.				Mobile
Signate Sign				Depth (ftKB)	OD (in)	Com	ıment							Frank Doherty	970-36	
Time Log Time Surface Surf	Surfac	е		1,037	8 5/8	Pre	-set Le	on Ross	;						505-94	17-3660
15:00 15:0			Dur (hro)		Orarotion						Cammo			Contractor	Rig Num	
				Drilling	Орегация								1110' to			779
15.00 15.0	17.00	15.00	2.50	1							- 5.00		* ***	•)	
15.30	15:00	15:30	0.50	Miscellane	ous									Pump Rating (hp) Rod Di		
BBLS) Circulate with air package 500 CFM No No No No No No No N	air drilling. Liner Size (in) Vol/Stk OR													,	/stk)	
16.30													-			
1671. 1671. 22:00 0.50 Lubricate Rig Service rig Drill with rotary and slides from 1671 to 2018 Uno Fisce (m) Service (m		and pump 200 GPM. No														L (/c/
1,000	16:30	Dim Will Total y and didde from 1 feet to Desire Detice (les)														ke Length (in)
Drill with rotary and slides from 1671 to 2018. See Sub 1 Se	21:30	22:00	0.50	Lubricate	Rin									1,000.0	, ,	10.00
Mod Checks					<u>''9</u>			Drill v	with rota	ary and	d slide	s from	1671' to	, ,		,
Much Checks								2018	'.						Strokes (spm)	Eff (%)
Dayl C. SND			Time a	Donth (ft	I/B) Don	-:+. (lb/	=1/1	\ (in (n/at)		DV Calc	(-n)	Viold	Daint (lbf/100ft2)	Mud Additive Amoun	ts	
Selection Celection Cele	Dap/L	SND	11:00	1,3	314.0	8.40	0	27	·	PV Caic	(ch)		,	Description		
MBT (lib/bbl)	Gel (10s) (lbf/100f	Gel (10m) (lbf/	10 Gel (30n	n) (lbf/10 Filt	rate (ml	L/30min)	Filter Cak	e (/32")		11,0	So		Engineer	1.0	0 375.00
Sap	MBT (lb/	bbl)	Percent Oil (%	' I	, ,							Ele			II	
Shirink Wrap Shir	CEC for	Cuttings	Whole Muc							Vol (Res	s) (bbl)	 Mud \	Vol (Act) (bbl)		II	
Trucking 1.0 1,545.00 1,065.00 1,0													568.0	<u> </u>	II	
Parasite ACFM (ft/min) Simple ACFM (ft/mi			1													
Disease Level Le						Bit (lb/ς	jal)		ECD Para	asite (lb/g	gal)			Job Supplies		-,-
Second S	Corro	sion Inhil	bitor Inject	ted in 24hr	Period									Diesel Fuel, gal us Supply Item Description		Unit Label
Drill Strings Steerable String Length (ft) String Wr (1000lb)						ıd (gal)			gls Bi	iocide In	njected ir	n Mud (ga	al)	Diesel Fuel		gal us
Display Disp	0															l Returned
Bit Run			hle													
Nozzles (32") String Length (ft) String Wt (1000lbf) BHA ROP (ft. 38.9) 2/2/2012 1,170.0 2/2/2012 1,170.0 1,731.0 2/3/2012 2/3/2012 2/3/2012 1,731.0 2/3/2012	Bit Run	Drill Bit		T25.47		IAI			EIN	рцл		TFA (inc	, , ,		Cons	
1,731.0 1,73			FM1210, 1						tring Leng	gth (ft) S	String W	t (1000lbf	f) BHA ROP (ft			
String Components Stri	2			16/16/16	3				3,946.	76			38.9			
Stage Tem Description OD (in) Len (ft) config Stages rpm/gpm (ft) (gpm) SN 2/6/2012 2/6/2012 3819.0 2/7/2012 3829.0 2/7/2012 2/7/20	Drili S	tring Cor	nponents											2/4/2012		925.0
1 7 7/8 Bit 7 7/8 1.00 2/7/2012 315.00 2/7/2012 982.00 2/7/2012 982.00 2/8/2012 945.00 2/8/2012 1,609.00 2/9/2012 1,609.00 2/9/2012 1,609.00 2/10/2012 1,383.00 2/11/2012 1,063.00 2/11/2012 1,063.00 2/11/2012 1,063.00 2/11/2012 1,063.00 2/11/2012 1,063.00 2/11/2012 2	Jts	Item De	escription	OD (in)	Len (ft)			rpm/gpm					SN	1 1 1 1		
1 Mud Motor 6 3/4 31.59 2/8/2012 2/9/2012 1,609.0 1 Gap Sub 7 7/8 5.56 2/10/2012 2/10/2012 1,383.0 2 6.25 DC 6 1/2 59.85 2/11/2012 2/11/2012 1,633.0 1 WDP 4 1/2 613.29 2/11/2012 2/13/2012 1,621.0 1 Kelly 4 1/2 40.00 2/15/2012 2/13/2012 2,387.0 2/18/2012 2,370.0 2/18/2012 2,263.0	1 7	7 7/8 Bit	,	7 7/8	8 1.00									I I		
1 Gap Sub 77/8 5.56 2/10/2012 2/10/2012 2/10/2012 1,609.0 2 6.25 DC 6 1/2 59.85 2/10/2012 2/11/2012 1,633.0 20 HWDP 4 1/2 613.29 2/11/2012 2/12/2012 1,621.0 1 Kelly 4 1/2 40.00 2/13/2012 2/13/2012 2/18/2012 2,387.0 2/16/2012 2/17/2012 2/16/2012 2,370.0 2/18/2012 2,263.0			<u> </u>				+		-	_				2/8/2012		945.0
2 6.25 DC 6 1/2 59.85 2/11/2012 1,063.0 20 HWDP 4 1/2 613.29 2/12/2012 2/12/2012 1,621.0 100 Drill pipe 4 1/2 3,163.35 2/13/2012 2/13/2012 2,198.0 1 Kelly 4 1/2 40.00 2/15/2012 2/15/2012 1,874.0 2/16/2012 2,370.0 2/18/2012 2,263.0	1 0	Gap Sub				1	+		-							
20 HWDP	1 1						1		1							
1 Kelly 4 1/2 40.00 2/13/2012 2,198.0 2/14/2012 2,387.0 2/15/2012 1,874.0 2/16/2012 2,370.0 2/17/2012 2,676.0 2/18/2012 2,263.0	1 1						+	-	+	-				2/12/2012		1,621.0
2/15/2012 1,874.0 2/16/2012 2,370.0 2/17/2012 2,676.0 2/18/2012 2,263.0	1 1			I			<u> </u>	<u> </u>	<u> </u>	士						
2/16/2012 2,370.0 2/17/2012 2,676.0 2/18/2012 2,263.0																
2/18/2012 2,263.0																2,370.0
														II.		

Berry Daily Drilling Report

Report Date: 2/12/2012 Report #: 16, DFS: 11.1

We We	II Name	: LC TR	IBAL 15-26-	56				D	Depth Progress: 950
Drilling Paramet								Diesel Fuel Consump	
	(ftKB) ,068.0	Depth End (ftK 2,018.0	B) Cum Depth (ft) 1,045.00	Drill Time (hrs) 21.50	Cum Drill Time 32.00	Int ROP (ft/hr) 44.2	Flow Rate (gpm) 200	2/20/2012	Consumed 1,333.0
	(rpm)	SPP (psi)	Rot HL (1000lbf)				Off Btm Tq	2/20/2012	641.0
30	60	750.0	55,000	80,000	76,000			2/20/2012	011.0
Q (g inj) (ft³/ Motor F		T (Inj) (°F)	P (BH Ann) (T (bh) (°F) P(Surf	Ann) T (surf ar	nn) Q (liq rtrn) (g	Q (g return)		
	32							_	
Deviation Survey	ys								
Teledrift survey	Description	on		EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft		
2/1/2012		ft survey				,	,		
Survey Data									
MD (ftKB) 1,135.00	Incl (°) 0.50	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	-	
,	0.50								
Wireline survey Azim Date	Description	on		EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft		
2/2/2012		e survey				,	,		
Survey Data				·	·	·	·		
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
1.01.C								_	
Azim Date	Description	on		EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft	-	
2/11/2012						(
Survey Data				1	1	1	1		
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)		
1,082.00	0.35	156.43	1,081.99	-3.03			0.03		
1,114.00 1,146.00	4.70 6.37	315.60 312.26	1,113.96 1,145.81	-2.18 -0.05	0.44		15.71 5.31		
1,177.00	6.33	311.12	1,176.62	2.23	-4.35		0.43		
1,209.00	6.24	312.00	1,208.43	4.55	-6.97		0.43		
1,241.00	5.89	313.14	1,240.25	6.84	-9.46		1.16		
1,277.00	5.54	312.08	1,276.07	9.27	-12.10		1.02		
1,304.00	4.44	301.80	1,302.97	10.69	-13.95	16.70	5.23		
1,336.00	3.73	316.56	1,334.89	12.10	-15.72	18.84	3.95		
1,367.00	5.05	315.25	1,365.79	13.80	-17.38		4.27		
1,399.00	5.54	315.86	1,397.66	15.91	-19.44		1.54		
1,431.00	5.05	338.14	1,429.52	18.33	-21.04		6.56		
1,462.00	4.04	338.14	1,460.43	20.61	-21.96		3.26		
1,494.00 1,526.00	3.52	328.34 331.33	1,492.36 1,524.30	22.49 24.14	-22.89 -23.86		2.59 0.79		
1,558.00	3.34 3.91	330.19	1,556.24	25.91	-23.80		1.80		
1,589.00	4.79	333.27	1,587.15	27.98	-25.95		2.94		
1,621.00	5.14	330.01	1,619.03	30.41	-27.27		1.40		
1,652.00	5.19		1,649.90	32.84	-28.65		0.22		
1,684.00	5.05		1,681.77	35.26	-30.16		1.44		
1,715.00	4.35	325.71	1,712.67	37.36	-31.59	42.17	2.26		
1,746.00	2.64		1,743.61	38.87	-32.73		5.67		
1,778.00	2.46		1,775.58	39.96	-33.64		0.67		
1,810.00	1.80		1,807.56	40.94	-34.32		2.28		
1,841.00	0.57	279.39	1,838.55	41.38	-34.71		4.85		
1,873.00	0.57	260.84	1,870.55	41.38	-35.02		0.57		
1,905.00 1,936.00	0.62 0.70		1,902.55 1,933.54	41.28 41.13	-35.34 -35.66		0.59 0.29		
1,968.00	0.70		1,965.54	40.98			0.29		
1,900.00	0.73	231.00	1,905.54	40.90	-30.04	47.50	0.23	-	
								1	

2/1/2012

Teledrift survey

Berry Daily Drilling Report Report Date: 2/13/2012 Report #: 17, DFS: 12.1 Well Name: LC TRIBAL 15-26-56 Depth Progress: 1,108 ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 34,756 20.00 7,951 657,243 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Drilling 7 7/8 production hole. Drill Ahead 1,071 20,130 Operations Summary Depth Start (ftKB) Depth End (ftKB) Drill from 2018' to 2208', service air compressor, circulate, drill from 2208' to 3126'. 2,018 3,126 Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Fuel on hand= 2234 gallons, fuel used 2198 gallons. Ran boiler 24 hours. Air package 23 hours. 2,016 3,123 Daily mud loss 350 BBLS. Target Formation Target Depth (ftKB) CR-6 7,400 Weather Road Condition Hole Condition Temperature (°F) Cloudy 19.0 Snow. Seeping **Daily Contacts** Mobile Last Casing Set Job Contac 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Marsh K. Wing 505-947-3660 Surface 8 5/8 Pre-set Leon Ross 1,037 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 Drill with rotary and slides from 2018' to 106:00 09:30 3.50 Drilling **Mud Pumps** 2208'. Average ROP 54 ft/hr, 296 GPM, 500 CFM, RPM 60, bit wt 25-30k. # 1, MAXUM, M-1000 Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 10:30 Service rig, air compressor and booster. 09:30 1.00 Lubricate Rig 1,000.0 10.00 Replace rotating head rubber. Liner Size (in) Vol/Stk OR (bbl/stk) 10:30 11:00 0.50 Condition Mud & Circulate Circulate waiting for returns. (Lost 250 0.083 Strokes (spm) Eff (%) BBLS) Pressure (psi) Slow Spd No 19.00 Drilling Drilling from 2208' to 3126'. (lost 100 BBLS) 11:00 06:00 #2, BOMCO, F-1000 Rod Diameter (in) **Mud Checks** Pump Rating (hp) Stroke Length (in) 1,000.0 PV Calc (cp) rield Point (lbf/100ft²) 10.00 Type Depth (ftKB) Density (lb/gal) /is (s/qt) Dap/LSND 11:00 2,290.0 8.50 27 Liner Size (in) Vol/Stk OR (bbl/stk) Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") рΗ Solids (%) 6 0.083 11.0 1.0 Pressure (psi) Slow Spd Strokes (spm) Eff (%) No Chlorides (mg/L) MBT (lb/bbl) Percent Oil (%) Percent Water KCL (%) Electric Stab (V) Calcium (mg/L) 99.0 450,000 60.000 Mud Additive Amounts CEC for Cuttings Mud Vol (Act) (bbl) Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Consumed **Daily Cost** 250.0 622.0 Citric Acid 337.48 2.0 DAP 13.0 299.00 Air Data 2/12/2012 06:00 Engineer 1.0 375.00 Drillpipe ACFM (ft³/min) Parasite ACFM (ft3/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) TAX 1.0 60.00 500.00 Job Supplies Corrosion Inhibitor Injected in 24hr Period Diesel Fuel, gal us gls Injected in Mud (gal) als Biocide Injected in Mud (gal) als Injected down Parasite (gal) Supply Item Description Unit Label Diesel Fuel gal us Total Consumed Total Received Total Returned **Drill Strings** 34,882.0 32,155.0 BHA #2, Steerable **Diesel Fuel Consumption** IADC Bit Dull TFA (incl Noz) (in²) Bit Run Drill Bit Consumed Date 1-2-SD-G-E-IN--BHA 2 7 7/8in, FH121B, PT3547 0.59 1/31/2012 650.0 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft. 2/1/2012 1,028.0 38.9 16/16/16 3.946.76 2/2/2012 1,170.0 **Drill String Components** 2/3/2012 1.731.0 Lobe Bit-Bend ft. min gpm gpm 2/4/2012 925.0 (gpm) Item Description OD (in) Len (ft) config Stages rpm/gpm (gpm) SN 2/5/2012 923.0 1 7 7/8 Bit 7 7/8 1.00 2/6/2012 819.0 1 Mud Motor 6 3/4 31.59 2/7/2012 982.0 1 NMDC 6 1/4 31.12 2/8/2012 945.0 1 Gap Sub 7 7/8 5.56 2/9/2012 1,609.0 2 6.25 DC 6 1/2 59.85 1,383.0 2/10/2012 20 HWDP 4 1/2 613.29 2/11/2012 1,063.0 100 Drill pipe 4 1/2 3,163.35 2/12/2012 1,621.0 1 Kelly 4 1/2 40.00 2/13/2012 2,198.0 **Drilling Parameters** 2/14/2012 2,387.0 Wellbore tart (ftKB) Flow Rate (gpm) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time ... Int ROP (ft/hr) 2/15/2012 1,874.0 2,018.0 3,126.0 54.50 200 Sidetrack 1 2.153.00 22.50 49.2 SPP (psi) 2/16/2012 2,370.0 WOB (1000lbf) RPM (rpm) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) **Drilling Torque** Off Btm Ta 60 750.0 30 94,000 98,000 86.000 2/17/2012 2.676.0 Q (g inj) (ft³/... Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) ... 2/18/2012 2,263.0 2/19/2012 1,564.0 **Deviation Surveys** 1,333.0 2/20/2012 Teledrift survey 2/20/2012 641.0 Description EWTie In... Inclin... MD Tie In (ft... NSTie In .. . TVDTie In (ft.

Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/13/2012 Report #: 17, DFS: 12.1 Depth Progress: 1,108

Survey Data MD (ftKB) Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft)														
O (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)							
ion Surveys	S													
ne survey														
				EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft							
2/2/2012	Wireline	e survey												
y Data														
` '	. ,	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)							
2,473.00	1.34													
		n		EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft							
2/11/2012	MWD													
Survey Data														
` '	. ,	. ,	, ,		. ,		DLS (°/100ft)							
							0.33							
, l							0.11							
2,253.00	0.92	233.14	2,250.50	38.46	-40.10	50.56	0.14							
2,349.00	1.19	236.32	2,346.48	37.45	-41.54	51.58	0.29							
2,444.00	1.41	225.34	2,441.46	36.08	-43.19	52.69	0.35							
2,538.00	1.01	231.05	2,535.44	34.75	-44.66	53.64	0.44							
2,633.00	1.23	222.79	2,630.42	33.47	-46.01	54.48	0.29							
2,728.00	1.36	228.68	2,725.40	31.98	-47.54	55.44	0.20							
2,823.00	1.58	222.70	2,820.37	30.27	-49.28	56.52	0.28							
2,918.00	1.67	237.82	2,915.33	28.57	-51.34	57.90	0.46							
	0.00	226.21	3,011.31	27.70	-52.66	58.85	1.52							
3,014.00	0.22	220.21	3,011.31	21.10	-32.00	30.03								
	ion Survey: ne survey: ne survey: Date 2/2/2012 y Data 0 (ftKB) 2,473.00 Date 2/11/2012 y Data 0 (ftKB) 2,063.00 2,158.00 2,253.00 2,349.00 2,444.00 2,538.00 2,633.00 2,728.00 2,728.00 2,823.00	Incl (°) Incl (°)	Incl (°) Azm	Incl (°) Azm (°) TVD (ftKB)	Incl (°) Azm (°) TVD (ftKB) NS (ft)	Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft)	Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft)							

Berry Daily Drilling Report

Report Date: 2/14/2012 Report #: 18, DFS: 13.1

Ā)	II N I		DIDAL 45	- 00										-			FS: 13.1
API/UWI	vve	II Name	Surface Lega	RIBAL 15	-26-		te Notice		L	APD Sta	ite		AFE Number		υe	Ptn Pr		ess: 820
4301350	08710000)	SWSE Se	ec 26 T5S-R	6W	1/11/2	012			Utah			C12 (32009				
	012 3:30		Rig Release 2/20/20	Date 12 12:00:00	РМ		nd Distanc 20.0	00		Ground		n (ftKB) ,951		,144		Cum Cos	718,	387
Operations Drilling 7		ime duction ho	ıle.				ns Next 24 r bit lay (r tools	s. Drill.			Daily Mud Cost	69		Mud Addi	ive Cos 20,8	
Operations		2245' 24		siraulata dri	ll fram	2245	to 2500!	ماندوريام	40 dvi	II from	2500	to 2046!	Depth Start (ftk	,		Depth En		16
Remarks	1 3126 10	3315°, Se	ervice rig, o	circulate, dri	II Tron	3315	10 3590 ,	, circuia	te, arı	III Trom	3590	10 3946.	Jepth Start (TV	126 D) (ftKB)		Depth En	3,94 (TVD) b	
				d 2387 gallo loss 750 BE		ecieved	7000 ga	allons. F	Ran bo	oiler 2	4 hour	S.	3, Target Formation	123		Towart Do	3,9	
Weather	JU 1055 41	JU BBLS.	Temperature		LO.	Road Co	ndition			Hole Co	ndition		CR-6	ori		Target De	7,40	,
Snow.				23.0		Snow.				Seepii	ng		Daily Cont					4 - 1 - 11 -
Last Ca Casing Des	sing Set		Depth (ftKB)	OD (in)	Con	nment							Frank Dohe	ob Contact erty		97		-3297
Surface	<u> </u>		1,037	8 5/8	Pre	e-set Le	on Ross	3					Marsh K. W	ing		50	5-947	'-3660
Time Lo	g												Rigs Contractor			Ric	Numbe	er
Start Time 06:00	End Time 10:30		Drilling	Operation	1		Drill	from 31	26' to	Comme		age ROP 42	Patterson /	UTI				779
00.00	10.50	4.50	Dilling				ft/hr.	284 GF				it wt.30-35 K,	Mud Pump					
10.00	44.00	4.00		D:			RPM						# 1, MAXU Pump Rating (h	p) Rod [eter (in)	Stroke	Length (in)
10:30	11:30 12:00		Lubricate Condition	Rig Mud & Circ	ulate			ice air c ılate at			•	g. CFM to	1,000.0 Liner Size (in))		Vol/Stk O	R (bbl/s	10.00
	establish full returns. (lost 250 BBLS)													6			0.0	33
12:00	2:00 20:00 8.00 Drilling Drill from 3315' to 3590'. 280 GPM, 1100 CFM. Lost complete returns at 3590'.													Slow Spd No		Strokes (s	pm) I	Eff (%)
20:00	· ·													O, F-100	00			
	20:30 0.50 Condition Mud & Circulate Circulate at 50 spm and 1400 CFM to establish full returns. (lost 150 BBLS)													' '	Diame	eter (in)	Stroke	Length (in) 10.00
20:30	06:00	9.50	Drilling					ng at 35 I. No mu			. 280	GPM and 800	Liner Size (iii)			Vol/Stk O		tk)
							Ci ivi	. 140 1110	JU 103	3C3.			Pressure (psi)	Slow Spd		Strokes (s	0.0	
Mud Ch Type		me	Depth (ff	KB) Der	nsity (lb/	'dal)	Vis (s/qt)		PV Calc	c (cn)	Yie	ld Point (lbf/100ft²)		No		(,	,	
Dap/Lsn	ıd	13:00	3,3	314.0	8.5	0	27	'		, (op)		,	Mud Additi	ve Amou	nts	Consu	ımed	Daily Cost
Gel (10s) (I	bf/100f G	el (10m) (lbf/	10 Gel (30	m) (lbf/10 Fi	trate (m	ıL/30min)	Filter Cal	ke (/32")	pН	10.7		Solids (%) 1.0	DAP	onpuon		001100	5.0	115.00
MBT (lb/bb	I) P	ercent Oil (%	' I	. ,	nlorides		Calcium		KCL (-	Electric Stab (V)	Engineer PHPA				1.0 1.0	375.00 66.00
CEC for Cu	uttings	Whole Muc	I	99.0 Mud Lost to Hol	,	0.000 Mud Los	_	.000 I) Mud	Vol (Re	s) (bbl)	Muc	d Vol (Act) (bbl)	Poly Swell				1.0	152.88
			` ′	250.0			. , , ,					678.0	TAX				1.0	60.00
Air Data 2/13/201													Job Suppli					
Parasite AC) Dril	lpipe ACFM (f	· · · · · · · · · · · · · · · · · · ·	Bit (lb/	gal)		ECD Para	asite (lb/	/gal)			Diesel Fue Supply Item De	scription				Unit Label
Corrosi	on Inhih	itor Inject	1,400.0 ted in 24h										Diesel Fuel Total Received		Cons	umed	Total F	gal us Returned
gls Injected				gls Injected in M	ud (gal)			gls B	liocide II	njected i	n Mud (gal)	34,882.			55.0		
													Diesel Fue	Consum	nptic	on	Consu	med
Drill Str													1/31/2012					650.0
BHA #2, Bit Run D		ole			I.A	DC Bit D	ull				TFA (ir	ncl Noz) (in²)	2/1/2012 2/2/2012					1,028.0 1,170.0
2 7 Nozzles (/3		H121B, P	T3547				1-2-SD-0			String W	/t (1000l	0.59 lbf) BHA ROP (ft.	2/2/2012					1,770.0
11022100 (/0	- /		16/16/1	6				3,946.		Ourig VV	(1000)	38.9	2/4/2012					925.0
Drill Str	ing Com	ponents									max		2/5/2012 2/6/2012					923.0 819.0
14-	lt D		OD (iv)	1 (6)	Lobe			Bit-Ben		nin gpm (gpm)	gpm (gpm)	011	2/7/2012					982.0
Jts 1 7 7	Item Des 7/8 Bit	scription	OD (in) 7 7/	Len (ft) 1.00		Stages	rpm/gpm	(11)		(gpiii)	(95)	SN	2/8/2012					945.0
I I I	d Motor									2/9/2012 2/10/2012					1,609.0 1,383.0			
1 NM	IDC p Sub		6 1/ 7 7/										2/11/2012					1,063.0
2 6.2	.5 DC		6 1/										2/12/2012					1,621.0
20 HV			4 1/										2/13/2012 2/14/2012					2,198.0 2,387.0
100 Drill pipe 4 1/2 3,163.35 2/15/2012 1 Kelly 4 1/2 40.00 2/15/2012															1,874.0			
Drilling	Paramet												2/16/2012					2,370.0 2,676.0
Wellbore Sidetrac	Star	t (ftKB) 3,126.0	Depth End (f 3,946.0	tKB) Cum Dept	. ,	Drill Tim 22	e (hrs) C	um Drill T 76.5			(ft/hr) 7.3	Flow Rate (gpm 280	2/17/2012					2,676.0
WOB (1000		(rpm)	SPP (psi)	Rot HL (1	000lbf)	PU HL (1000lbf) S	O HL (10	00lbf)	_	-	Off Btm Tq	2/19/2012					1,564.0
Q (g inj) (ff ⁵	3/ Motor	RPM (rpm)	800.0 T (Inj) (°F)	100,0 P (BH Ann) (1	,000 P(Surf Ar	97,00 nn) T (n) Q (lig rtrn)	(g Q (g return)	2/20/2012 · 2/20/2012					1,333.0 641.0
		55				,	1	, (. ,		2,20,2012					041.0

Berry Daily Drilling Report Well Name: LC TRIBAL 15-26-56

Report Date: 2/14/2012 Report #: 18, DFS: 13.1 Depth Progress: 820

Deviation Surveys	s						
Teledrift survey							
Azim Date	Description			EWTie In	Inclin MD Tie	In (ft NSTie In .	. TVDTie In (ft
2/1/2012	Teledrif	t survey					
Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
Wireline survey							
Azim Date	Description			EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft
2/2/2012	Wirelin	e survey					
Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
MWD							
Azim Date	Description	n		EWTie In	Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft
2/11/2012	MWD						
Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
3,202.00	0.79	259.53	3,199.31	27.03	-53.41	59.34	0.84
3,297.00	0.79	257.68	3,294.30	26.77	-54.70	60.47	0.03
3,392.00	0.75	230.26	3,389.29	26.24	-55.81	61.35	0.39
3,487.00	0.83	232.98	3,484.28	25.42	-56.84	62.05	0.09
3,582.00	1.58	220.68	3,579.26	24.02	-58.24	62.91	0.83
3,644.00	0.44	188.95	3,641.25	23.13	-58.84	63.18	1.98
3,738.00	1.19	216.37	3,735.24	21.99	-59.47	63.40	0.88
3,833.00	1.32	232.02	3.830.22	20.52	-60.92	64.28	0.38
3,928.00	0.40	272.36	3,925.21	19.86	-62.11	65.19	1.10
-,0=0100	,,,,,		2,0-01				

Berry Daily Drilling Report

Report Date: 2/15/2012
Report #: 19, DFS: 14.1

An	We	II Name	: LC TRI	IBAL 15-	26-56								•		•	-5: 14.1 ess: 189
API/UWI			Surface Legal L	ocation	Spud	Date Notic	e		APD Stat	е		AFE Number			E Amount	
Spud Date			Rig Release Da	ate	KB-G	round Dist	. ,		Ground E			Daily Cost	32009	Cum Co	st To Date	
11	012 3:30: at Report T		2/20/2012	2 12:00:00 F	I		0.00 t 24 Hours			7,9	951	34, Daily Mud Cost	273	Mud Add	752,6	t To Date
Drilling '	7 7/8 prod	duction ho	le.			Ahead.						1,2	224		22,1	
	s Summary n 3946' to	4105', ci	rculate, trip c	out, I/D dir t	ools, TIH	to shoe.	, cut off d	drill line	e, trip in	to 200	00', fill pipe	Depth Start (ftK 4,	^{B)} 105	Depth E	nd (ftKB) 4,29	94
and circ			oottom. Drill f									Depth Start (TV		Depth E	nd (TVD)	
Remarks Fuel on	hand=49	72 gallons	s, fuel used 1	1874 gallon	s. Ran bo	iler 24 h	nours. Air	r packa	age on h	ole.		Target Formatio	n	Target D	epth (ftKE	В)
Daily m	ud loss 50	00 BBLS.	Total mud los			0				-1141		CR-6			7,40	00
Cold			Temperature (°I	18.0	Sno	Condition W.			Hole Con Seepin				b Contact			Mobile
Last Ca Casing De	sing Set		Depth (ftKB)	OD (in)	Comment				•			Frank Dohe Marsh K. W	,	-	70-361 605-947	
Surface		Set i	1,037	8 5/8	1	Leon R	oss					Rigs	9			
Time Lo	oa											Contractor Patterson /	IJŢĬ	R	ig Numbe	er 779
	End Time		Drilling	Operation		D.	rill from 2	0.46' to	Comme		ge ROP 40	Mud Pump				
06.00	10.00	4.00	Dilling			ft/	hr. 295 G				35k bit wt,	# 1, MAXU Pump Rating (h		meter (in)	Stroke	e Length (in)
							PM 60.					1,000.0	· ·	. ,		10.00
10:00	11:30	1.50	Condition M	lud & Circu	late		rculate 2 rculate h				s to surface. bbls)	Liner Size (in)	6	Vol/Stk (OR (bbl/st 30.0	
11:30	12:00	0.50	Miscellaneo	us		W	interize k	kelly an	nd stanc	l pipe.		Pressure (psi)	Slow Spd	Strokes	(spm) E	Eff (%)
12:00	15:30		Trips	A/			•				assembly.	# 2, BOMC	No F-1000			
15:30 17:00	17:00 19:30		Directional \ Trips	VVOIK			ay down o				more drill	Pump Rating (h	p) Rod Dia	ameter (in)	Stroke	Length (in)
			,			co	lars and	l IBS)	`	<u>.</u>		1,000.0 Liner Size (in)		Vol/Stk (OR (bbl/st	10.00 tk)
19:30 21:00	21:00 22:30		Cut Off Drilli Trips	ing Line			ut off drill ip in hole		k circula	ation a	t 2000'		Slow Spd	Strokoo	0.08 (spm)	
22:30	23:30		Condition M	lud & Circu	late		rculate.					Pressure (psi)	No	Silokes	(Spiii)	=11 (70)
23:30	00:30		Trips				nish trip i			20011		Mud Additi	ve Amount		sumed	Daily Cost
00:30	01:30		Condition M Reaming	lud & Circu	late		ll pipe. C				(10' of fill)	Chemseal	лриоп	Cons	30.0	328.50
02:00	06:00		Drilling			Dr	rill from 4	1105' to	4294'.		15K, RPM	DAP			20.0	460.00 375.00
						60), 280 GF	PM, 800	0 CFM.			Engineer TAX			1.0	60.00
Mud Ch		ne	Depth (ftKE	P) Dono	sity (lb/gal)	Vis (s/q	.t\	PV Cal	lo (on)	Viole	d Point (lbf/100ft²)	Job Suppli				
Dap/LS	ND	09:00	4,10	5.0	8.45		27		с (ср)		, ,	Diesel Fuel Supply Item De	, gal us scription			Unit Label
Gel (10s) (lbf/100f G	el (10m) (lbf/	10 Gel (30m)	(lbf/10 Filtı	rate (mL/30m	in) Filter	Cake (/32")) pH	9.8	S	olids (%) 1.0	Diesel Fuel Total Received	Total Co	onsumed	Total C	gal us
MBT (lb/bb	ol) Po	ercent Oil (%)		/ater (%) Chl				KCL		E	lectric Stab (V)	34,882.0		2,155.0	IOIAI P	Keturrieu
CEC for C	uttings	Whole Mud	1	d Lost to Hole	1,700.000 (bbl) Mud I		0.000 (bbl) Mu	ud Vol (Re	es) (bbl)	Mud	Vol (Act) (bbl)	Diesel Fuel	Consump	tion	Consu	med
											721.0	1/31/2012	aic		COTISU	650.0
Air Data 2/14/20	a 12 06:00											2/1/2012 2/2/2012				1,028.0 1,170.0
Parasite A	CFM (ft³/min) Dril	Ipipe ACFM (ft³/n 800.00	min) ECD	Bit (lb/gal)		ECD Pa	arasite (lb	o/gal)			2/3/2012				1,770.0
Corrosi	on Inhib	itor Inject	ed in 24hr F	Period								2/4/2012				925.0
gls Injected	d down Para	site (gal)	gls	Injected in Mu	d (gal)		gls	Biocide I	Injected in	Mud (g	al)	2/5/2012 2/6/2012				923.0 819.0
	_											2/7/2012				982.0
Drill Str	ings , Slick IB	S #2										2/8/2012 2/9/2012				945.0 1.609.0
Bit Run [Orill Bit		1500644		IADC Bi		T-G-X-IN	ı TD		TFA (inc	cl Noz) (in²)	2/10/2012				1,383.0
Nozzles (/3		X65M , 1 ⁻	1522011			2-2-0			String Wt	(1000lb	1.18 of) BHA ROP (ft	2/11/2012				1,063.0
Daill Cta	··· C - ···		6/16/16/16/1	6/16			7,45	5.29			55.4	2/12/2012 2/13/2012				1,621.0 2,198.0
Drill Str	ing Com	ponents								max		2/14/2012				2,387.0
Jts	Item Des	cription	OD (in)	Len (ft)	Lobe config Stag	ges rpm/g			min gpm (gpm)	gpm (gpm)	SN	2/15/2012 -2/16/2012				1,874.0 2,370.0
	7/8 Bit ud Motor	165 UD	7 7/8 6 1/4	1.00 35.44	7.8 2	2.9 0.1	170 7.08		200	500		2/17/2012				2,676.0
7/8	3.3 Sta		0 1/4	JU.44	1.0 2	L.9 U.1	70 7.08		200	500		2/18/2012				2,263.0
RF				_								2/19/2012 2/20/2012				1,564.0 1,333.0
1 IBS	S 25 DC		6 1/4 6 1/2	4.24 119.74								2/20/2012				641.0
20 HV			4 1/2	613.29								_				
,			-	-	-											

Berry Daily Drilling Report

Report Date: 2/15/2012 Report #: 19, DFS: 14.1 Depth Progress: 189

M	Well Name: LC TRIBAL 15-26-56 Drill String Components													
Drill	String C	omp	onents											
Jts	Item	Descr	iption	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpn		Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN	
195	Drill pipe			4 1/2	6,646.58									
1	Kelly			4 1/2	34.00									
Drilli	ng Parar	nete	rs											
Wellbo		Start (f		Depth End (ftl	(B) Cum Dept	h (ft)	Drill Time	(hrs)	Cum Di	ill Time	. Int ROF	(ft/hr)	Flow Rate (gpm)	
Sidet	rack 1	4,	105.0	4,294.0	189.	00	4.0	00	4	.00	4	7.2	280	
WOB (1000lbf) I	RPM (rpm)	SPP (psi)	Rot HL (10	000lbf)	PU HL (1	000lbf)	SO HL	(1000lbf)	Drilling	Torque	Off Btm Tq	
15 55 600.0 120,000 140,000 110,000														
Q (g in) (ft³/ Mo		M (rpm) 55	T (Inj) (°F)	P (BH Ann) (T (bh)	(°F)	P(Surf A	nn)	T (surf a	nn) Q	(liq rtrn) (g	Q (g return)	
Deviation Surveys														
	Teledrift survey													
Azim	Date 2/1/20	012	Description Teledrift	ⁿ t survey			E/	VTie In	Inclin.	MD Ti	e In (ft	NSTie In	TVDTie In (ft	
Surv	ey Data						•			•				
ı	иD (ftKB)		Incl (°)	Azm (°)	TVD (ftKE	3)	NS	(ft)	E۷	V (ft)	VS	S (ft)	DLS (°/100ft)	
	line surv	ey												
Azim			Description				EΛ	VTie In	Inclin.	. MD Ti	e In (ft	NSTie In	TVDTie In (ft	
	2/2/20	012	Wireline	survey										
	ey Data													
ı	ИD (ftKB)		Incl (°)	Azm (°)	TVD (ftKE	3)	NS	(ft)	E۷	V (ft)	VS	S (ft)	DLS (°/100ft)	
MWD)													
Azim	Date		Description	n			ΕV	VTie In	Inclin.	. MD Ti	e In (ft	NSTie In	TVDTie In (ft	
	2/11/2	012	MWD											
	ey Data													
	MD (ftKB)		Incl (°)	Azm (°)	TVD (ftKE	NS	(ft)	EV	V (ft)	VS	S (ft)	DLS (°/100ft)		

Berry Daily Drilling Report

Report Date: 2/16/2012 Report #: 20, DFS: 15.1

M W	ell Name	: LC TF	RIBAL 15	-26-5	6							•		•	s: 1,202
API/UWI		Surface Lega	Location	5	Spud Dat			APD St	ate		AFE Number	<u> </u>	Total AFE		
4301350871000 Spud Date	00	Rig Release I	c 26 T5S-R	-	1/11/20 (B-Grour	012 nd Distance	e (ft)	Utah Ground	Elevation	(ftKB)	Daily Cost	32009	Cum Cost	To Date	9
2/1/2012 3:3		2/20/201	2 12:00:00			20.0	-		7,9	951	- /	048	NA. J.A.J.E.	792,7	
Operations at Report Drilling 7 7/8 pro		le.			Operation Drill Ah	ns Next 24 ead.	Hours				Daily Mud Cost	381	Mud Addit	23,5	
Operations Summary Drill from 4294'		rvice ria ci	rculate drill	from /	1610' ta	5/06'					Depth Start (ftK	B) 294	Depth End	d (ftKB) 5,49	26
Remarks											Depth Start (TV		Depth End	,	
Fuel on hand=2 Daily mud loss						r 24 hou	rs				Target Formatio	n	Target Dep	pth (ftKl	3)
Weather		Temperature	(°F)	F	Road Cor	ndition		Hole Co			CR-6			7,40	00
Clear Last Casing Se	at .		17.0	\	Snow.			Seep	ing		Daily Conta	acts b Contact		N	Mobile
Casing Description		Depth (ftKB)	OD (in)	Comr		D					Frank Dohe	,	-		-3297
Surface		1,037	8 5/8	Pie-	sei Le	on Ross	i				Chad D. Be Rigs	am	00	00-910	-9236
Time Log Start Time End Tim	ne Dur (hrs)		Operation	1				Comm	ent		Contractor Patterson /	LITI	Rig	Numbe	779
06:00 13:00	7.00	Drilling								ge ROP 45 I 315, CFM	Mud Pump				119
							lost 150 l		io, Grivi	1 3 13, CITIVI	# 1, MAXU Pump Rating (h		otor (in)	Ctroko	Length (in)
13:00 13:30	0.50	Lubricate F	Rig							drivelines.	1,000.0		eter (III)	Stroke	10.00
13:30 14:30	1.00	Condition I	Mud & Circu	ılata				mpressor			Liner Size (in)	6	Vol/Stk OF	R (bbl/st 0.08	
10.00	BBLS.)											Slow Spd	Strokes (s		
14:30 06:00	15.50	Drilling								ge ROP 57 315, 900	# 2, BOMC	No F-1000			
								0 BBLS).	o, or ivi	313, 900	Pump Rating (h	p) Rod Diam	eter (in)	Stroke	Length (in)
Mud Checks											1,000.0 Liner Size (in)		Vol/Stk OF	 R (bbl/st	10.00 k)
Туре	Time	Depth (ftl		sity (lb/ga		/is (s/qt)	I .	Calc (cp)	Yield	Point (lbf/100ft²)		Slow Spd	Strokes (s	0.08	33 Eff (%)
Dap/LSND Gel (10s) (lbf/100f	09:00 Gel (10m) (lbf/		20.0 n) (lbf/10 Filt	8.50 trate (mL		27 Filter Cak	I .	рН	S	olids (%)	- Troodure (poi)	No	Oli Olio (O	,5111)	(70)
MBT (lb/bbl)	Percent Oil (%	Percent	Water (%) Ch	lorides (r	ma/L)	Calcium (ma/L)	10.0 KCL (%)		1.0 lectric Stab (V)		ve Amounts cription	Consu	ımed	Daily Cost
	,	9	9.0	1,250.	.000	0.0	000	, ,		, ,	Chemseal	•		36.0	394.20
CEC for Cuttings	Whole Mud	Add (bbl)	lud Lost to Hole	e (bbl) N	Mud Lost	(Surf) (bbl) Mud Vo	ol (Res) (bbl)	Mud '	Vol (Act) (bbl) 721.0	Citric Acid DAP			3.0 2.0	506.22 46.00
Air Data											Engineer			1.0	375.00
2/15/2012 06:00 Parasite ACFM (ft³/m		lpipe ACFM (ft ³	/min) ECD	Bit (lb/ga	al)	[1	ECD Parasit	te (lb/gal)			Job Suppli	05		1.0	60.00
		800.008									Diesel Fuel	, gal us			
Gorrosion Inhi gls Injected down Pa			s Injected in Mi	ud (gal)			gls Biod	cide Injected	in Mud (ga	al)	Supply Item Des Diesel Fuel	scription			Unit Label gal us
											Total Received 34.882.0	Total Cons	sumed 155.0	Total F	Returned
Drill Strings												Consumpti			
BHA #3, Slick I Bit Run Drill Bit				IAD	C Bit Du				TFA (inc	ol Noz) (in²)		ate		Consu	med 650.0
3 7 7/8in, Nozzles (/32")	FX65M , 1	1522611			- 2		3-X-INT		Vt (1000lb	1.18 f) BHA ROP (ft	2/4/2042				1,028.0
11022.00 (102)	16	6/16/16/16/	16/16				7,455.29			55.4	2/2/2012				1,170.0
Drill String Co	mponents								max		2/3/2012 2/4/2012				1,731.0 925.0
Jts Item D	escription	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend (ft)	ft. min gpm (gpm)	gpm (gpm)	SN	2/5/2012				923.0
1 7 7/8 Bit		7 7/8	1.00				, ,				2/6/2012 2/7/2012				819.0 982.0
1 Mud Moto 7/8 3.3 St		6 1/4	35.44	7.8	2.9	0.170	7.08	200	500		2/8/2012				945.0
RPG											2/9/2012 2/10/2012				1,609.0 1,383.0
1 IBS		6 1/4									2/11/2012				1,063.0
4 6.25 DC 20 HWDP		6 1/2 4 1/2									2/12/2012				1,621.0
195 Drill pipe		4 1/2	6,646.58								2/13/2012 2/14/2012				2,198.0 2,387.0
1 Kelly Drilling Parame	eters	4 1/2	34.00								2/15/2012				1,874.0
Wellbore Sta	art (ftKB)		KB) Cum Depti		Orill Time			e Int ROF	. ,	Flow Rate (gpm)	2/16/2012 2/17/2012				2,370.0 2,676.0
Sidetrack 1 WOB (1000lbf) RF	4,294.0 PM (rpm)	5,496.0 SPP (psi)			22. PU HL (1		26.50 O HL (1000)	bf) Drilling	3.4 Torque	290 Off Btm Tq	2/18/2012				2,263.0
18 Q (g inj) (ft³/ Moto	55 or RPM (rpm)	700.0 T (Inj) (°F)	138,0		150,		120,000		(lia rtrn) (a	g Q (g return)	2/19/2012				1,564.0
(9 111)/ (11.7 10/10/10	70	. ("")/ (1 /	(BitAiii) (.	(011)	(')	, (Guil All	ii) i (sui	1 ami) Q	(1111) (6	Q (g retuin)	2/20/2012				1,333.0 641.0
-											•				

Well Name: LC TRIBAL 15-26-56

Report Date: 2/16/2012 Report #: 20, DFS: 15.1 Depth Progress: 1,202

Devia	tion Survey	s						
Teled	rift survey							
Azim	Date	Description	on		EWTie In	Inclin MD T	ie In (ft NSTie In	TVDTie In (ft
	2/1/2012	Teledri	ft survey					
Surve	y Data							
M	ID (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
Wireli	ine survey							•
Azim	Date	Description	on		EWTie In	. Inclin MD T	ie In (ft NSTie In	TVDTie In (ft
	2/2/2012	Wirelin	e survey					
Surve	y Data				-		•	•
	ID (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
MWD	'		'					
Azim	Date	Description	on		EWTie In	. Inclin MD T	ie In (ft NSTie In	TVDTie In (ft
	2/11/2012	MWD						
Surve	y Data						•	
M	ID (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)
	1		1	I	1			1

Berry Daily Drilling Report Report Date: 2/17/2012 Report #: 21, DFS: 16.1 Well Name: LC TRIBAL 15-26-56 Depth Progress: 1,490 ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 47.606 20.00 7,951 840,314 Daily Mud Cost Operations at Report Time Operations Next 24 Hours Mud Additive Cost To Date Drilling 7 7/8 production hole. Trip out, log, TIH, LDDP. 1,577 25,081 Operations Summary Depth Start (ftKB) Depth End (ftKB) Drill from 5496' to 6986'. 5,496 6,986 Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks Fuel on hand=4028 gallons, fuel used 2676 gallons. Recieved 4100 gallons. Ran boiler 24 hours. Daily mud loss 500 BBLS. Total mud loss 2300 BBLS. Target Formation Target Depth (ftKB) 7,400 Weathe Temperature (°F) Road Condition Hole Condition CR-6 Clear 18.0 Snow. Seeping **Daily Contacts** Mobile Job Contac Last Casing Set 970-361-3297 Frank Doherty Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath Surface 8 5/8 Pre-set Leon Ross 866-910-9236 1,037 Rigs Time Log Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 Drill from 5496' to 6986'. Average ROP 62 106:00 06:00 24.00 Drilling **Mud Pumps** ft/hr. bit wt 15-20K, RPM 60, GPM 349, CFM # 1, MAXUM, M-1000 800-1200. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 1,000.0 10.00 **Mud Checks** Liner Size (in) Vol/Stk OR (bbl/stk) Depth (ftKB) Yield Point (lbf/100ft²) Density (lb/gal) PV Calc (cp) /is (s/qt) 0.083 Dap/LSND 08:00 5,700.0 8.50 27 Strokes (spm) Eff (%) Pressure (psi) Slow Spd Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) No 8.5 1.0 # 2, BOMCO, F-1000 MBT (lb/bbl) Percent Oil (%) Chlorides (mg/L) KCL (%) Electric Stab (V) Percent Water (%) Calcium (mg/L) Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 99.0 800.000 1,000.0 10.00 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Vol/Stk OR (bbl/stk) Liner Size (in) 300.0 0.083 6 Air Data Pressure (psi) Slow Spd Strokes (spm) Eff (%) 2/16/2012 06:00 No Drillpipe ACFM (ft³/min) Parasite ACFM (ft3/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) Mud Additive Amounts 1.100.00 Consumed **Daily Cost** Corrosion Inhibitor Injected in 24hr Period 53.20 Anco gel 8.0 gls Injected in Mud (gal) gls Injected down Parasite (gal) gls Biocide Injected in Mud (gal) Citric Acid 4.0 674.96 DAP 18.0 414.00 Engineer 1.0 375.00 **Drill Strings** BHA #3, Slick IBS #2 TAX1.0 60.00 IADC Bit Dull TFA (incl Noz) (in²) Job Supplies 3 7 7/8in, FX65M , 11522611 2-2-CT-G-X-IN--TD 1.18 Diesel Fuel, gal us String Length (ft) String Wt (1000lbf) BHA ROP (ft... Nozzles (/32") Unit Label Supply Item Description 16/16/16/16/16 7,455.29 55.4 Diesel Fuel gal us **Drill String Components** Total Received Total Consumed Total Returned max 34,882.0 32,155.0 min gpm Lobe Bit-Bend ft. gpm **Diesel Fuel Consumption** Item Description OD (in) Len (ft) config Stages rpm/qpm (gpm) (gpm) SN Jts Consumed Date 1 7 7/8 Bit 7 7/8 1.00 1/31/2012 650.0 6 1/4 35.44 0.170 7.08 1 Mud Motor 165 HP 7.8 200 500 2.9 2/1/2012 1,028.0 7/8 3.3 Stage .16 2/2/2012 1,170.0 **RPG** 2/3/2012 1.731.0 1 IBS 4.24 6 1/4 2/4/2012 925.0 4 6.25 DC 6 1/2 119.74 2/5/2012 923.0 20 HWDP 4 1/2 613.29 2/6/2012 819.0 195 Drill pipe 4 1/2 6,646.58 2/7/2012 982.0 1 Kelly 4 1/2 34.00 2/8/2012 945.0 **Drilling Parameters** 1,609.0 2/9/2012 Wellbore Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate (gpm) 2/10/2012 1,383.0 Sidetrack 1 5,496.0 6,986.0 2,881.00 24.00 50.50 62.1 315 2/11/2012 1,063.0 WOB (1000lbf) Rot HL (1000lbf) RPM (rpm) SPP (psi) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Ta 18 55 750.0 172,000 182,000 160,000 2/12/2012 1,621.0 Q (g inj) (ft³/... | Motor RPM (rpm) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... T (Inj) (°F) Q (liq rtrn) (g... Q (g return) ... 2/13/2012 2,198.0 75 2/14/2012 2,387.0 **Deviation Surveys** 2/15/2012 1,874.0 Teledrift survey 2/16/2012 2,370.0 Description EWTie In... Inclin... MD Tie In (ft... NSTie In TVDTie In (ft.. 2/17/2012 2,676.0 2/1/2012 Teledrift survey 2,263.0 2/18/2012 **Survey Data** 2/19/2012 1,564.0 TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft) Incl (°) Azm (°) 2/20/2012 1,333.0

2/20/2012

641.0

Г			
П	8)	
П	#	<	
П		1	
	A	7.2	

Berry Daily Drilling Report

Report Date: 2/17/2012 Report #: 21, DFS: 16.1 Depth Progress: 1,490

M	₩el	l Name	: LCT	RIBAL 15-26-	56				Depth
Devia	tion Survey	/S							
Wirel	ine survey								
Azim	Date	Description	on		EWTie In.	Inclin MD Tie	In (ft NSTie In	TVDTie In (ft	
	2/2/2012	Wirelin	e survey						
Surve	ey Data				·				
N	MD (ftKB)		Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
MWD	1								
Azim	Date	Description	on		EWTie In.	Inclin MD Tie	In (ft NSTie In	TVDTie In (ft	
	2/11/2012	MWD							
Surve	ey Data	•			•			·	
N.	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	

Berry Daily Drilling Report

Report Date: 2/18/2012 Report #: 22, DFS: 17.1 Depth Progress: 469

An	Well	l Name	: LC TRI	BAL 15-	26-56	õ							•	rt #: 22, DF pth Progre	
API/UWI	08710000		Surface Legal L	ocation.	S	pud Date /11/20			APD Sta	ite		AFE Number	32009	Total AFE Amount	
Spud Date			Rig Release Da				1∠ d Distance	(ft)		Elevation	(ftKB)	Daily Cost	132009	Cum Cost To Date)
	2012 3:30:0	-	2/20/2012	12:00:00 F			20.00			7,9	51	1	761	871,0	
	s at Report Tir Halliburton		<u>.</u>				s Next 24 l	Hours ate, LDDP,	run cas	ina		Daily Mud Cost	301	Mud Additive Cost 26,3	
	s Summary	Loggers			-	og, ili	i, circui	ato, LDDI ,	Tuil Gas	iiig.		Depth Start (ftK		Depth End (ftKB)	0 <u>Z</u>
motor a		7455'. Ci	rculate, shor	t trip, work	pipe, o	circula	te, drop	survey, trip	out for	logs, la	y down mud	6,9 Depth Start (TV	986 D) (ftKB)	7,45 Depth End (TVD)	
			s, fuel used 2			n boilei	r 24 hou	rs.				Target Formatio	n	Target Depth (ftKE	
Daily m	ud loss 45	O BBLS.	Total mud los			oad Con	dition		Hole Co	ndition		CR-6 Daily Conta	nete	7,40	00
Clear				17.0		oad Con	allion		Seepi				b Contact		lobile
	asing Set											Frank Dohe	,	970-361	
Casing De Surface		Set [Depth (ftKB) 1,037	OD (in) 8 5/8	Comm		on Ross					Chad D. Be	atn	866-910	-9236
Surface	;		1,037	0 3/0	rie-s	SEL LEC	JII IXUSS					Rigs Contractor		Rig Numbe	r
Time Lo		Dur (has)		Operation					Canan			Patterson /	UTI	-	779
06:00	End Time	Dur (hrs) 10.00	Drilling	Operation			Drill fr	om 6986' 1	Comm to 7455'		je ROP 47	Mud Pump			
00.00	10.00		g				ft/hr. E	Bit wt 20K,	RPM 6), GPM	315, CFM	# 1, MAXU Pump Rating (h		eter (in) Stroke	Length (in)
								TD@16:15	, ,		<u> </u>	1,000.0		` '	10.00
16:00	17:30	1.50	Condition M	ud & Circul	ate		Circul	ate2- Hi-V	iscosity/	LCM sv	weeps to	Liner Size (in)		Vol/Stk OR (bbl/st	,
17:30	18:00	0.50	Miscellaneo	II.E				e. rize kelly a	and etan	d nine	Inetall		Slow Spd	Strokes (spm) E	-
17.30	10.00	0.50	Miscellarieu	us			eleva	•	anu stan	u pipe.	ırısıaıı	(4.7)	No	, ,	(,
18:00	21:30	3.50	Trips				Short	trip 40 sta	nds to 4	885'. (6	of fill).	# 2, BOMC			
21:30	22:30	1.00	Miscellaneo	us							70 SPM and	Pump Rating (h 1,000.0		` ′	Length (in) 10.00
								CFM. (Los				Liner Size (in)		Vol/Stk OR (bbl/st	
22:30	00:00	1.50	Condition M	ud & Circul	ate		of fill)	ate Hi-Vis	LCM sv	eep to	surface. (9'		6	0.08	-
00:00	06:00	6.00	Trins				· /	ut for loas	Lay do	vn mud	motor and	Pressure (psi)	Slow Spd No	Strokes (spm)	:ff (%)
00.00	00.00	0.00	Про					Tight at 10		wii iiiaa	motor and	Mud Additi	ve Amounts		
	_								<u> </u>			Desc	cription	Consumed	Daily Cost
Mud Ch Type	necks Tim	<u> </u>	Depth (ftKB	R) Dens	ity (lb/ga	n Iv	is (s/qt)	PV C	alc (cp)	Vield	Point (lbf/100ft²)	Anco gel		27.0	179.55
Dap/LS		09:00	7,194		8.50	"	27	1	aic (cp)	ricia	r oint (ibi/ rooit)	Chemseal DAP		3.0 22.0	32.85 506.00
Gel (10s) ((lbf/100f Ge	(10m) (lbf/	10 Gel (30m)	(lbf/10 Filtr	ate (mL/	30min)	Filter Cake	e (/32") pH		So	lids (%)	Engineer		1.0	375.00
MBT (lb/bb	ol) Por	cent Oil (%)) Percent W	later (%) Chlo	orides (m	na/L)	Calcium (r	ng/L) KC	8.9 L (%)	Fle	1.0 ectric Stab (V)	Sawdust		36.0	147.60
IVID I (ID/DE	51)	Certi Oii (70)	99		750.0		0.0		L (70)		octric Gtab (V)	TAX		1.0	60.00
CEC for C	uttings	Whole Mud	Add (bbl) Mu	d Lost to Hole	(bbl) M	ud Lost	(Surf) (bbl)	Mud Vol (I	Res) (bbl)	Mud V	ol (Act) (bbl)	Job Suppli			
Air Date	_			500.0							905.0	Diesel Fuel Supply Item De	, gal us		Unit Label
Air Data	a 12 06:00											Diesel Fuel	scription		gal us
	CFM (ft³/min)	Drill	pipe ACFM (ft³/m	nin) ECD E	Bit (lb/ga	I)	E	CD Parasite ((lb/gal)			Total Received	Total Cons	I	eturned
			800.00									34,882.0		55.0	
	ion Inhibit d down Parasi		ed in 24hr P	Period Injected in Mu	d (acl)			ala Bisside	e Injected	n Mud (aa	1\		Consumption to the consumption of the consumption o	On Consur	med
gis injected	u uowii Faiasi	ite (gai)	gis	injected in Mu	u (gai)			gis biocidi	e mjecteu	ii iviuu (ga	1)	1/31/2012			650.0
.								, , , , , , , , , , , , , , , , , , ,				2/1/2012			1,028.0
Drill Str		2 #2										2/2/2012			1,170.0
BHA #3	B, Slick IBS Drill Bit	#Z			IAD	C Bit Dul	I			TFA (incl	Noz) (in²)	2/3/2012 2/4/2012			1,731.0 925.0
1	7 7/8in, FX	65M , 11	1522611			2		-X-INTD			1.18	2/4/2012			925.0 923.0
Nozzles (/3	32")	16	6/16/16/16/16	5/16			St	ring Length (ft 7,455.29) String V	t (1000lbf	BHA ROP (ft 55.4	2/6/2012			819.0
Drill Str	ring Comp), 10/10/10/10	<i>5i</i> 10				1,400.28			33.4	2/7/2012			982.0
Di ili Sti	ing comp	JIIGIII 3								max		2/8/2012			945.0
Jts	Item Desc	ription	OD (in)	Len (ft)	Lobe config	Stanes	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	gpm (gpm)	SN	2/9/2012			1,609.0
	7/8 Bit		7 7/8	1.00	9	Jugoo	. p, 9piii		(31)			2/10/2012			1,383.0
1 1	ud Motor 1		6 1/4	35.44	7.8	2.9	0.170	7.08	200	500		2/11/2012 2/12/2012			1,063.0 1,621.0
	8	e .16										2/12/2012			2,198.0
			0.11	4.04								2/14/2012			2,387.0
1 IBS			6 1/4 6 1/2	4.24								2/15/2012			1,874.0
20 HV	25 DC		4 1/2	119.74 613.29								2/16/2012			2,370.0
195 Dr												2/17/2012			2,676.0
1 Ke			4 1/2	34.00								2/18/2012			2,263.0
	-		1					1	1			2/19/2012 2/20/2012			1,564.0
												2/20/2012			1,333.0 641.0
														I.	511.0

Berry Daily Drilling Report

Report Date: 2/18/2012 Report #: 22, DFS: 17.1 **Depth Progress: 469**

M		VCII	Itallic	,. LO 11	710	SAL 15-2													
	g Parar																		
Wellbore	9	Start (f	KB)	Depth End (ff	. , , , , , , , ,			rill Time	(hrs)	Cum Dri	II Time	Int ROP (ft/hr)		Flow Rate (gpm					
Sidetra	ack 1	6,9	986.0	7,455.0)	3,350.0	0	10.0	10.00 60.50			46.9		315					
WOB (10	000lbf)	RPM (r	pm)	SPP (psi)		Rot HL (1000	lbf) Pl	PU HL (1000lbf)		SO HL (1000lbf)		Drilling Torque		Off Btm Tq					
1	8		55	750.0		172,000)	182,0	000	160,000									
Q (g inj)		M (rpm) '5	T (Inj) (°F)	P	(BH Ann) (T (bh) (°F)	P(Surf	Ann)	T (surf an	n) (Q (liq rtrn) (g	Q (g re	eturn)					
Deviat	tion Su	rveys	;	-										•					
	ift surv	ey																	
Azim			Description					EW	/Tie In	. Inclin	. MD Tie	In (ft	. NSTie In .	ı TVDTie In (ft					
	2/1/20	012	Teledri	ft survey															
Surve	y Data																		
	D (ftKB)		Incl (°)	Azm (°)		TVD (ftKB)	NS (ft)	EW (ft)		VS (ft)		DLS (°/100ft)						
								,	,				, ,	•	,				
Wireli	ne surv	ey	=																
Azim	Date		Description					EV	/Tie In	. Inclin	MD Tie	In (ft	. NSTie In .	. TVDTi	e In (ft				
	2/2/20	012	Wirelin	ne survey															
Surve	y Data									•				•					
	D (ftKB)		L1 (0)	Azm (°)		TVD (ftKB)		NO /	£4\				10 ((1)						
			Incl (°)	AZIII ()		I V D (III (D)		NS (π)	EV	/ (ft)	'	VS (ft)	DLS (°	/100ft)				
	, ,		inci (*)	AZIII ()		TVD (IIIVD)		NS (π)	EW	/ (ft)	'	VS (ft)	DLS (°	/100ft)				
MWD			Inci (°)	AZIII ()		TVD (IIIVD)		NS (π)	EV	/ (ft)	`	VS (ft)	DLS (°	/100ft)				
	Date		Description			TVD (IIIID)		,					. NSTie In .		,				
	Date 2/11/2	2012	.,			TVD (IIICD)		,							,				
Azim	2/11/2	2012	Description			TVD (IIICD)		,							,				
Azim Surve	2/11/2 y Data	2012	Description MWD	ion				EV	/Tie In	. Inclin	. MD Tie	In (ft	. NSTie In .	TVDTi	e In (ft				
	2/11/2	2012	Description			TVD (ftKB)		,	/Tie In	. Inclin		In (ft			e In (ft				

Well Name: LC TRIBAL 15-26-56 Berry Daily Drilling Report

Report Date: 2/19/2012 Report #: 23, DFS: 18.1

An	5											-		3, DFS: 18.1
and the same of	W e	II Name		IBAL 15-26-										Progress: 0
API/UWI 430135	0871000)	Surface Legal L SWSE Sec	26 T5S-R6W	Spud Date I 1/11/201			APD State Utah			AFE Number C12 0	32009	Total AFE	Amount
Spud Date			Rig Release Da	ate		Distance (ft)		Ground Elev			Daily Cost		Cum Cost	
	2012 3:30 s at Report T		2/20/2012	12:00:00 PM	Operations	20.00 Next 24 Hours			7,951		60, Daily Mud Cost	703	Mud Additi	931,778 ve Cost To Date
Breakin	ıg kelly.						drill st	tring, run ca	sing an	nd cement.	38	36		26,768
	s Summary	culate TII	- W&R Circ	culate. LDDP.							Depth Start (ftKl	3) 155	Depth End	(ftKB) 7,455
Remarks	· ·			1564 gallons. R	ecieved 4	500 gallons	Rar	n hoiler 24 h	ours		Depth Start (TVI		Depth End	T (TVD) (ftKB)
				ss 2950 BBLS.		ooo gallorio	····	1 501101 2 1 11	iouio.		Target Formation	n	Target Dep	, ,
Weather Clear			Temperature (°F	F) 18.0	Road Cond	ition		Hole Condit Seeping	tion		CR-6	-1-		7,400
	asing Set			10.0	SHOW.			Seeping			Daily Conta	b Contact		Mobile
Casing De	escription		Depth (ftKB)	1 ' '	mment						Frank Dohe	,		0-361-3297
Surface)		1,037	8 5/8 Pr	e-set Leor	1 Ross					Chad D. Bea	atn	86	6-910-9236
Time L		D (h)		On another				0			Contractor		Rig	Number
Start Time	End Time		Wire Line Lo	Operation OQS		Held PJSI	M wit	Comment h Halliburtor	n Logge	ers. Rig up	Patterson / l			779
				- 5 -		logging ed	quipm	nent and run	Triple (Combo	Mud Pumps # 1. MAXUI			
								n logging eq n 7439' Drille			Pump Rating (hp) Rod Diame	eter (in)	Stroke Length (in)
12:00	15:30	3 50	Trips					l pipe at 370		,	1,000.0 Liner Size (in)		Vol/Stk OR	10.00
15:30	16:30		•	lud & Circulate				280 GPM an		CFM.	, ,	6	VOI/OIK OR	0.083
						(lost 100 E	BBLS				Pressure (psi)		Strokes (sp	pm) Eff (%)
16:30	19:30		Trips			Trip in hol		n 70! += ! - · ·	om /401	- of £:!!\	# 2, BOMC	No F-1000		
19:30 21:00	21:00		Reaming Condition M	ud & Circulate		1		n 70' to botte 280 GPM an	,	o,	Pump Rating (hp		eter (in)	Stroke Length (in)
21.00	22.00	1.00	Condition W	aa a circulate		(lost 150 E			14 1100	OI WI.	1,000.0 Liner Size (in)		Vol/Stk OR	10.00
22:30	01:30		LD Drillpipe			Lay down					` '	6	VOI/OIR OI	0.083
01:30 02:30	02:30		Condition M LD Drillpipe	lud & Circulate				rculate gas			Pressure (psi)	Slow Spd No	Strokes (sp	pm) Eff (%)
02:30	06:00	3.50	LD Drillpipe			Lay down	arııı s	string. Break	к кепу.		Mud Additiv			
Mud Ch Type		me	Depth (ftKB	B) Density (lb	(gol) Vio	(o/at)	DV	Calc (cp)	Viold Doi	oint (lbf/100ft²)	Desc	ription	Consu	
Dap/LS	I .	09:00	7,455	, I	- 1	(s/qt) 27	FV	Caic (cp)	Tielu Foi	iiii (ibi/ iooit-)	Chemseal Engineer			1.0 10.9 1.0 375.0
Gel (10s)	(lbf/100f G	el (10m) (lbf/	10 Gel (30m)	(lbf/10 Filtrate (r	nL/30min) F	ilter Cake (/32	') pl	Н	Solids		Job Supplie	25		1.0 373.0
MBT (lb/bl	bl) P	ercent Oil (%)) Percent W	/ater (%) Chlorides	s (mg/L) C	Calcium (mg/L)	K	CL (%)	Electr	1.0 ric Stab (V)	Diesel Fuel	, gal us		
			99		0.000	0.000				() () ()	Supply Item Des Diesel Fuel	scription		Unit Label gal us
CEC for C	uttings	Whole Mud	Add (bbl) Mu	d Lost to Hole (bbl) 250.0	Mud Lost (S	Surf) (bbl) M	ud Vol	(Res) (bbl)		(Act) (bbl) 959.0	Total Received	Total Cons	umed	Total Returned
Air Dat											34,882.0		55.0	
	12 06:00 CFM (ft³/min) Deill	nina ACEM (#3/m	mim) FCD Dit (lb	/mal\	IFCD D		/ (lb /ac)				Consumption te	on 	Consumed
Parasite A	CFIVI (TE/MIN) Driii	pipe ACFM (ft³/n 1,000.00		/gai)	ECDP	arasite	e (lb/gal)			1/31/2012			650
			ed in 24hr P								2/1/2012 2/2/2012			1,028 1,170
gls Injecte	d down Para	site (gal)	gls	Injected in Mud (gal	1)	gl	s Bioci	de Injected in M	lud (gal)		2/3/2012			1,770
											2/4/2012			925
Drill St	rings										2/5/2012			923
Bit Run	Drill Bit			l.	ADC Bit Dull			TF	FA (incl No	oz) (in²)	2/6/2012 2/7/2012			819 982
Nozzles (/	(32")					String	enath /	(ft) String Wt (1	OOOIbf) Ir	RHA ROP /#	2/8/2012			945
NOZZIES (/	JZ)					Suring Li	ongtii ((ii) Journal Wt (1	JUUIDI) E	שות מטר (II	2/9/2012			1,609
Drill St	ring Com	ponents							,		2/10/2012			1,383
				Lobe	е	Bit-E	Bend ft	. min gpm 9	nax pm		2/11/2012 2/12/2012			1,063 1,621
Jts	Item Des	scription	OD (in)	Len (ft) confi	ig Stages r	pm/gpm	(ft)	(gpm) (g	gpm)	SN	2/13/2012			2,198
Drilling	Parame	ters									2/14/2012			2,387
Wellbore		t (ftKB)	Depth End (ftKE	B) Cum Depth (ft)	Drill Time (h	nrs) Cum Dri	ill Time	Int ROP (ft/f	hr) Flo	ow Rate (gpm)	2/15/2012 2/16/2012			1,874 2,370
WOB (100	00lbf) RPN	1 (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (100	Olbf) SO HL (1000lb	of) Drilling Tora	ue Off	f Btm Tq	2/10/2012			2,676
,	,	,		, ,	,					•	2/18/2012			2,263
Q (g inj) (f	t³/ Motor	RPM (rpm)	T (Inj) (°F)	P (BH Ann) (T (b	oh) (°F)	P(Surf Ann)	T (surf	ann) Q (liq r	rtrn) (g	Q (g return)	2/19/2012			1,564
Deviati	on Surve	ys									2/20/2012 2/20/2012			1,333 641
Teledri	ft survey	•			1	<u> </u>	1		- , ,	T. (D.T			<u> </u>	O-F1
Azim	Date 2/1/2012	Description 2 Teledri	on ft survey		EWI	I le In Inclin	. MD	Tie In (ft NS	Tie In T	I VDTie In (ft				
	,0 12	. 5.5411												

Berry Daily Drilling Report

Report Date: 2/19/2012 Report #: 23, DFS: 18.1

rvev Data								
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
viation Surveys	 S			I.	I	1	1	
n Date	Description	n		EWTie In	. Inclin MD Ti	e In (ft NSTie In	TVDTie In (ft	
2/2/2012	Wirelin	e survey						
rvey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
VD								
n Date 2/11/2012	Description MWD	n		EWTie In	. Inclin MD Ti	e In (ft NSTie In	TVDTie In (ft	
rvey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	
WID (IIKB)	inci ()	AZIII ()	TVD (IIKB)	NS (II)	EVV (II)	V3 (II)	DL3 (7100it)	

RECEIVED: Feb. 29, 2012

Berry Daily Drilling Report

Report Date: 2/20/2012
Report #: 24, DFS: 19.1

Well Name: LC TRIBAL 15-26-56 **Depth Progress: 0** Spud Date Notice ΔΡΙ/ΙΙΜ/Ι Surface Legal Location APD State AFF Number Total AFE Amount 43013508710000 SWSE Sec 26 T5S-R6W 1/11/2012 Utah C12 032009 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 2/1/2012 3:30:00 AM 2/20/2012 12:00:00 PM 207.217 1,138,995 20.00 7,951 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Tear down. Winterize rig equipment. Tear down and prepare rig for trucks. 26,768 Depth Start (ftKB) Operations Summary Depth End (ftKB) Lay down BHA, run casing, fill pipe wash casing to bottom, circulate, cement, nipple down BOPE, set slips, 7,455 7,455 rig down. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks Target Formation Target Depth (ftKB) Fuel on hand=3368 gallons, fuel used 1333 gallons. Ran boiler 24 hours. 7,400 Weather Road Condition Hole Condition CR-6 Temperature (°F) Snow. Clear 12.0 Cased **Daily Contacts** Mobile Job Contac Last Casing Set Frank Doherty 970-361-3297 Casing Description Set Depth (ftKB) OD (in) Comment Chad D. Beath 866-910-9236 Production 5 1/2 7,430 Rigs Time Log
Start Time | End Time | Dur (hrs) Rig Number Operation Comment Patterson / UTI 779 07:00 1.00 LD Drillpipe Lay down BHA 06:00 Mud Pumps Held PJSM with American casing crew. Rig 07:00 09:00 2.00 Miscellaneous # 1, MAXUM, M-1000 up casing equipment. Pump Rating (hp) Rod Diameter (in) Stroke Length (in) 09:00 17:00 8.00 Run Casing & Cement Run 198 joints of 5 1/2", 17.00 #, N-80 1,000.0 10.00 casing to a depth of 7430'. (fill pipe at 1000' Liner Size (in) Vol/Stk OR (bbl/stk) and 3800') 0.083 Strokes (spm) Slow Spd Eff (%) 17:00 19:00 2.00 Condition Mud & Circulate Install circulating swedge and wash from Pressure (psi) No 7390' to 7430'. With 280 GPM and 900 CFM. (65' of fill) Pump 80 BBL Hi-Vis #2, BOMCO, F-1000 sweep. Rig down casing equipment. Rod Diameter (in) Pump Rating (hp) Stroke Length (in) 1,000.0 10.00 19:00 21:00 2.00 Condition Mud & Circulate Circulate while moving pipe racks, tubulars Vol/Stk OR (bbl/stk) Liner Size (in) and catwalk to fit water trucks, bulk cement 6 0.083 trucks and pump truck. Pressure (psi) Slow Spd Strokes (spm) Eff (%) 21:00 Held PJSM with ProPetro Cementers. Rig 23:30 2.50 Run Casing & Cement No up cementing equipment and pressure test **Mud Additive Amounts** lines to 2500 psi. Pump 20 bbls mud flush. Consumed Daily Cost Description Lead cement 11.0 ppg, 250 sks (170 bbls), yield 3.82, 23 gal/sk,16% gel, 10#/sk **Job Supplies** gilsonite,3#/sk GR-3,3% salt,(BWOC) Diesel Fuel, gal us 1/4#/sk flocele. Tail cement 13.1 ppg, 585 Supply Item Description Unit Label sks,(177 bbls) yield 1.70, 7.7 gal/sk, 65% G Diesel Fuel gal us cement, 35% POZ, 6% gel, 10# gilsonite, Total Received Total Consumed Total Returned 2% CD-133, 2% CFL-175, 10% salt 34.882.0 32.155.0 (BWOC). 1/4#/sk flocele. Drop plug, **Diesel Fuel Consumption** displace with 172 bbls 2% KCL. FCP=1300, Consumed Date bump plug 500 psi over @ 23:13 hr., Floats 1/31/2012 650.0 held. Lost returns during displacment, no 2/1/2012 cement to surface. 1,028.0 2/2/2012 1,170.0 2/3/2012 1,731.0 2/4/2012 925.0 23:30 00:00 0.50 Run Casing & Cement Rig down cementing equipment. 4.00 NU/ND BOP Nipple down BOP equipment. Remove 2/5/2012 923.0 04:00 00:00 flowline and raise BOP stack. 2/6/2012 819.0 2/7/2012 982.0 04:00 05:00 Set casing slips in tension with 70,000. Lay 1.00 Miscellaneous down landing joint. 2/8/2012 945.0 05:00 06:00 Winterize water system and both mud 2/9/2012 1.609.0 1.00 Rig Up & Tear Down samua. 2/10/2012 1.383.0 2/11/2012 1,063.0 **Mud Checks** 2/12/2012 1,621.0 Depth (ftKB) PV Calc (cp) Yield Point (lbf/100ft²) Density (lb/gal) Vis (s/qt) 2/13/2012 2,198.0 2/14/2012 2,387.0 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) 2/15/2012 1,874.0 MBT (lb/bbl) 2/16/2012 2,370.0 Percent Oil (%) Percent Water (%) Chlorides (mg/L) KCL (%) Electric Stab (V) 2/17/2012 2,676.0 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Act) (bbl) Mud Vol (Res) (bbl) 2/18/2012 2,263.0 2/19/2012 1,564.0 Air Data 1,333.0 2/20/2012 641.0 2/20/2012 Parasite ACFM (ft3/min) Drillpipe ACFM (ft3/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) Corrosion Inhibitor Injected in 24hr Period gls Injected in Mud (gal) gls Injected down Parasite (gal) als Biocide Injected in Mud (gal)

Berry Daily Drilling Report

Report Date: 2/20/2012 Report #: 24, DFS: 19.1 Depth Progress: 0

211	1 1	We	II Name	: LC T	KIBA	۹L 15	-26-5	6						
Drill S	String	s												
Bit Run	Drill B	Bit					IA	DC Bit Du	الد				TFA (inc	l Noz) (in²)
	((2.21)													
Nozzles	s (/32")									String L	ength (ft)	String	Wt (1000lb	BHA ROP (ft
Drill \$	String	Com	ponents											
			•										max	
Jts	It	em Des	cription	OD (in)	L	en (ft)	Lobe config	Stages	rpm/gp		Bend ft. (ft)	min gpm (gpm)	gpm (gpm)	SN
	ng Pai													
Wellbor	е	Start	(ftKB)	Depth End (f	KB) C	um Depth	n (ft)	Drill Time	(hrs)	Cum Dr	ill Time	. Int RO	P (ft/hr)	Flow Rate (gpm)
WOB (1000lbf)	RPM	l (rpm)	SPP (psi)	R	ot HL (10	00lbf)	PU HL (1	000lbf)	SO HL (1000lbf)	Drilling	Torque	Off Btm Tq
Q (g inj) (ft³/	Motor F	RPM (rpm)	T (Inj) (°F)	P (B	BH Ann) (.	T (bh) (°F)	P(Surf /	Ann)	T (surf a	nn) Q	(liq rtrn) (g	Q (g return)
	ition S		ys	I.										
Azim		ıı vey	Descripti	on				lE/	WTie In	. Inclin	. MD Ti	e In (ft	NSTie In	TVDTie In (ft
	2/1	/2012	Teledri	ft survey								`		`
Surve	y Dat	a									-		1	
	ID (ftKB		Incl (°)	Azm (°)	1	ΓVD (ftKB)	NS	(ft)	EV	V (ft)	V	S (ft)	DLS (°/100ft)
	ine su	ırvey						-						
Azim		2/2012	Descripti Wirelin	on ie survev				lE/	WTie In	. Inclin	. MD Ti	e In (ft	NSTie In	TVDTie In (ft
Surve	ey Dat		1111111111											
	ID (ftKB		Incl (°)	Azm (°)	1	ΓVD (ftKB	i)	NS	(ft)	EV	V (ft)	V	S (ft)	DLS (°/100ft)
MWD														
Azim		1/2012	Descripti 2 MWD	on				E	WTie In	. Inclin	. MD Ti	e In (ft	NSTie In	TVDTie In (ft
Surve	y Dat	-												l
	ID (ftKB		Incl (°)	Azm (°)	1	ΓVD (ftKB)	NS	(ft)	EV	V (ft)	V	S (ft)	DLS (°/100ft)
			I	1						I		1		

Well Nam	e: LC TRIBAL	15-26-5		Daily D	rilling Re	port		Repo	ort Date: 2 rt #: 25, D Depth Pro	FS: 19.4
API/UWI	Surface Legal Location	I	Spud Date Notice	9	APD State		AFE Number		Total AFE Amou	•
43013508710000 Spud Date	SWSE Sec 26 T5S	- 1	1/11/2012 KB-Ground Dista	ince (ft)	Utah Ground Elevation	(ftKR)	C12 0	32009	Cum Cost To D	ato
2/1/2012 3:30:00 AM	2/20/2012 12:00:	I		0.00		951	225	,334	1,36	4,329
Operations at Report Time Clean mud tanks		I	Operations Next	24 Hours o LC FEE 15-	.23D-56		Daily Mud Cost		Mud Additive C	ost To Date .768
Operations Summary			IVIODIIIZE TIG U	O LOTEL 13	230-30		Depth Start (ftKI	3)	Depth End (ftKl	•
Nipple down BOPE, Clea	ned mud tanks.						7,4 Depth Start (TV	155	7,	455
Fuel on hand=2727 gallo	ns, fuel used 641 gall	ons. Ran	boiler 12 hou	urs.			Deptil Start (1 V	D) (IIKB)	Deptil Ella (1 vi	D) (IIND)
Weather	Temperature (°F)		Road Condition		Hole Condition		Target Formatio	n	Target Depth (fi	,
Clear Last Casing Set	15.0		Snow.		Cased		CR-6 Daily Conta	ete	7,	400
Casing Description S	et Depth (ftKB) OD (in)		nment				Jo	b Contact		Mobile
Production	7,430 5 1	/2					Frank Dohe	•		61-3297
Time Log							Chad D. Bea	atn	866-9	10-9236
Start Time End Time Dur (hrs 06:00 12:00 6.0	Opera 0 NU/ND BOP	ation	Nin	onle down and	Comment d unstack BOP	Clean mud	Contractor		Rig Num	
00.00 12.00 0.0	O NOME BOT		tan	ks with Price	Water vacume	truck. (Price	Patterson / I			779
				ter rented jack ment from sha	k hammer to re	emove	# 1. MAXU			
			Cei	TIGHT HOIH SHE			Pump Rating (h		eter (in) Stro	ke Length (in)
Mud Checks							1,000.0 Liner Size (in)		Vol/Stk OR (bbl	10.00
Type Time	Depth (ftKB)	Density (lb/g	gal) Vis (s/qt)) PV Ca	alc (cp) Yield	d Point (lbf/100ft²)	1 '	3	,	083
Gel (10s) (lbf/100f Gel (10m) (l	of/10 Gel (30m) (lbf/10	Filtrate (m	L/30min) Filter C	Cake (/32") pH	S	solids (%)	Pressure (psi)		Strokes (spm)	Eff (%)
MDT (II- /II-II)	0()	Oblesides	(/II.) O-1-i	((1)	L (0/)	Tartifa Otala (1)	# 2, BOMC	No F-1000		
MBT (lb/bbl) Percent Oil	%) Percent Water (%)	Chlorides	(mg/L) Calciur	m (mg/L) KC	L (%)	lectric Stab (V)	Pump Rating (h		eter (in) Stro	ke Length (in)
CEC for Cuttings Whole N	ud Add (bbl) Mud Lost to	Hole (bbl)	Mud Lost (Surf) (I	bbl) Mud Vol (F	Res) (bbl) Mud	Vol (Act) (bbl)	1,000.0 Liner Size (in)		Vol/Stk OR (bbl	10.00
Air Data							1 '	3	,	083
Air Data							Pressure (psi)	Slow Spd No	Strokes (spm)	Eff (%)
Parasite ACFM (ft³/min)	Prillpipe ACFM (ft³/min)	ECD Bit (lb/g	gal)	ECD Parasite (lb/gal)		Mud Additiv			
Corrosion Inhibitor Inje	cted in 24hr Period							ription	Consumed	Daily Cost
gls Injected down Parasite (gal)	gls Injected i	n Mud (gal)		gls Biocide	e Injected in Mud (g	jal)	Job Supplie			
							Diesel Fuel			
Drill Strings							Supply Item Des			Unit Label
		ΔI	DC Rit Dull		TEA (in	cl Noz) (ip²)			sumed Tota	Unit Label gal us I Returned
Drill Strings Bit Run Drill Bit		IA	DC Bit Dull		,	cl Noz) (in²)	Supply Item Des Diesel Fuel Total Received 34,882.0	Total Cons 32,1	55.0	gal us
		ΙΑ	DC Bit Dull	String Length (ft)	TFA (in	, , ,	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel	Total Cons 32,1 Consumptio	55.0 on	gal us
Bit Run Drill Bit Nozzles (/32")		IA	DC Bit Dull	String Length (ft)	,	, , ,	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel	Total Cons 32,1	55.0 on	gal us
Bit Run Drill Bit	S) String Wt (1000lb	, , ,	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012	Total Cons 32,1 Consumptio	55.0 on	gal us I Returned sumed 650.0 1,028.0
Bit Run Drill Bit Nozzles (/32")	S OD (in) Len (fi	Lobe		Bit-Bend ft.) String Wt (1000lk	, , ,	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel D: 1/31/2012 2/1/2012 2/2/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned 650.0 1,028.0 1,170.0
Bit Run Drill Bit Nozzles (/32") Drill String Component		Lobe		Bit-Bend ft.	String Wt (1000lb) String Wt (1000lb) max	of) BHA ROP (ft	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned 650.0 1,028.0 1,170.0 1,731.0
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters	OD (in) Len (fi	Lobe config	Stages rpm/gp	Bit-Bend ft. (ft)	String Wt (1000lt max gpm (gpm) max gpm (gpm)	of) BHA ROP (ft	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 -2/3/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned 650.0 1,028.0 1,170.0
Bit Run Description		Lobe config		Bit-Bend ft.	String Wt (1000lt max gpm (gpm) max gpm (gpm)	of) BHA ROP (ft	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters	OD (in) Len (ft Depth End (ftKB) Cum E	Lobe config	Stages rpm/gp	Bit-Bend ft. (ft)	min gpm (gpm) Max (gpm) Max (gpm) Max (gpm) Max (gpm)	of) BHA ROP (ft	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/7/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB)	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) Rot HI	Lobe config	Stages rpm/gp Drill Time (hrs) PU HL (1000lbf)	Bit-Bend ft. (ff) Cum Drill Time SO HL (1000lbf)	min gpm (gpm) Max (gpm) Max (gpm) Max (gpm) Max (gpm)	SN Flow Rate (gpm) Off Btm Tq	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/6/2012 2/7/2012 2/8/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm)	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) Rot HI	Lobe config Depth (ft)	Stages rpm/gp Drill Time (hrs) PU HL (1000lbf)	Bit-Bend ft. (ff) Cum Drill Time SO HL (1000lbf)	min gpm (gpm) Int ROP (ft/hr) Drilling Torque	SN Flow Rate (gpm) Off Btm Tq	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel Di 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/5/2012 2/6/2012 2/7/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm) Deviation Surveys	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) Rot HI	Lobe config Depth (ft)	Stages rpm/gp Drill Time (hrs) PU HL (1000lbf)	Bit-Bend ft. (ff) Cum Drill Time SO HL (1000lbf)	min gpm (gpm) Int ROP (ft/hr) Drilling Torque	SN Flow Rate (gpm) Off Btm Tq	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel 07 1/31/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/6/2012 2/8/2012 2/9/2012 2/9/2012 2/10/2012 2/10/2012 2/11/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm)	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) T (Inj) (°F) P (BH An	Lobe config Depth (ft)	Stages rpm/gp Drill Time (hrs) PU HL (1000lbf)	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) Int ROP (ft/hr) Drilling Torque	SN Flow Rate (gpm) Off Btm Tq g Q (g return)	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/6/2012 2/8/2012 2/9/2012 2/9/2012 2/10/2012 2/10/2012 2/11/2012 2/11/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Descri	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) T (Inj) (°F) P (BH An	Lobe config Depth (ft)	Drill Time (hrs) PU HL (1000lbf) O'F) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) Int ROP (ft/hr) Drilling Torque Or (liq rtrn) (st	SN Flow Rate (gpm) Off Btm Tq g Q (g return)	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel 2/1/2012 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/6/2012 2/6/2012 2/8/2012 2/9/2012 2/9/2012 2/10/2012 2/11/2012 2/12/2012 2/13/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft²/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description 2/1/2012 Teledrical Survey Data	OD (in) Len (ft Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH An ption drift survey	Lobe config Depth (ft) L (1000lbf) In) (T (bh	Drill Time (hrs) PU HL (1000lbf) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) Int ROP (ft/hr) Drilling Torque In) Q (liq rtrn) (i	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel 2/1/2012 2/2/2012 2/3/2012 2/4/2012 2/6/2012 2/8/2012 2/9/2012 2/9/2012 2/10/2012 2/10/2012 2/11/2012 2/11/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description	OD (in) Len (fi Depth End (ftKB) Cum E SPP (psi) T (Inj) (°F) P (BH An	Lobe config Depth (ft) L (1000lbf) In) (T (bh	Drill Time (hrs) PU HL (1000lbf) O'F) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) Int ROP (ft/hr) Drilling Torque Or (liq rtrn) (st	SN Flow Rate (gpm) Off Btm Tq g Q (g return)	Supply Item Des Diesel Fuel Total Received 34,882.0 Diesel Fuel 2/1/2012 2/1/2012 2/2/2012 2/3/2012 2/5/2012 2/6/2012 2/6/2012 2/9/2012 2/9/2012 2/10/2012 2/10/2012 2/12/2012 2/13/2012 2/13/2012 2/14/2012 2/15/2012 2/15/2012	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft ³ / Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description 2/1/2012 Telect Survey Data MD (ftKB) Incl (°) Wireline survey Wireline survey	Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH And ption drift survey Azm (°) TVD (Lobe config Depth (ft) L (1000lbf) In) (T (bh	Drill Time (hrs) PU HL (1000lbf) a) (°F) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf all MD Tie	min gpm (gpm) Int ROP (ft/hr) Drilling Torque In (ft NSTie In VS (ft)	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft	Supply Item Designation Diesel Fuel Total Received 34,882.0 Diesel Fuel Diesel Diesel Fuel Diesel Diese	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft9 Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description MD (ftKB) Incl (°) Wireline survey Azim Date Description	Depth End (ftKB) Cum E SPP (psi) Rot HL T (Inj) (°F) P (BH Anderson Priority Survey Azm (°) TVD (Lobe config Depth (ft) L (1000lbf) In) (T (bh	Drill Time (hrs) PU HL (1000lbf) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf all MD Tie	min gpm (gpm) Int ROP (ft/hr) Drilling Torque In (ft NSTie In VS (ft)	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft	Supply Item Designation Diesel Fuel Total Received 34,882.0 Diesel Fuel Diesel Diesel Fuel Diesel Diese	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Descri 2/1/2012 Telect Survey Data MD (ftKB) Incl (°) Wireline survey Azim Date Descri	Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH And ption drift survey Azm (°) TVD (Lobe config Depth (ft) L (1000lbf) In) (T (bh	Drill Time (hrs) PU HL (1000lbf) a) (°F) P(Surf	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf all MD Tie	min gpm (gpm) Int ROP (ft/hr) Drilling Torque In (ft NSTie In VS (ft)	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft	Supply Item Designation Diesel Fuel Total Received 34,882.0 Diesel Fuel Diesel Diesel Fuel Diesel Diese	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
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Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft²/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Description MD (ftKB) Incl (°) Wireline survey Azim Date Description Wireline survey Azim Date Description Wireline survey Azim Date Description Azim Date Description Wireline survey Azim Date Description MD (ftKB) Incl (°) Survey Data MD (ftKB) Incl (°)	Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH An prion drift survey Azm (°) TVD (prion line survey	Lobe config Depth (ft) _ (1000lbf) an) (T (bh	Drill Time (hrs) PU HL (1000lbf) O'F) P(Surf EWTie In.	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf all man man	min gpm (gpm) Int ROP (ft/hr) Drilling Torque nn) Q (liq rtrn) (extended to the light of	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft DLS (°/100ft) TVDTie In (ft	Supply Item Designation Diesel Fuel Total Received 34,882.C Diesel Fuel Diesel Die	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft% Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Descri 2/1/2012 Telect Survey Data MD (ftKB) Incl (*) Wireline survey Azim Date Descri 2/2/2012 Wireline Survey Data MD (ftKB) Incl (*) Survey Data MD (ftKB) Incl (*) MWD Azim Date Descri	Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH An drift survey Azm (°) TVD (Azm (°) TVD (ption ption	Lobe config Depth (ft) _ (1000lbf) an) (T (bh	Drill Time (hrs) PU HL (1000lbf) O'F) P(Surf EWTie In.	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) Int ROP (ft/hr) Drilling Torque nn) Q (liq rtrn) (extended to the light of	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft DLS (°/100ft) DLS (°/100ft)	Supply Item Designation Diesel Fuel Total Received 34,882.C Diesel Fuel Diesel Die	Total Cons 32,1 Consumptio	55.0 on	gal us Returned
Bit Run Drill Bit Nozzles (/32") Drill String Component Item Description Drilling Parameters Wellbore Start (ftKB) WOB (1000lbf) RPM (rpm) Q (g inj) (ft³/ Motor RPM (rpm) Deviation Surveys Teledrift survey Azim Date Descri 2/1/2012 Telet Survey Data MD (ftKB) Incl (°) Wireline survey Azim Date Descri 2/2/2012 Wirelline Survey Survey Data MD (ftKB) Incl (°) MWD	Depth End (ftKB) Cum E SPP (psi) Rot HI T (Inj) (°F) P (BH An drift survey Azm (°) TVD (Azm (°) TVD (ption ption	Lobe config Depth (ft) _ (1000lbf) an) (T (bh	Drill Time (hrs) PU HL (1000lbf) O'F) P(Surf EWTie In. NS (ft) NS (ft)	Bit-Bend ft. (ft) Cum Drill Time SO HL (1000lbf) Ann) T (surf at	min gpm (gpm) min gpm (gpm) max gp	SN Flow Rate (gpm) Off Btm Tq g Q (g return) TVDTie In (ft DLS (°/100ft) DLS (°/100ft)	Supply Item Designation Diesel Fuel Total Received 34,882.C Diesel Fuel Diesel Die	Total Cons 32,1 Consumptio	55.0 on	gal us Returned

Berry Daily Drilling Report

Well Name: LC TRIBAL 15-26-56

Report Date: 2/21/2012 Report #: 25, DFS: 19.4 Depth Progress: 0

	well ivalli	· <u> </u>								Depth F	
rvey Data MD (ftKB)	Incl (°)	Azm (°)	TVF	O (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	-		
WD (WD)	inor ()	712111 ()	142	/ (rand)	140 (11)	200 (10)	VO (II)	DES (7 TOOK)	1		
					1				†		



Berry Petroleum Company

CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

February 18, 2012

43-013-50871

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Running 5 1/2" Production casing

Begin at approx. 1:00 am on Sunday February 19, 2012

LCT 15-26-56 SWSE 582 FSL 1848 FEL.

Section 26 T5S R6W

Lease # 20G0005500

Rig move to the LC Fee 15-23D-56 scheduled for Tuesday February 21,2012.

If you have any questions or need more information, please call me at 435-823-1921..

Sincerely, Frank Doherty Drilling Consultant

> RECEIVED FEB 1 7 2012

DIV. OF OIL, GAS & MINING

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MII			5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500
SUNDR	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC TRIBAL 15-26-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	NY			9. API NUMBER: 43013508710000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHO	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 26 Township: 05.0S Range: 06.0W Mer	ridian:	U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION
	OPERATOR CHANGE	P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	□ s	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR		ENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		I TA STATUS EXTENSION	APD EXTENSION
3/8/2012				
	WILDCAT WELL DETERMINATION		THER	OTHER:
	COMPLETED OPERATIONS. Clearly show ched Completion History fo			
NAME (PLEASE PRINT) Krista Mecham	PHONE NUMB 435 722-1325	BER	TITLE Regulatory Permitting Tech	
SIGNATURE N/A			DATE 3/12/2012	

Well Name: LC TRIBAL 15-26-56

Report # 1, Report Date: 3/1/2012

API/UWI	***************************************	Surface Legal Lo	cation Spud	Date	Field Name	APD State	9
430135087		SWSE Sec 2		2/1/2012 3:30:00 AM	Lake Canyon KB-Tubing Head Di	Utah	Ground Elevation (ftKB)
Well Configurat Vertical	lion Type	Original KB Ele	7,971	KB-Ground Distance (ft) 20.00	KB-Tubing Head DI	istance (it)	7,951
Primary Job Ty Initial Comp Objective				Secondary Job Ty	ре		
Contractor					Rig Number		
AFE Number	C12 032009	Total A	FE Amount	Daily Cost	22,515	Cum Cost To Date	22,515
Weather		T (°F)	Road Condition	1	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Face November of			Job Contact		Title	7.5.555-8355-83	Mobile (Section 1)
Time Log							
Start Time	End Time Dur (h		Operation		Comm		
00:00	12:00 12	.00 GOP	General Operations	@ 2,200'. R/U FRAC PAD & 10 ON ADJO		E LINE. FILL & HE	EAT 18 TANKS ON
12:00	12:00	PFRT	Perforating	120 DEGREE PHAS	1 IN THE LOWER WA ING, 19 GRAM CHARO AFTER CBL WAS RU	GE, & EHD OF .36	25'-7,094" @ 2 SPF, ". 32 TOTAL HOLES.
12:00	12:00	FRAC	Frac. Job	MAVERICK.TEST LI WELL OPEN @ 103 BROKE DOWN 5.3 I MAX R @ 71.1 BPM MAX PSI @ 5,215 AVG RATE @ 70.0 E AVG PSI @ 1,808 TOTAL FLUID OF 1, ISDP 1,090 FINAL FRAC GRAD 100,000 LBS OF 20/	BPM @ 2,760 BPM 494 BBL IENT .59	#1	
12:00	12:00	PFRT	Perforating	SET CFP @ 6,800. @ 2 SPF, 120 DEGF HOLES.	PERFORATE STG #2 REE PHASING, 19 GR	IN THE WASATCH AM CHARGE, & E	H FROM 6,534'-6,767' HD OF .36". 34 TOTAL
12:00	12:00	FRAC	Frac. Job	MAVERICK.TEST LI WELL OPEN @ 778 BROKE DOWN 5.8 MAX R @ 72.1 BPM MAX PSI @ 5,746 AVG RATE @ 70.0 I AVG PSI @ 2,175 TOTAL FLUID OF 1, ISDP 990 FINAL FRAC GRAD 100,000 LBS OF 20.0	BPM @ 4,740 BPM 476 BBL IENT .58	#2	
12:00	12:00	PFRT	Perforating	SET CFP @ 6,510. @ 2 SPF, 120 DEGI HOLES.	PERFORATE STG #3 REE PHASING, 19 GR	IN THE WASATCI AM CHARGE, & E	H FROM 6,240'-6,466' HD OF .36". 36 TOTAL
12:00	12:00	FRAC	Frac. Job	MAVERICK.TEST L WELL OPEN @ 790 BROKE DOWN 5.6 MAX R @ 71.6 BPN MAX PSI @ 6,158 AVG RATE @ 70.0 I AVG PSI @ 2,125 TOTAL FLUID OF 1 ISDP 870 FINAL FRAC GRAD 125,000 LBS OF 20	BPM @ 4,690 1 BPM ,739 BBL HENT .57	#3	
12:00	12:00	PFRT	Perforating	SET CFP @ 6,236. @ 2 SPF, 120 DEG HOLES.	PERFORATE STG #4 REE PHASING, 19 GR	IN THE WASATC AM CHARGE, & E	H FROM 6,240'-6,466' HD OF .36". 36 TOTAL

Well Name: LC TRIBAL 15-26-56

Report # 1, Report Date: 3/1/2012

api/uwi 430135087	10000		urtace Legal Le SWSE Sec	26 T5S-R6W	2/1/2012 3:30:00 AM			Utah	
Well Configura	ation Type		Original KB E	levation (ftKB) 7,971	KB-Ground Distance (ft) 20.00	K8-1	ubing Head Distance (f	t) Ground	Elevation (ftKB) 7,951
Time Log		asalstanist si			des succés suspenses de la livre su				
Start Time 12:00	End Time 12:00	Dur (hrs)	FRAC	Frac. Job	MAVERICK.TEST WELL OPEN @ 7 BROKE DOWN 7 MAX R @ 71.6 BI MAX PSI @ 5,660 AVG RATE @ 70. AVG PSI @ 2,296 TOTAL FLUID OF ISDP 1,040 FINAL FRAC GR. 125,000 LBS OF	730 PSI 7.4 BPM @ 3,28 PM 6 .0 BPM 5 F 1,741 BBL ADIENT .60	90		
12:00	12:00		PFRT	Perforating	SET CFP @ 6,06 5,836'-5,994' @ 2 .36". 40 TOTAL H	SPF, 120 DEG	E STG #5 IN THE REE PHASING,	UTELAND BUTT 19 GRAM CHARG	E FROM E, & EHD OF
12:00	12:00		FRAC	Frac. Job	MAVERICK.TEST WELL OPEN @ 6 BROKE DOWN 5 MAX R @ 70.5 B MAX PSI @ 5,81 AVG RATE @ 70 AVG PSI @ 1,686 TOTAL FLUID OF ISDP 980 FINAL FRAC GR. 75,000 LBS OF 2	665 PSI 5.3 BPM @ 5,12 PM 7 .0 BPM 8 F 1,164 BBL ADIENT .60			
12:00	12:00		PFRT	Perforating	SET CFP @ 5,82 5,634'-5,788' @ 2 .36". 36 TOTAL F	SPF, 120 DEG	REE PHASING,	E CASTLE PEAK F 19 GRAM CHARG	ROM E, & EHD OF
12:00	12:00	No. at Charles	GOP	General Operation	s WINTERIZE EQU	JIPMENT & LEA	AVE WELL S.I.	Mikaningan ang salat sa sa sa	
Report Flu	uids Summa Fluid	ıry	1	o weti (bbl)	From well (bbl)		To lease (bbl)	From	ease (bbl)
D. 11. O 1	1_								
	Code 2 Cod	le 3	Cost		Cost Description			TANK PERSENTANTAN PROPE	Carry Fwd?
järaman kiringyi	345 ICC		22	2,515 ICC-PERFOR	ATING	PIONE	ER		Yes
Safety Che	ecks	Des	cription		Туре			Comment	
	ng manggan ing paggang ban	and the second	ra al Varvalios	one has done has been also also have been a			uurde ekskippikaan kiseeks (m.		6-8-8-8-8-8-8-8-1-1-1-1-1-1-1-1-1-1-1-1-
Logs	Date			Туре		Top (f	(KB)	Blm (ftKB)	Cased?
Perforatio	ns Date			Zone	Top (fiKB)		Btm (ftKB)	Curre	ent Status
								SANGERA SE	
Date	<u> </u>	Zone	-	* * * * * * * * * * * * * * * * * * *	Туре			Stim/Treat	Company
Stg No.	Çiqo	e Type		Top (filk	(8)	Blm (ftKB)		V (pumpeo	D (bbl)
9,574) (200.30)	Otay	- type		top (HI			- 1040. Description (- (J	
Other In H		escription		l Ru	ın Date	OD (in)	Top (ftKB)		Blm (ftKB)
		and the American					al vies in the lead of the fill and		
Cement	Descriptio	n Color			Start Date			Cement C	omp
www.pelo	oton.com				Page 2/2			Report Pri	nted: 3/12/2012

Well Name: LC TRIBAL 15-26-56

Report # 2, Report Date: 3/2/2012

API/UWI	740000		ace Legal L		OLA/	Spud Date	0.00 444	Field Na			APD Sta	te	
430135087 Well Configura				26 T5S-R6 levation (ftKB		2/1/2012 3:3 KB-Ground Distar			Canyon KB-Tubing Hea	d Distance (ft)	Olan	Gro	ound Elevation (ftKB)
Vertical			- '	7,971			20.00	·					7,951
Primary Job Ty Initial Com						S	econdary Job Ty	pe					
Objective	ibionon												
Contractor									Rig Numb	per			
AEE Moodhaa			Total	AFE Amount		ID	aily Cost			Cum Co	st To Date		
AFE Number	C12 03200	9	IUIAI				any Cost	481,80			`	504	4,315
Weather			T (°F	-)	Road Condi	tion		Tubing Pa	ressure (psi)	Casing Pres	sure (psi)		Rig Time (hrs)
1100100000		र् तन्द्रशास्त्रक्ष्यू <mark>वी</mark>		Job Contact				VACUUS FIS	ere ingen	itle	H101 N0098		Mobile
Time Log Start Time	End Time	Dur (hrs)	Code 1		Operation								
00:00	10:00	10.00	FRAC	Frac. Jo	io	WELL OF BROKE MAX R (MAX PS) AVG RA' AVG PS I TOTAL FINAL FI	CK.TEST LIPEN @ 460 DOWN 5.8 I 72.0 BPM @ 4,170 FE @ 70.0 E @ 1,721 LUID OF 1, RAC GRADI BS OF 20/4	PSI 3PM @ 2 3PM 167 BBL ENT .60	2,170	G #0			
10:00	10:00		PFRT	Perforat	ling	5,452'-5,	P @ 5,618. 602' @ 2 SF TOTAL HOL	PF, 120 D	RATE STG : DEGREE PI	#7 IN THE C HASING, 19	ASTLE GRAM	PE/ CH/	AK FROM ARGE, & EHD OF
10:00	10:00		FRAC	Frac. Jo	ob	WELL O BROKE MAX R (MAX PS AVG RA' AVG PS TOTAL F ISDP 26 FINAL F	CK.TEST LIPEN @ 108 DOWN 5.8 DOWN 5.8 T1.6 BPM (@ 5,617 FE @ 70.0 E (@ 1,202 LUID OF 1, CORRAD BS OF 20/4	PSI BPM @ 4 BPM 162 BBL	490 -	G #7			
10:00	10:00		PFRT	Perforat	ting	4,858'-5,	² @ 5,380. 126' @ 2 SI TOTAL HO	PF, 120 [RATE STG DEGREE PI	#8 IN THE 0 HASING, 19	GREEN GRAM	RIVI CH/	ER FROM ARGE, & EHD OF
10:00	10:00		FRAC	Frac. Jo	bb	MAVERI WELL O BROKE MAX R (MAX PS AVG RA AVG PS TOTAL F ISDP 54 FINAL F	CK.TEST LI PEN @ 65 I DOWN 4.8 @ 46.7 BPM I @ 5,958 TE @ 35.0 I I @ 2,996 FLUID OF 8	INES AN PSI BPM @ I 3PM B7 BBL	5,500	G#8			
1	10:00		PFRT	Perfora	ting	4,504'-4	P @ 4,690. 638' @ 2 S TOTAL HO	PF, 120 I	RATE STG DEGR E E P	#9 IN THE 0	GREEN GRAM	RIV CH/	ER FROM



91/UWI 3013508	710000		ce Legal Lo	ocation Spud 26 T5S-R6W	Date 2/1/2012 3:30:00 AM	Field Name Lake Canyon	APD State Utah	
II Configur				levation (ftKB)	KB-Ground Distance (ft) 20.00	KB-Tubing Head Distant		ound Elevation (ftKB) 7,951
rtical			on of the bags	7,971	20.00			
me Log Start Time	End Time		Code 1	Operation		Comment NES AND FRAC STG #9		
:00	10:00		FRAC	Frac. Job	WELL OPEN @ 162 BROKE DOWN 5.8 I MAX R @ 51.8 BPM MAX PSI @ 5,869 AVG RATE @ 45.0 B AVG PSI @ 1,931 TOTAL FLUID OF 88 ISDP 700 FINAL FRAC GRAD 50,180 LBS OF 16/3	PSI BPM @ 4,410 BPM 36 BBL IENT .59		
:00	10:00		GOP	General Operations	LEAVE WELL S.I. F TOC IS AT 2,200'. F	R/D MAVERICK FRAC EQU FLUID PUMPED IS 11,716.	JIPMENT & PION	EER WIRE LINE
∍port Fl	uids Summa Fluid	ıry	Ţ	o well (bbl)	From well (bbl)	To lease (bbl)	F	rom lease (bbl)
aily Cos	sts Code 2 Cod	a 3 .1030.0000	Cost		Cost Description	Ver	ndor	Carry Fw
52 2	2345 ICC	00 100000	1	1,700 ICC-PERFORAT	ING	PIONEER MAVERICK		Yes Yes
52	סמבת וורירי			A 400 LOO OTHERU ATE	ONUA CIDIZINIC			
a Vydenia i	2360 ICC		470	0,100 ICC-STIMULATIO	ON/ACIDIZING	IVIAVEINOR		103
	necks	Descrip	470 otion			MAVELLION	Comment	
	necks	Descrip					Comment	
afety Ci Time	necks				Туре		Comment Btm (RKB)
Time	necks		otion		Туре)
Time	Date		ntion	Туре	Туре	Top (fiKB)	Btm (RKB)
Time ogs	Date		otion		Туре		Btm (RKB) Cas
Time ogs erforati	Date Ons		ntion	Туре	Туре	Top (fiKB)	Btm (ftKB) Cas
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Time Dgs erforati	Date Ons Date		ntion	Туре	Type Top (fikB)	Top (fiKB)	Btm (RKB) Cas
Time ogs erforati	Date Ons Date	Zone	ntion	Type	Type Top (fikB)	Top (ftKB) Blm (ftKB)	Btm (RKB	Current Status
Time ogs erforati	Date Ons Date Star	Zone	ntion	Type	Type Top (ftKB)	Top (ftKB) Blm (ftKB)	Btm (RKB	Current Status
ogs erforati	Date Ons Date Star	Zone je Type	ntion	Zone Top (tlKB)	Type Top (ftKB)	Top (ftKB) Blm (ftKB)	Stim/	Current Status Treat Company

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Report # 3, Report Date: 3/3/2012

API/UWI	Well Name:	Surface Legal L	ocation	Spuc	d Date	Field Name		APD State	
430135087 Vell Configur		SWSE Sec Original KB E	levation (ftKB)	VV	2/1/2012 3:30:00 AM KB-Ground Distance (ft)	Lake Ca	nyon Tubing Head Distance (ft)	Utah Ground El	evation (ftKB)
Vertical			7,971		20.00				7,951
rimary Job T					Secondary Job	Туре			
Objective	ipiotioti								
Contractor					1.11 - No. 1111		Rig Number		
AFE Number		Total	AFE Amount		Daily Cost		Cum	Cost To Date	
	C12 032009					Tubing Press	wro (nei) Casing Pr	504,315 essure (psi) Rig Tin	
Veather		T (°I	F) Ri	oad Condition			,,,,		
14 (1442/14/2018			Job Contact	Profesional State		-0154/48/ (BID)	Title	CHEST RESIDENCE M	elido
Time Log									
Start Time	End Time Dur (h	rs) Code 1 0.00 GOP		Operation Operations	CONSOLIDATE W	ATER IN TAN	Comment	OVE EMPTIES OFF	OF PAD
00:00	10:00 10	0.00 GOP	General	operations	SPOT IN FLOW BACK TANK, WEI	L HEAD FR	OZE. HOOK UP FI	LOW BACK LINES. IT SUCK). LEAVE	HOT OILER
Report FI	uids Summary Fluid		o well (bbl)		From well (bbi)		To lease (bbl)	From lea	se (bbl)
Daily Cos	fe								
Code 1		Cost	0 14 4480		Cost Description		Vendor		Carry Fwd?
 Safety Ch									
Time	leurs C	lescription			Туре	in several state		Comment	
.ogs	Date			Туре		Top	ftKB)	Btm (ftKB)	Cased
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Perforation	ons								t Status
	Date	a Reference of	Zone		Top (ftKB)		Blm (ftKB)	Curren	Cotatus
			AND AND		Type			Stim/Treat Co	าสากสาง
ate	Zone	,			Туре				
Stg No.	Stage Type			Top (ftKB)		Btm (ftKl	3)	V (pumped)	(bb!)
	NO. 10 TO 10	nas von de ja							
Other in 1	Hole Description			Run I	Date (DD (in)	Top (ftKB)		tm (ftKB)
						TERMINATURE NEW TERMINATURE			160,100,110,100,000
Cement	Description				Start Date			Cement Co	np
i el Seniday.	Description	, 11	Algebra Section	<u> </u>	Otal Date				
ununu nel	oton.com				Page 1/1			Report Prin	ted: 3/12/2

Total AFE Anomal Surface Lingsil Location Styles Sec 25 TSS-RRW 2/1/2012 3:30:00 AM Lake Carryon			ımber:	23827	API Well Berry D		oer: 4301 ompletion						
Surface Surf	T Ans) w	ell Name:	LC TRIE	3AL 15-26-56	;				Report # 4	, Repor	t Date: 3	/7/2012
Comparation	/UWI			Surface Legal L	Location	Spud Da				an .	I.		
						1		MIVI LE			_ I		
Total AFE Amount	ertical	uration type		Original No)				7,95	1
Rig Number	nary Jot	Туре					Seconda	ry Job Type					
		mpletion	****		tua m								
Number C12 032009	jective												
C12 032009	ntractor			***						Rig Number			
C12 032009	É Numb			Tota	I AFF Amount		Daily Co:	st		Cum Co	ost To Date		
Time	E (AGIIIDA		032009	, iota				7					
Page	ather			T (°	F) Road C	ondition		Tub	ing Pressur	(psi) Casing Pres	ssure (psi)	Rig Time (nrs)	ı
	11,4 (0.5)				Job Contact	Nation (No. 1)		BARRANIE		Title	y Roy Negro N	Mobile	gara ka
												Construction (Newscare)	nestre SVV
	ne Lc)a											
SET DEADMEN ANCHORS, N/D FRAC VALVE. NUBOPE. RUI DMM AND LINES. R/U RIG. R/U TBG EQUIPMENT. TALLY PIPE BHA IS 4-3/4" BIT, P/O BI SUB, 1 JOINT, XN NIPPLE. TAG @ 147 JTS (134' OF SAND) 4,556'. P/U POWER SWIVEL. LEAVE WELL S.I. CREW CHANGE CLOTHES & TRAVEL. Seport Fluids Summary.	tart Tim	e Endî					CDEW TDAY	EL CHANC	ECLOT	Comment	FTING F	OAD RIG TO) PAD
Fluid							LINES, R/U F	RIG. R/U T " XN NIPPI	BG EQU .E. TAG	PMENT. TALLY F @ 147 JTS (134' •	PIPE BHA OF SAND)	IS 4-3/4" BIT 4,556'. P/U	, P/O BI
	port	Fluids Su	ımmary		T		Emm well (bbl)			To lease (bbl)		From lease (bb	<u> </u>
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		i .											Yes
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Date Zone Top (ffKB) Btill (ftKB) Stim/Treat Company Stim/Treat Company Type Stim/Treat Company Top (ffKB) Btim (ffKB) V (pumped) (bbl) Ther In Hole Description Run Date OD (in) Top (ffKB) Btim (ffKB) ement	<u>ja politinin</u>	Date	144440)(001611	erejatiya ere	en ajagasti na maranta	pe	**		- Series	(0)	- Dan (
Date Zone Type Stim/Treat Company Stage Type Top (ftKB) Btm (ftKB) V (pumped) (bbl) ther in Hole Ement Cement Comp	Alemai		110000000										
tie Zone Type Stim/Treat Company 10	erfora				Zone		Top (ftKB)			Btm (ftKB)	**************************************	Current Statu	s
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ther In Hole Top (fiKB) Blim (fiKB) V (pumped) (bbl) Ther In Hole Description Run Date OD (in) Top (fiKB) Blim (fiKB) Cement Comp.	, see a										lesi	mffreat Compan	v
ther In Hole Bescription Run Date OD (in) Top (ttKB) Bim (ftKB) ement	ale		Zone				Type				J.	mr maat oompan	,
ther In Hole Bescription Run Date OD (in) Top (ttKB) Bim (ftKB) ement	ita .	### PAN A 15											
ement OD (in) Top (TKB) Dull (KKD) Cement Comp.	io.		Stage Type			Top (ftKB)	Nillage et la fill des		Btm (ftKB)	Helici annes - A	TRANSPORT OF V	(pumpea) (por)	12.0
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	Other I												
							na filipian, iliya bakarara 1 mit	terror and the second			<u> 1866 - 186</u>		
	de SESE Policidas		scription				Start Date				- C	ement Comp	a indjalojnok
	de SESE Policidas		scription				Start Date				C	ement Comp	

Sundry Number:		APT METT N	umber •	-100100	0/100	0 0				
Well Name	: LC TRIE	Berry Dail	y Compl	etion and		Repo			t Date:	3/8/201
I/UWI	Surface Legal L		Spud Date	2.20.00 AM	Field Name			APD State Utah		
3013508710000 all Configuration Type	i	: 26 T5S-R6W Elevation (ftKB)	KB-Ground Di	3:30:00 AM istance (ft)		Tubing Head Dist			Ground Eleva	
ertical	Onginal No.	7,971		20.00					7.	951
mary Job Type itial Completion jective				Secondary Job Ty	/pe					
ntractor						Rig Number				
			1 W/F***				Cum Cost	To Date		
E Number C12 032009	Total	I AFE Amount		Daily Cost	6,652		Cum Cost		18,962	
eather	T (*	PF) Road Condition	ดก	1	Tubing Pres	sure (psi) C	asing Pressu	ıre (psi)	Rig Time (hrs)
		Job Contact				Title			Mobii	e www.
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me Log		Operation				Comme			N. 6	
			SAND	S. FOUND 28' D. AVG PUMP	RATE OF 3	BPM W/ RE	TURN O	= 1-1/2 B	PM. CIR	C CLEAN.
eport Fluids Summary Fluid		To well (bbl)	DRAII). AVG PUMP N & WINTERIZ well (bbl)	RATE OF 3	B BPM W/ RE 950 BBLS OF To lease (bbl)	TURN OF	= 1-1/2 B	PM. CIR	CCLEAN. TRAVEL
Fluid aily Costs Code 1 Code 2 Code 3	Cost		Prom Cost Descripti	O. AVG PUMP O. & WINTERIZ Well (bbl)	RATE OF C	B BPM W/ RE 950 BBLS OF To lease (bbl)	TURN O	= 1-1/2 B	PM. CIR CHANGE (CCLEAN. TRAVEL
Fluid		To well (bbl) 1,100 ICC-CONTRA 5,552 ICC-RIGCOS	From Cost Description CTSUPERVI	on SION	RATE OF CE. LOST	B BPM W/ RE 950 BBLS OF To lease (bbl)	TURN OF	= 1-1/2 B	PM. CIR CHANGE (C CLEAN. TRAVEL (bbl) Carry Fwd?
Fluid Pailly Costs Code 1		1,100 ICC-CONTRA	From Cost Description CTSUPERVI	on SION	RATE OF CE. LOST	3 BPM W/ RE 950 BBLS OF To lease (bbl)	TURN OF	= 1-1/2 B	PM. CIR CHANGE (CCLEAN. TRAVEL (bbl) Carry Fwd? Yes
Fluid Saily Costs Code 2 Code 3	Cost	1,100 ICC-CONTRA	From Cost Description CTSUPERVI	O. AVG PUMP N & WINTERIZ Well (bbl) on SION ON	BBC STEV	3 BPM W/ RE 950 BBLS OF To lease (bbl)	TURN OF	= 1-1/2 B CREW C	PM. CIR.	CCLEAN. TRAVEL (bbl) Carry Fwd? Yes Yes
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Start Date

Page 1/1

Report Printed: 3/12/2012

Cement

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Description

	STATE OF UTAH			FORM	9		
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		3	5.LEASE DESIGNATION AND SERIAL NUMBE 2OG-000-5500	R:		
SUNDR	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	_		
	oposals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.			7.UNIT or CA AGREEMENT NAME:	_		
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC TRIBAL 15-26-56			
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	NY			9. API NUMBER: 43013508710000			
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHC	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0582 FSL 1848 FEL	COUNTY: DUCHESNE						
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 26 Township: 05.0S Range: 06.0W Mer	U	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF ACTION				
	ACIDIZE		ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME			
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	NEW CONSTRUCTION			
	OPERATOR CHANGE	☐ F	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT	PRODUCTION START OR RESUME	□ ,	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL			
✓ DRILLING REPORT Report Date:	WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION			
4/2/2012							
	WILDCAT WELL DETERMINATION		JIHER	OTHER:	_		
	completed operations. Clearly show he LC Tribal 15-26-56 went 2012.			Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 02, 2012			
NAME (PLEASE PRINT) Krista Mecham	PHONE NUM! 435 722-1325	BER	TITLE Regulatory Permitting Tech	1			
SIGNATURE N/A			DATE 4/2/2012				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	<u></u>		ENTITY ACTION	FORM				
Operator:	Berry F	Petroleum Company		One	erator Ac	count N	ımbor:	N 2480
Address:	Rt 2 Bo	ox 7735		Ope	iatoi At	Count N	annoer, ₋	IN
, ida, 000.	city Ro	osevelt						
	state U	······································	zip 84066		10	bono Mi	ımhar:	(435) 722-1325
	<u>Ototo</u>		Liv		•	HOHE INC	iiiibei. į	
Well 1 API Nu	ımbor	l and	Name	1	188250	Listan (phasis)	INE WAY	
43013	3.5	LC Tribal 15-26-56	Ivallie	QQ SWSE	Sec 26	Twp 5S	Rng 6W	County Duchesne
Action	wasanin dalah dalah dalah	National Science and Advantage Control of Co		a Sel Selection Control	and a structure of the second		20.000000000000	annichanica de la contrata del contrata del contrata de la contrata del contrata de la contrata del contrata de la contrata del contrata de la contrata del contrata del contrata del contrata del contrata de la contrata del contr
Action	Code	Current Entity Number	New Entity Number	3	pud Da	Le .		tity Assignment Effective Date
Д	4	19377	19377		1/13/201	2	31	3012012
Commen	ts: Pleas		ced well was completed	from the	Groon	Divor to 1	 -	
GR-	·WS	e note wat we referent	ced well was completed		3012			
					$\mathcal{D}I \approx$	<u>U 1∝</u>	1.0	FIDENTIAL
Weli 2							UUI	u ibliiiit
API Nu	ımber	Well	Name	QQ	Sec	Twp	Rng	County
						7 TO 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Action	Code	Current Entity	New Entity	S	pud Da	e	En	l lity Assignment
		Number	Number				The State of the S	Effective Date
Comment	ts:							

Well 3			,					•
API Nu	mber	Well	Name	QQ	Sec	Twp	Rng	County
Action	Code	Current Entity	New Entity	S	pud Dat	e		ity Assignment
		Number	Number				E	ffective Date
Comment	ts:							
					_			
TION CODE				l/rin	ta Mech	am		
		ntity for new well (single v existing entity (group or u						
		rom one existing entity to	•	4	(Please	Wir	MM	n
D - Re-as	ssign well f	rom one existing entity to	a new entity	sign			VI VV	F10.4.200.4.5
E - Other	r (Explain i	n 'comments' section) 🛱	EUEIVED		keg. & F	ermitting		5/31/2012
			44 0 4 0040	Title				Date

MAY 3 1 2012

4	A STATE OF THE STA	5th	idhlic	aht cl	٦a	EPOR				ORM 8
		5. 1	EASE	DES	G١	5500	AND	SE	RIAL NUM	BER:
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
	_	7. 1	JNIT o	or CA A	١Ġ	REEME	NT N.	ĂΜ	E	
		8. \				nd NUN AL 1		6-:	56	
				МВЕР 135		871				
:5		10 F				OL, OR		CA	λT	
		11.	QTR/	QTR, S	SE	стон,	TOW	NS	HIP, RANG	E,
						6 5				
			COU	NTY NTY	S	NE		13	3. STATE	UTAH
οL	DUCE 7 17. ELEVATIONS (DF, RKB, RT, GL):									
W	/MAN	1Y? *	21.	DEPTI PLU		RIDGE SET:		D VD		
			N N	YE YE	S		(Su	bm	nit analysis) nit report) nit copy)	
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;	+-		IE (BE	SL)	GE	MENT	TOP		AMOON	T FOLLED
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_										
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		36		40		Open	<u>/</u>		Squeezed	
!	3	36		72		Open	V		Squeezed	Ц

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WEI	L COM	DI FT	ION	OR F	?FC(MPI	FTIC)N R	FPOI	RT ANI	DIO	G	6.	IF INDIAN	, ALLOTTE	E OR T	RIBE NAME	
1a. TYPE OF WELL						¬							7.	UNIT or C	A AGREEN	MENT NA	ME	
72, 11, 20, 7,22		W	ELL Z	· ·	SAS WELL		DRY	لــا	Oil	HER			- L_					
	HORIZ.	DE	EEP-		RE- NTRY		DIFF. RESVR.		ОТІ	HER		·····	_	LC TF	ME and NU RIBAL		5-56	
2. NAME OF OPERA BERRY P		UM C	OMPA	YNA									9	43013	350871			
3. ADDRESS OF OF								0.44			NUMBER		10		D POOL, C		CAT	
4000 S. 402			ITY RC	OSE	/ELI	STATE	· UT	ZIP 840	J00	(43	35) 722	2-1325	11				ISHIP. RAN	GE,
AT SURFACE:			L 184	l8' FEl	_												ISHIP, RAN 6W	u U
						A C A E		~		(,)	154		5	WSE	20	5S	OVV	O
AT TOP PRODU	CING INTERV	AL REPOF	RTED BEI	LOW: S	AIVIE	AS AE	OVE	ξ.	SAL	64 4	19IV	`	12	COUNTY	,		13. STATE	<u> </u>
AT TOTAL DEPT	H: SAME	AS A	BO∀I	= (001	FS	しし	912	2 F	EL					ESNE			UTAH
14. DATE SPUDDEL		5. DATE T.		HED:		E COMPL /2012	ETED:		ABANDON	IED 🗍	READY T	O PRODU	DE 🔽	17. ELE	VATIONS	(DF, RK	3, RT, GL):	
1/13/2012 18. TOTAL DEPTH:		2/21/2		19. PLUG			7 /30		20. IF	MULTIPLE C	OMPLETIC	NS. HOW	MANY? *	21. DEF	PTH BRIDG	GE ME)	
ic. rome bei m.	TVD 74						742							PI	LUG SET:	TV	D	
22. TYPE ELECTRIC			ICAL LO	GS RUN (S	Submit co					23.								
ELECTRIC,	CBL, ACTR,	,GR Mu	D	こし、し)DL	., TE	W\S	SD	,	WAS WELL WAS DST DIRECTIO	RUN?			Ź	YES YES YES	(Sub	omit analysis omit report) omit copy))
24. CASING AND LI	NER RECORD	(Report a	all strings	s set in we	ell)													
HOLE SIZE	SIZE/GRAI	DE	WEIGHT	(#/ft.)	TOP	(MD)	вотто	M (MD)		CEMENTER EPTH		TTYPE & SACKS		JRRY JE (BBL)	CEMEN	IT TOP *	* AMOUN	IT PULLED
12.25	8 5/8	J55	24	ţ			55	50			G	360						
7 7/8	5 1/2	J55	15.	5			7,4	100			V	180	ļ		22	200		
											PL	460			<u> </u>	· .		"
															ļ			
		_											ļ					
													<u> </u>				J	
25. TUBING RECOR		ET (MD)	TRACK	ER SET (N	ID)	SIZE		DEPTH	SET (MD	PACKE	R SET (ME	. I	SIZE		DEPTH SE	T (MD)	PACKER	SET (MD)
2.875	7,14		PACK	EK SE I (W	10,	- OIZL			OLI (MD	TAGRE	TOLI (ME	'	OLL			. (/		
26. PRODUCING INT	<u></u>		l							27. PERFO	RATION R	ECORD					· · · · · · · · · · · · · · · · · · ·	
FORMATION I		TOP (MD)	вотто	M (MD)	TOP	(TVD)	BOTTO	vi (TVD)	INTERVA	L (Top/Bot	- MD)	SIZE	NO. HOL	LES	PERFO	RATION ST	ATUS
(A) WASATCH	-	6,8	25	6,4	66					6,825	. (3,466	.36	138	3 Оре	n 🔽	Squeezed	
(B) UTELAND	BUTTE	5,8	36	5,9	94					5,836	,	5.994	.36	40	Ope	n 🗸	Squeezed	
(C) CASTLE F	PEAK	5,6	34	5,6	02					5,634		5,602	.36	72	Ope	n 🔽	Squeezed	
(D) GREEN R	IVER	4,8	58	4,6	38					4,858	4	1,638	.36	54	Оре	n 🗸	Squeezed	
28. ACID, FRACTUR	E, TREATMEN	NT, CEME	NT SQUE	EZE, ETC														
DEPTH IN	NTERVAL								AM	OUNT AND T	YPE OF M	ATERIAL						
6825 TO 646	6		FRA	C WIT	H 450	,000 L	BS S	AND 8	6450	BBLS F	LUID							
5836 TO 599)4		FRA	C WIT	H 75,0	000 LE	3S SA	ND &	1164 I	BBLS FL	.UID							
5634 TO 560	2		FRAG	C WITI	 151	,800 L	BS SA	ND &	2329	BBLS F	LUID							
29. ENCLOSED ATT	ACHMENTS:			-												30. WEL	.L STATUS:	
	NOTICE FOR			CEMENT	/ERIFICA	TION	Ξ	SEOLOGIO			OST REPO		DIRECT	TIONAL S	SURVEY	Ρl	JMPI	NG

(CONTINUED ON BACK)

INTERVAL A (As shown in item #26) 31. INITIAL PRODUCTION PROD. METHOD: TEST PRODUCTION |OIL - BBL: GAS -- MCF: WATER - BBL: HOURS TESTED: DATE FIRST PRODUCED: TEST DATE: GAS PUMPII RATES: 45 74 38 24 3/30/2012 5/13/2012 INTERVAL STATUS: GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: TBG. PRESS CHOKE SIZE: CSG. PRESS. API GRAVITY BTU ~ GAS **PRODUCINO** RATES: 300 50 INTERVAL B (As shown in item #26) WATER - BBL: PROD. METHOD: GAS - MCF: TEST PRODUCTION |OIL - BBL: DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: RATES: 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: INTERVAL STATUS: GAS/OIL RATIO API GRAVITY BTIL- GAS CHOKE SIZE: TBG. PRESS. CSG PRESS RATES: INTERVAL C (As shown in item #26) PROD. METHOD: WATER - BBL: GAS - MCF: TEST PRODUCTION | OIL - BBL: DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: RATES: → INTERVAL STATUS: WATER - BBL: 24 HR PRODUCTION OIL - BBL: GAS -- MCF: API GRAVITY BTU - GAS GAS/OIL RATIO CHOKE SIZE: TBG. PRESS. CSG PRESS RATES: INTERVAL D (As shown in item #26) WATER - BBL: PROD. METHOD: TEST PRODUCTION GAS - MCF: OIL - BBL: DATE FIRST PRODUCED: TEST DATE: HOURS TESTED: RATES: INTERVAL STATUS: WATER - BBL: GAS - MCF: CHOKE SIZE: TBG. PRESS. CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) SOLD 34. FORMATION (Log) MARKERS: 33. SUMMARY OF POROUS ZONES (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Top (Measured Depth) Bottom Name Descriptions, Contents, etc. Formation (MD) **MAHOGANY** 2,867 3,775 TGR3 4,531 **DOUGLAS CREEK** 4,855 3 POINT 5,133 **BLACK SHALE** CASTLE PEAK 5.456 5,831 **UTELAND BUTTE** 6,062 WASATCH

35. ADDITIONAL REMARKS (Include plugging procedure)

28, 4858 TO 4638; FRAC WITH 100,180 LBS SAND & 1773 BBLS FLUID

36,	I hereb	y certify	that the	foregoing a	nd attached	d information	is complete	and correct	as determined	from all a	/ailable records.

NAME (PLEASE PRINT) BROOKE KENNEDY

TITLE ACCOUNTS PAYABLE

SIGNATURE Brooks Kennedy

DATE 5/15/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

** ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.



Survey Certification Sheet

Report Date: 2-29-12

Sharewell Job #: 20120220 / Directional

Operator: Berry Petroleum Co. Well Name: LC Tribal 15-26-56 ST

API#: 43-013-50871

County/State: Duchesne Co., UT

Well SHL: 582' FSL & 1848' FEL (SWSE) Sec.26-T5S-R6W

Well SHL: 40° 0' 43.470" N (NAD27) 110° 31' 25.324" W (NAD27)

Drilling Rig Contractor: Patterson 779 (RKB: 20')

Surveyed Dates: 2/11/12-2/14/12

Surveyed from a depth of: OH: 1082.00' MD to 4055.00' MD

Type of Survey: MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Sharewell Energy Services, LP. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Bret Wolford

But Wolford

Sharewell Energy Services, LP - Well Planner



8000

-1000

-500

500

1000

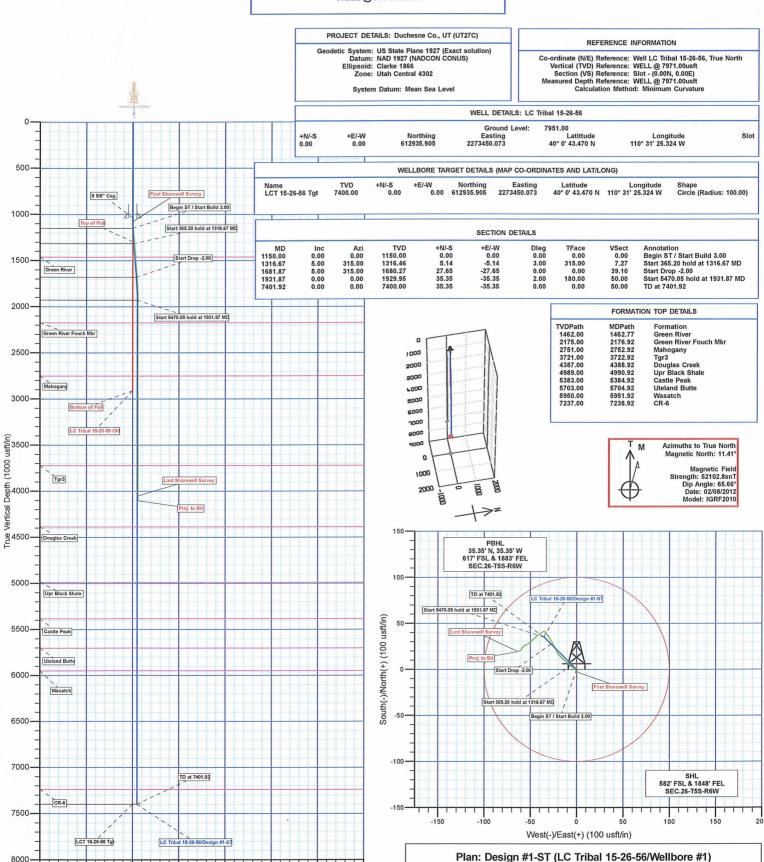
Vertical Section at 315.00° (1000 usft/in)

1500

Project: Duchesne Co., UT (UT27C) Site: Sec.26-T5S-R6W Well: LC Tribal 15-26-56 well: LC Inpal 15-26-56 Wellbore: Wellbore #1 Design: Design #1-ST Latitude: 40° 0' 43.470 N Longitude: 110° 31' 25.324 W Ground Level: 7951.00 WELL @ 7971.00usft

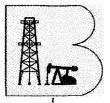


Bret Wolford Date: 11:27, February 29 2012



2000

Created By:



Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.26-T5S-R6W LC Tribal 15-26-56

Wellbore #2-ST

Survey: Survey #2-ST

Standard Survey Report

29 February, 2012



Sharewell Energy Services, LP

Survey Report



Company: Project:

Berry Petroleum Company

Site: Well: Duchesne Co., UT (UT27C) Sec.26-T5S-R6W LC Tribal 15-26-56

Wellbore #2-ST Wellbore: Wellbore #2-ST Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Database:

Well LC Tribal 15-26-56

WELL @ 7971.00usft WELL @ 7971.00usft

True

Minimum Curvature

EDM 5000.1 Single User Db

Project

Duchesne Co., UT (UT27C)

Map System: Geo Datum:

US State Plane 1927 (Exact solution)

NAD 1927 (NADCON CONUS)

Map Zone:

Utah Central 4302

System Datum:

Mean Sea Level

Site

Sec.26-T5S-R6W

Site Position:

Lat/Long

Northing: Easting:

616,893.775 usft 2,274,790,119 usft

Latitude: Longitude:

40° 1' 22.440 N

110° 31' 7.543 W

Position Uncertainty:

0.00 usft

Slot Radius:

13-3/16"

Grid Convergence:

0.63°

Well

LC Tribal 15-26-56

Well Position

+N/-S +E/-W 0.00 usft 0.00 usft Northing: Easting:

612.935.905 usft

2,273,450.073 usft

Latitude: Longitude: 40° 0' 43.470 N

110° 31' 25.324 W

Position Uncertainty

0.00 usft

Wellhead Elevation:

Ground Level:

7,951.00 usft

Wellbore

Wellbore #2-ST

Magnetics

Model Name

Sample Date

Declination (°)

Dip Angle (°)

Field Strength

(nT)

IGRF2010

2012/02/08

11.41

65,66

52,103

Design

Wellbore #2-ST

Audit Notes:

Version

1.0

Phase:

ACTUAL

Tie On Depth:

0.00

Vertical Section:

Depth From (TVD) (usft)

0.00

2012/02/29

+N/-S (usft)

0.00

+E/-W (usft) 0,00

Direction (°) 297.70

Survey Program

From

(usft)

То (usft)

Survey (Wellbore)

Tool Name

Description

100.00 1,082,00

1,082.00 Survey #1 (Wellbore #2-ST) 4,105.00 Survey #2-ST (Wellbore #2-ST) MWD MWD

MWD - Standard MWD - Standard

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Bulld Rate (*/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
First Sharev	vell Survey								
1.082.00	0.35	156.43	1,081.99	-3.03	1.32	-2.58	0.03	0.03	0.00
1,114,00	4.70	315,60	1,113.96	-2.18	0.44	-1.41	15.71	13.59	497.41
1,146,00	6.37	312.26	1,145.81	-0.05	-1.79	1.56	5.31	5.22	-10.44
1,177.00	6,33	311.12	1,176.62	2.23	-4.35	4.89	0.43	-0.13	-3.68
1,209.00	6.24	312.00	1,208.43	4.55	-6.97	8.29	0.41	-0.28	2.75
1,241,00	5,89	313.14	1,240.25	6.84	-9,46	11.56	1,16	-1.09	3.56
1,277,00	5,54	312.08	1,276.07	9.27	-12,10	15.02	1,02	-0.97	-2.94
1,304,00	4.44	301.80	1,302.97	10.69	-13,95	17.32	5,23	-4 .07	-38.07
1,336.00	3.73	316.56	1,334.89	12.10	-15.72	19.54	3.95	-2.22	46.12
1,367.00	5.05	315.25	1,365.79	13.80	-17.38	21.80	4.27	4.26	-4.23

ill tous

Sharewell Energy Services, LP

Survey Report



Company: Project:

Berry Petroleum Company Duchesne Co., UT (UT27C)

Site: Well: Wellbore:

Design:

Sec.26-T5S-R6W LC Tribal 15-26-56 Wellbore #2-ST Wellbore #2-ST Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Database:

Well LC Tribal 15-26-56 WELL @ 7971.00usft

WELL @ 7971.00usft

True

Minimum Curvature

EDM 5000.1 Single User Db

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
1,399.00	5.54	315.86	1,397.66	15.91	-19.44	24.61	1.54	1.53	1,91
1,431.00	5,05	338,14	1,429.52	18.33	-21.04	27.15	6.56	-1.53	69.62
1,462.00	4.04	338.14	1,460.43	20.61	-21.96	29.02	3.26	-3.26	0.00
1,494.00	3.52	328.34	1,492.36	22.49	-22.89	30.72	2.59	-1.62	-30,62
1,526.00	3.34	331.33	1,524.30	24.14	-23.86	32.34	0.79	-0.56	9,34
1,558.00	3.91	330.19	1,556.24	25.91	-24.85	34.04	1.80	1.78	-3.56
1,589.00	4.79	333.27	1,587.15	27.98	-25.95	35.98	2.94	2.84	9.94
1,621.00	5.14	330.01	1,619.03	30.41	-27.27	38.28	1.40	1.09	-10.19
1,652.00	5.19	330.54	1,649.90	32.84	-28.65	40.63	0.22	0.16	1.71
1,684.00	5.05	325.62	1,681.77	35.26	-30.16	43.09	1.44	-0.44	-15,37
1,715.00	4.35	325.71	1,712.67	37.36	-31.59	45.34	2.26	-2.26	0.29
1,746.00	2,64	318.93	1,743.61	38.87	-32.73	47.04	5.67	-5.52	-21.87
1,778.00	2,46	321.58	1,775.58	39.96	-33.64	48.36	0.67	-0.56	8.28
1,810.00	1.80	330.01	1,807.56	40.94	-34.32	49.41	2.28	-2.06	26,34
1,841.00	0.88	279.39	1,838.55	41.40	-34.79	50.05	4.57	-2.97	-163.29
1,873.00	0.57	260.84	1,870.55	41.41	-35.19	50.41	1.20	-0.97	-57.97
1,905.00	0.62	243.09	1,902.54	41.31	-35.50	50.63	0.59	0.16	-55.47
1,936.00	0.70	246.87	1,933.54	41.16	-35.83	50.85	0.29	0.26	12.19
1,968.00	0.75	251.00	1,965,54	41.01	-36,21	51.12	0.23	0.16	12.91
2,063.00	1.01	239.75	2,060.53	40.39	-37.52	51.99	0.33	0.27	-11.84
2,158.00	1.05	234.30	2,155.51	39.46	-38.95	52.82	0.11	0.04	-5.74
2,253.00	0.92	233.14	2,250.50	38.49	-40.26	53.54	0.14	-0.14	-1.22
2,349.00	1.19	236.32	2,346.48	37.48	-41.71	54.35	0.29	0.28	3.31
2,444.00	1.41	225.34	2,441.46	36,11	-43.36	55.18	0.35	0,23	-11.56
2,538.00	1.01	231.05	2,535.44	34.77	-44.83	55.86	0.44	-0.43	6.07
2,633.00	1.23	222.79	2,630.42	33.50	-46.17	56.4 5	0.29	0.23	-8.69
2,728.00	1.36	228,68	2,725.39	32.01	-47.71	57.12	0.20	0.14	6.20
2,823.00	1.58	222.70	2,820.36	30.30	-49.45	57.87	0.28	0.23	-6.29
2,918.00	1.67	237.82	2,915.33	28.60	-51.51	58.90	0.46	0.09	15.92
3,014.00	0.22	226,21	3,011.31	27.73	-52.82	59.66	1.52	-1.51	-12.09
3,108.00	0.26	178.31	3,105.31	27.39	-52.95	59.61	0.21	0.04	-50.96
3,202.00	0.79	259.53	3,199.31	27.06	-53.58	60.02	0.84	0.56	86.40
3,297.00	0.79	257.68	3,294.30	26.80	-54.86	61.03	0.03	0.00	-1.95
3,392.00	0.75	230,26	3,389.29	26.26	-55.98	61.77	0.39	-0.04	-28.86
3,487.00	0.83	232.98	3,484.28	25.45	-57.01	62.31	0.09	0.08	2.86
3,582.00	1.58	220.68	3,579,26	24.04	-58.41	62.89	0.83	0.79	-12.95
3,644.00	0.44	188.95	3,641.25	23.16	-59.01	63.01	1.98	-1.84	-51.18
3,738.00	1.19	216.37	3,735.24	22.02	-59.64	63.04	0.88	0.80	29.17
3,833.00	1.32	232.02	3,830.21	20.55	-61.09	63.64	0.38	0.14	16.47
3,928.00	0.40	272.36	3,925.20	19.89	-62.28	64.39	1.10	-0.97	42.46
4,023.00	0.53	245.02	4,020.20	19.72	-63.01	64.96	0.27	0.14	-28.78
Last Sharew	ell Survey								
4,055.00	0.75	249.95	4,052.20	19.58	-63.34	65.19	0.71	0.69	15.41
Proj. to Bit									

III tous

Sharewell Energy Services, LP

Survey Report



Company: Project: Berry Petroleum Company

Duchesne Co., UT (UT27C)

Site: Well: Wellbore:

Design:

Sec.26-T5S-R6W LC Tribal 15-26-56 Wellbore #2-ST Wellbore #2-ST Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method: Database:

Well LC Tribal 15-26-56

WELL @ 7971.00usft WELL @ 7971.00usft

True

Minimum Curvature

EDM 5000.1 Single User Db

Survey Annotations	Vertical	Local Coon		
Measured Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
1,082.00 4,055.00 4,105.00	1,081.99 4,052.20 4,102.19	-3.03 19.58 19.36	1.32 -63.34 -63.96	First Sharewell Survey Last Sharewell Survey Proj. to Bit

1		
Checked By:	Approved By:	Date:
Official by.	Approved by.	

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

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L	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:
Rt 2 Box 7735	Roosevelt STATE UT ZIP		10. FIELD AND FOOL, OR WILDOAT.
4. LOCATION OF WELL	Section 1		and the fact that the first
FOOTAGES AT SURFACE:			соилту: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	, 6 6 6
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Produced wastewater from our enhanced oil recovery	n Berry Petroleum Company wel project(s) in the Brundage Cany	pertinent details including dates, depths, volun Is (see attached well list) will be on Field or they will be trucked t	or have been used for injection in
waste water disposal sites	:	CO	PY SENT TO OPERATOR
• R.N. Industries, Inc. Sec		Dat	e: 12-13-2012
MC & MC Disposal Sec.			
	ge Sec. 12, T5S, R19E, LaPoint 32, T1S, R1W, Roosevelt	Init	ials: <u>K5</u>
	osevelt Location Pleasant Valley		
	ont or 20250 W 2000 S Duchesn		
• Pro vvater 12223 Highlai		nonga Ca 91739 Location – Blue F roved by the	Bench
•		h Division of	
		as and Mining	
		1 1	
	Date:	2/11/2	
NAME (PLEASE PRINT) Krista Med	cham By:	Sr. Regulatory &	R Permitting Tech
+ to Into	MILLANAM	11/21/2012	
SIGNATURE Y W W W	3001 INV	DATE	
(This space for State use only)	ediral Approval of a for Federal a	this ation	RECEIVED
Facus	I for Calerol A	iells.	DEC 0 6 2012
1 Equire	a gor raine		
(5/2000)		tructions on Reverse Side)	/.OFO!L,GAS&MIN!NG

(See Instructions on Reverse Side)

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-Н62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-Н62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-Н62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
****	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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42 012 22410	XITE TOTAL 10 20 CC	11.00 11.00
		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
	UTE TRIBAL 1-14D-54	14-20-H62-5033
	UTE TRIBAL 1-14D-55	14-20-H62-5016
-	UTE TRIBAL 11-5-54	14-20-H62-5516
	UTE TRIBAL 1-15-55	14-20-H62-5017
	UTE TRIBAL 1-16-54	14-20-H62-3413
	UTE TRIBAL 1-20	14-20-H62-3529
	UTE TRIBAL 1-20-55	14-20-H62-5018
	UTE TRIBAL 12-14-54	14-20-H62-5033
.5 515 52507	1	1. 20 1102 5055

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	UTE TRIBAL 12-14D-55	14-20-H62-4661
	UTE TRIBAL 12-15	14-20-H62-5017
	UTE TRIBAL 12-15-55	14-20-H62-3413
	UTE TRIBAL 12-16-54	14-20-H62-4919
	UTE TRIBAL 12-17	14-20-H62-5035
	UTE TRIBAL 12-18-54	14-20-H62-3528
	UTE TRIBAL 12-19-54	14-20-H62-3529
	UTE TRIBAL 12-20-54	14-20-H62-3414
	UTE TRIBAL 12-21-54	14-20-H62-4825
	UTE TRIBAL 12-21D-55	14-20-H62-4754
	UTE TRIBAL 12-22-55	14-20-H62-3443
	UTE TRIBAL 12-23D-55	14-20-H62-4749
	UTE TRIBAL 12-24D-55	14-20-H62-4749
	UTE TRIBAL 12-25-55	14-20-H62-3537
	UTE TRIBAL 12-26D-54	14-20-H62-3444
	UTE TRIBAL 12-26D-55	14-20-H62-4740
	UTE TRIBAL 12-28-54	14-20-H62-5019
	UTE TRIBAL 12-28D-55	14-20-Н62-5036
	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-Н62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-Н62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414
43-013-33113	UIE IKIBAL 13-21-34	14-20-H02-3414

42 012 21549	LITE TRIPAL 12 22	11.00 17.00 0.11.5
	UTE TRIBAL 13-22	14-20-H62-3415
	UTE TRIBAL 13-22D-55	14-20-Н62-4754
	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-Н62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
	UTE TRIBAL 14-20-54	14-20-H62-3529
	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
	UTE TRIBAL 14-22D-55	14-20-H62-4754
	UTE TRIBAL 14-23D-55	14-20-H62-3443
	UTE TRIBAL 14-24D-55	14-20-H62-4749
	UTE TRIBAL 14-24-56	14-20-H62-5064
	UTE TRIBAL 14-24D-55	14-20-H62-4749
	UTE TRIBAL 14-25-54	14-20-H62-3440
	UTE TRIBAL 14-25-55	14-20-H62-3537
	UTE TRIBAL 14-26D-54	14-20-H62-4954
	UTE TRIBAL 14-26D-55	14-20-H62-3444
	UTE TRIBAL 14-27D-55	14-20-H62-4753
	UTE TRIBAL 14-28-55	14-20-H62-5019
	UTE TRIBAL 14-28D-54	14-20-H62-5036
	UTE TRIBAL 14-31D-54	14-20-H62-4946
	UTE TRIBAL 14-32-54	14-20-H62-4947
.5 015 52525	1	12.20 12.17

42 012 22002 LITE TRIDAL 14 22 54	114.00 1140 4040
43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355 UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277 UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832 UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386 UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357 UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116 UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561 UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743 UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666 UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804 UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954 UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049 UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327 UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272 UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588 UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757 UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132 UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650 UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739 UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267 UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
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	UTE TRIBAL 16-27D-55	14-20-H62-4753
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	UTE TRIBAL 16-29-54	14-20-H62-5036
	UTE TRIBAL 16-29-55	14-20-H62-5020
	UTE TRIBAL 16-3-54	14-20-H62-4778
	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
	UTE TRIBAL 3-19	14-20-H62-3528
	UTE TRIBAL 3-20-54	14-20-H62-4919
	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
	UTE TRIBAL 3-22-54	14-20-H62-3415
	UTE TRIBAL 3-22-55	14-20-H62-4754
	UTE TRIBAL 3-23-55	14-20-H62-3443
	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
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42 012 22002 HTE TRIDAL 2 25 56	14.00 1100 5005
43-013-32993 UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681 UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417 UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412 UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
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43-013-32621 UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378 UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627 UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573 UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726 UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978 UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797 UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741 UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118 UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565 UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550 UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767 UTE TRIBAL 4-31-54	14-20-H62-4946
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43-013-32871 UTE TRIBAL 4-33-54	14-20-H62-4948
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43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
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43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

42 012 22527	LITE TRIDAL 5 22 55	14.00 11/0 0440
	UTE TRIBAL 5-23-55	14-20-H62-3443
-	UTE TRIBAL 5-24-55	14-20-H62-4749
	UTE TRIBAL 5-25-56	14-20-H62-5065
	UTE TRIBAL 5-25D-55	14-20-H62-3537
	UTE TRIBAL 5-26-54	14-20-H62-4954
	UTE TRIBAL 5-26-55	14-20-H62-3444
	UTE TRIBAL 5-27-55	14-20-H62-4753
	UTE TRIBAL 5-28	14-20-H62-4740
	UTE TRIBAL 5-29-54	14-20-H62-5032
	UTE TRIBAL 5-30-54	14-20-H62-4662
	UTE TRIBAL 5-31	14-20-H62-4946
	UTE TRIBAL 5-32-54	14-20-H62-4947
****	UTE TRIBAL 5-33-54	14-20-H62-4948
	UTE TRIBAL 5-35-54	14-20-H62-5053
	UTE TRIBAL 5-36-55	14-20-H62-4944
	UTE TRIBAL 6-14-54	14-20-H62-5033
	UTE TRIBAL 6-14D-55	14-20-H62-5016
	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
	UTE TRIBAL 7-14-54	14-20-H62-5033
	UTE TRIBAL 7-14-55	14-20-H62-5016
-	UTE TRIBAL 7-15-55	14-20-H62-5017
	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
	UTE TRIBAL 7-20R-54	14-20-H62-3529
	UTE TRIBAL 7-20-54	14-20-H62-3414
	UTE TRIBAL 7-22-54	14-20-H62-3415
	UTE TRIBAL 7-22D-55	14-20-H62-4754
	UTE TRIBAL 7-22D-33	14-20-H62-3443
43-013-32991		14-20-H62-5064
TJ-01J-34791	OIL INDAL 1-47-30	17-20-1102-3004

42 012 22001	LITTE TO TO A L TO A C. C.C.	14.00 11/0 20/0
	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
	UTE TRIBAL 7-26D-55	14-20-H62-3444
	UTE TRIBAL 7-27-55	14-20-H62-4753
	UTE TRIBAL 7-28	14-20-H62-4740
	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
	UTE TRIBAL 7-31-54	14-20-H62-4946
	UTE TRIBAL 7-32-54	14-20-H62-4947
	UTE TRIBAL 7-33-54	14-20-H62-4948
	UTE TRIBAL 7-34-55	14-20-H62-5028
	UTE TRIBAL 7-35-54	14-20-H62-5053
	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
<u> </u>	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

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43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-Н62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)		Operator Name Change/Merger						
The operator of the well(s) listed below has change			6/1/2014					
FROM: (Old Operator):	TO: (New Operator):							
Berry Petroelum Company, LLC N4075				Linn Operating		5		
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400			
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>		<u> </u>	<u>L</u>	
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_	
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (("CA") :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC") Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to	
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator				lla rossivad on		6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The FORMER operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-		
4. (R649-2-10) The NEW operator of the fee wells			ntacter	and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:		VIII	<u></u>		V. 23, 2017			

STATE OF UTAH

1	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill n drill horizontal la	7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:	
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL	STATE 2 ZIP	(000)		
FOOTAGES AT SURFACE:			COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH	
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL	
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF	
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.	
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,	
			RECEIVED	
			JUN 1 5 2014	
			Div. of Oil, Gas & Mining	
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician	
SIGNATURE SOULES	y Neckel	DATE 6/1/2014		
(This space for State use only)		A	PPROVED	

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below cut	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	LLO		9. API NUMBER:
Berry Petroleum Compar 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700 4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 999-4400	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHROCOHENT BEDODT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - DIFFERENT FORMATION	
has changed to "Berry Pe Operating, Inc would bec amending the name char	Berry Petroleum Company and I etroleum Company, LLC". On Ma come the operator of record effectinge along with a copy of the agentestions please don't hesitate to co	rch 5th, 2014 Berry Petroleum Co ive June 1, 2014. I have attached cy agreement and power of attorr	a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly [Decker	TITLE Sr Engineering T	echnician
SIGNATURE SOLLO ALC	y Liberty	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Medical

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	Request to Transfer Application or Permit to Drill							
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)					
Well name:	See Attached							
API number:								
Location:	Qtr-Qtr:	Section	Township Range:					
Company that filed original application:	Berry Petroleun	Company LLC						
Date original permit was issued:	Lina Operation	. 100						
Company that permit was issued to:	Linn Operating	j, ilic						
Check one	Des	ired Action:						
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator					
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new				
✓ Transfer approved Application for I	Permit to Drill	to new operator						
The undersigned as owner with legal information as submitted in the previorevision.				·е				
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No			
If located on private land, has the ownership	changed?				1			
If so, has the surface agreement been	updated?			-	Ħ			
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1			
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1			
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1			
Has the approved source of water for drilling	changed?				1			
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1			
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1				
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,			
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician					
Signature Duverley Liberte		Date						
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.						

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

	Request to Transfer Application or Permit to Drill									
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)										
Well	name:	See Attached								
API	number:									
Loca	ition:	Qtr-Qtr:	Section:	Township Range:						
Com	pany that filed original application:	Berry Petroleun	Company LLC							
Date	original permit was issued:									
Com	pany that permit was issued to:	Linn Operating	g, Inc							
Check one		Des	ired Action:							
1	Transfer pending (unapproved) App	lication for Po	ermit to Drill to ne	ew operator						
	The undersigned as owner with legal ri submitted in the pending Application fo owner of the application accepts and a	or Permit to Dri	ll, remains valid ar	nd does not require revision. The	new					
	Transfer approved Application for P	ermit to Drill	to new operator							
	The undersigned as owner with legal ri information as submitted in the previou revision.				re					
Folio	owing is a checklist of some items rela	ated to the ap	plication, which s	should be verified.	Yes	No				
If loc	ated on private land, has the ownership	changed?				✓				
	If so, has the surface agreement been	updated?								
	any wells been drilled in the vicinity of trements for this location?	he proposed w	ell which would af	fect the spacing or siting		1				
	there been any unit or other agreement osed well?	s put in place	that could affect th	e permitting or operation of this		1				
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		✓				
Has	the approved source of water for drilling	changed?				1				
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		1				
Is bo	nding still in place, which covers this pro	posed well? E	Sond No. LPM9149	893	1					
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				rred,				
Nam	e (please afint) Beverly Decker		Title Sr Enginee	ring Technician						
Signa	ature Della Le L'Ucke	4	Date							
Repr	esenting (company name) Berry Petroleur	m Company LLC a	and Linn Operating, Inc							

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65	-			4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T PARTY			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351317				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S				OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508	+	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
							

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	ow	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26			Indian	OW	APD	
LC Tribal 2-27D-45	27			Indian	OW	APD	
LC Tribal 8-27D-45	27	040S 050W 43	301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S 060W 43	301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S 050W 43	301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S 040W 43	301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S 040W 43	301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S 040W 4	301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25		301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10			Indian	OW	APD	
Myrin Tribal 16-10D-55	10			Indian	OW	APD	
Myrin Tribal 10-10D-55	10			Indian	OW	APD	
UTE Tribal 1-24D-54	24		301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24			Indian	GW	APD	
UTE Tribal 12-25D-54	25			Indian	GW	APD	
		+					
UTE Tribal 4-13D-54	13		301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25		301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6		301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6		301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24			Indian	GW	APD	
UTE Tribal 5-24D-54	24		301352348	Indian	GW	APD	
State Tribal 7-12D-55	_12	050S 050W 4	301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S 050W 43	301352372	Indian	OW	APD	2011
State Tribal 11-1D-55	1	050S 050W 43	301352373	Indian	OW	APD	
State Tribal 13-1D-55	1		301352374	Indian	OW	APD	
State Tribal 12-2D-55	2		301352391	Indian	OW	APD	·
State Tribal 14-2D-55	2			Indian	OW	APD	
State Tribal 13-2D-55	2			Indian	ow	APD	
State Tribal 14-3D-55	3			Indian	OW	APD	
State Tribal 11-3D-55	3	 	301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		301352435	Indian		+	
UTE TRIBAL 2-5D-55	5	+			OW	APD	
Ute Tribal 1-5D-55				Indian	OW	APD	DDVD ID A CD CALVACOA
	5			Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5			Indian	OW	APD	
Ute Tribal 3-16D-54	9		301352467	Indian	OW	APD	
State Tribal 1-3D-55	3		301352471	Indian	OW	APD	
State Tribal 2-3D-55	3			Indian	OW	APD	
State Tribal 7-3D-55	3			Indian	OW	APD	
State Tribal 8-3D-55	3	050S 050W 4	301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S 040W 4	301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S 040W 4:	301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S 040W 4	301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S 040W 4	301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S 050W 4	301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 11-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 10-6D-65	6	060S 050W 43		Federal	OW	APD	
State Tribal 3-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 4-3D-55	3		301352533	Indian	OW	APD	1
State Tribal 5-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 6-3D-55	3	050S 050W 43				+	
Federal 2-7D-65	7	+		Indian	OW	APD	
Federal 5-7D-65		060S 050W 43		Federal	OW	APD	
	7	060S 050W 43		Federal	OW	APD	
Federal 4-7D-65	7	060S 050W 43		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S 040W 4		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S 050W 4		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S 050W 4		Indian	OW	APD	
Federal 3-7-65	7	060S 050W 43	301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S 050W 43		Indian	OW OW	APD	
Federal 1-7D-65	6			Federal	OW	APD	
	, ~					עוט	1
Federal 16-6D-65	6	060S 050W 43	301352500	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	-	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

		_					
State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			 		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764		Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
							
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13			+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827		Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian		APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ_	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17				Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 W 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

B C UTE TRIBAL 1-91S				1	T		·	т		
UTE TRIBAL 1-52R 32 0958 0404 490133072 1020 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-19 9 0950 10404 490133093 948 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-19 25 0950 10404 490133093 948 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-20 25 0950 10404 490133094 9420 Indian OW P SENINDAGE CANYON CONTON	B C UTE TRIBAL 16-16					9489	Indian	OW	P	
UTE TRIBAL 1-3-18 22				-		-				
SCOTIONWOOD RIDGE UTE TRIBAL 1-19 9508 600W 4301330931 972. Indian OW P SRUNDAGE CANYON TABBY CYN UTE TRIBAL 1-26 26 6058 605W 430130948 972. Indian OW P SOURCES CYN UTE TRIBAL 1-26 26 6058 605W 430130948 972. Indian OW P OW P										
TABBY CYN ITE TRIBAL 1-25 25 0505 0507 4501-3045 722 Indian 0W P SURINDAGE UP TRIBAL 1-30 20 0505 0409 4301-3005 1843 Indian 0W P UP TRIBAL 3-26 20 0505 0500 4301-3005 1843 Indian 0W P UP TRIBAL 3-27 20 0505 0500 4301-3005 1843 Indian 0W P UP TRIBAL 3-28 21 0505 0500 4301-3005 1843 Indian 0W P UP TRIBAL 3-28 21 0505 0500 4301-3005 1843 Indian 0W P UP TRIBAL 3-248 22 0505 0500 4301-311 1851 Indian 0W P UP TRIBAL 3-248 23 0505 0500 4301-311 1851 Indian 0W P UP TRIBAL 3-248 24 0505 0500 4301-311 1851 Indian 0W P UP TRIBAL 3-19 24 0505 0500 4301-311 1851 Indian 0W P UP TRIBAL 3-19 24 0505 0500 4301-312 1811 Indian 0W P UP TRIBAL 3-19 24 0505 0500 4301-312 1814 Indian 0W P UP TRIBAL 3-19 25 0505 0500 4301-312 1814 Indian 0W P UP UP TRIBAL 3-19 25 0505 0500 4301-313 1814 Indian 0W P UP UP TRIBAL 3-19 25 0505 0500 4301-313 1814 Indian 0W P UP UP UP UP UP UP UP										
SRRINDAGE UTE TRIBAL 1-36 30 508 (5094 430133995 1942) Indiam OW P UTE TRIBAL 5-28-75 (REENTRY) 24 508 (5094 430133995 1942) Indiam OW P UTE TRIBAL 5-28-75 (REENTRY) 25 508 (4004 430133995 1942) Indiam OW P UTE TRIBAL 5-28-75 (REENTRY) 26 5095 (4004 430133995 1942) Indiam OW P UTE TRIBAL 1-28-12 27 508 (4004 430133995 1942) Indiam OW P UTE TRIBAL 1-28-12 28 5095 (4004 430133112) 1945 Indiam OW P UTE TRIBAL 1-29-12 29 5095 (5094 43013112) 1945 Indiam OW P UTE TRIBAL 1-19-13 19 5095 (5094 43013112) 1945 Indiam OW P UTE TRIBAL 1-19-19-19-19-19-19-19-19-19-19-19-19-19					+				-	BRUNDAGE CANYON
SOWERS CYN UTE TRIBAL 3-26 10 6908 19098 4901330956 1973 Indiam OW P						-			-	
UFF TRIBAL 1-24R-55 (RENTRY)		1							1-	
UFF TRIBAL 1-20										
F. C. ITE RIBAL 9-23X										
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UTE TRIBAL 9-32-34 32 050S 040W 4301332538 14199 Indian OW P										
	UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

LUCK TRYDAL 5 22 54	100	0.500	0.40377 4001000 500	114110	- ··			
UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604			OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27		050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	-
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716			OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
								

NUCL CON MADODIO 12 14 50	1.4	0500	0.000 4201220525	15060		OW		
NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	 		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
LITE TOIDAL 15 25 54	0.5							
UTE TRIBAL 15-35-54	∣35	1050S	1040W 4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54	35 35 35 19 20	050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841	15485 15292 15317 14946 15097	Indian Indian Indian Indian Indian	OW OW OW OW	P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54	35 35 35 19 20 22 23	050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843	15485 15292 15317 14946 15097 15015 15113	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW	P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54	35 35 35 19 20 22 23 26	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233	Indian	OW OW OW OW OW OW OW	P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54	35 35 35 19 20 22 23 26 27	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233 15135	Indian	OW OW OW OW OW OW OW OW	P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54	35 35 35 19 20 22 23 26 27 27	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115	Indian	OW OW OW OW OW OW OW OW OW	P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54	35 35 35 19 20 22 23 26 27 27 31 15 15 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332845 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54	35 35 35 37 19 20 22 23 26 27 27 31 15 15 15 15 15 25 30 19 19 20 21 26 27 27 31 31 31 31 31 31 31 31 31 31	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851 040W 4301332851 040W 4301332862 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15067 15268 15287	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-28-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 32 26 27 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332863 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332870 040W 4301332872 040W 4301332872	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15340 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15340 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32			4301332925			OW	P
UTE TRIBAL 16-32D-54	32			4301332926			OW	P
MOON TRIBAL 16-23-54	23	050S		4301332927			OW	P
UTE TRIBAL 4-25-55	25			4301332928			OW	P
UTE TRIBAL 7-36-55	36			4301332929			ow	P
								P
MOON TRIBAL 10-2-54	2			4301332931			OW	
UTE TRIBAL 10-24-54	24			4301332932			OW	P
MYRIN TRIBAL 16-19-55	19			4301332934			OW	P
UTE TRIBAL 2-31-55	31		-	4301332935			OW	P
UTE TRIBAL 10-31-55	31			4301332936			OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	ow	P
ST TRIBAL 7-18-54	18			4301332952			OW	P
ST TRIBAL 5-18-54	18		1	4301332953	1		OW	P
UTE TRIBAL 15-15-54	15			***************************************	15310		OW	P
UTE TRIBAL 4-19-54	19	050S		4301332972			OW	P
UTE TRIBAL 8-20-54	20	050S			15245			P
	+						OW	
UTE TRIBAL 2-20-54	20			4301332974			OW	P
UTE TRIBAL 7-15-55	15			4301332976			OW	P
UTE TRIBAL 10-15-55	15			4301332977			OW	P
UTE TRIBAL 1-15-55	15			4301332978			OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S		4301332989			OW	P
UTE TRIBAL 11-25-56	25	050S		4301332990			ow	P
UTE TRIBAL 7-25-56	25	0508		4301332991			OW	P
UTE TRIBAL 5-25-56	25	050S		4301332992			OW	P
UTE TRIBAL 3-25-56	25							
		0508		4301332993			OW	P
UTE TRIBAL 13-15D-54	15			4301333039			OW	P
UTE TRIBAL 16-28D-54	28	0508		4301333041			OW	P
UTE TRIBAL 14-31D-54	31		+	4301333042			OW	P
UTE TRIBAL 4-22-55	22	050S		4301333044	+		OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	ow	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36			4301333049			OW	P
UTE TRIBAL 10-12-55	12			4301333055			OW	P
UTE TRIBAL 5-13-54	13			4301333075			OW	P
UTE TRIBAL 16-29-54	29			4301333075				
UTE TRIBAL 12-18-54	18			4301333076			OW	P
UTE TRIBAL 8-33-54							OW	P
	33			4301333089			OW	P
UTE TRIBAL 12-33-54	33			4301333090			OW	P
UTE TRIBAL 16-33-54	33			4301333091			OW	P
UTE TRIBAL 10-33-54	33			4301333092			OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14			4301333112			OW	P
UTE TRIBAL 13-21-54	21			4301333113			ow	P
UTE TRIBAL 11-21-54	21			4301333115			OW	P
UTE TRIBAL 11-22-54	22			4301333116			OW	P
UTE TRIBAL 2-21-55	21							
UTE TRIBAL 4-28-55	28			4301333117			OW	P
UTE TRIBAL 8-29-55				4301333118			OW	P
	29			4301333119			OW	P
UTE TRIBAL 6-29-55	29			4301333120			OW	P
TAYLOR FEE 13-22-56	22	050S		4301333121			OW	P
WILCOX ELIASON 7-15-56	15	050S		4301333122			OW	P
UTE TRIBAL 14-16-54	16	050S		4301333123			OW	P
UTE TRIBAL 1-16-54	16	050S		4301333128			OW	P
UTE TRIBAL 7-16-54	16			4301333130			OW	P
UTE TRIBAL 12-16-54	16			4301333131			OW	P
		10000	0.017	.501555151	12 120	ATTO IGHT	10 W	1

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
								P	
UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	····
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW		
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								·
UTE TRIBAL 13-14-54	·			4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
	. — –						J 11	1.4	
UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S			Indian	OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	909
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	····
FEDERAL 16-5-65	5				Federal	OW	P	
FEDERAL 10-3-03	11	_	050W 4301333490			OW	P	
LC TRIBAL 14-2-56		060S			Federal	OW		
UTE TRIBAL 1-31-55	31		060W 4301333492 050W 4301333501			OW	P	
UTE TRIBAL 9-31-55	31		050W 4301333501 050W 4301333508			OW OW	P	
BERRY TRIBAL 11-34D-54	34						P	
LC TRIBAL 2-16D-56	16		040W 4301333529			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333538 060W 4301333539			OW	+	
LC TRIBAL 3-17-56	17		+ 			OW	P	
FEDERAL 10-2-65	2		060W 4301333541			OW	P	
UTE TRIBAL 4-20D-55			050W 4301333542			OW	P	
UTE TRIBAL 8-23D-55	20	050S	050W 4301333549			OW	P	WAR
LC TRIBAL 8-28-46	28		050W 4301333552			OW	P	
LC TRIBAL 7-3-56	3		060W 4301333576		Indian Indian	OW	P	
LC TRIBAL 3-5-56	5					OW		
FEDERAL 8-2D-64	2		060W 4301333580 040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW OW	P	
LC FEE 6-12-57	12			17083		OW	P	
UTE TRIBAL 4-26D-54	26				Indian	OW	P	
LC TRIBAL 8-4-56	4		060W 43013333605			OW	P	
LC TRIBAL 12H-6-56	6				Indian	OW	P	
LC TRIBAL 7-7D-56	7				Indian	ow	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S			Indian	OW OW	P	
UTE TRIBAL 7-26D-54	26				Indian	OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			ow	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28		050W 4301333646			OW	P	
UTE TRIBAL 14-26D-54	26		040W 4301333673			OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20		050W 4301333675			OW	P	
LC TRIBAL 11-17-56	17		060W 4301333677			OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680			OW	P	T V
UTE TRIBAL 3-26D-54	26				Indian	OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29	050S	050W 4301333714	16854	Indian	OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			ow	P	
UTE TRIBAL 7-22D-55	22				Indian	OW	P	
UTE TRIBAL 10-22D-55	22		050W 4301333722			OW	P	

UTE TRIBAL 3-29-55	29	050S	050W 43	01333723	16857	Indian	OW	P	-70
BERRY TRIBAL 10-23D-54	23	050S	040W 43	01333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W 43	01333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W 43	01333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6			01333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26			01333768			OW	P	
UTE TRIBAL 1-14D-54	14			01333769			OW	P	
UTE TRIBAL 12-35D-55	35			01333782			OW	P	
UTE TRIBAL 11-35-55	35			01333782			OW	P	
								P	
UTE TRIBAL 1-28D-55	28	-			16852		OW	 	
UTE TRIBAL 16-27D-55	27		050W 43		17800		OW	P	
UTE TRIBAL 9-28D-55	28				16887		OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W 43	01333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32						OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W 43	01333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27		050W 43		16700		OW	P	-10.
FOY TRIBAL 12H-33-55	33				18232		OW	P	
UTE TRIBAL 9-32D-55	32			01333800			OW	P	
UTE TRIBAL 12-26D-54	26			01333801			OW	P	
UTE TRIBAL 8-26D-55	26			01333859			ow	P	
								-1	
BERRY TRIBAL 2-34D-54	34				17889		OW	P	
UTE TRIBAL 3-35D-55	35				17421		<u>ow</u>	P	
UTE TRIBAL 10-32-54	32			01333902			OW	P	
UTE TRIBAL 12-31D-54	31				17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W 43	01333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W 43	01333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	+	01333910			OW	P	
UTE TRIBAL 12-20-55	20			01333911			OW	P	7.00
UTE TRIBAL 14-24D-55	24			01333912			ow	P	
UTE TRIBAL 14-23D-55	23				17457		OW	P	
								1	
ST TRIBAL 1-15D-54	15			01333916			OW	P	
ST TRIBAL 7-15D-54	15			01333950			OW	P	
ST TRIBAL 9-15D-54	15		040W 43		16973		OW	P	
UTE TRIBAL 15-35D-55	35			01333954			OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W 43	01333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W 43	01333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W 43	01333966	16888	Federal	OW	P	- 100/
UTE TRIBAL 1-35D-55	35	050S	050W 43		17420		OW	P	
UTE TRIBAL 10-36D-55	36			01333968			OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W 43		17455		OW	P	
UTE TRIBAL 2-26D-55	26				17456		OW	P	
BERRY TRIBAL 14-23D-54									
	23			01333989			OW	P	
FEDERAL 3-2D-65	2			01334001			OW	P	
UTE TRIBAL 13-26D-55	26			01334002			OW	P	
FEDERAL 7-1D-65	1			01334015			OW	P	
FEDERAL 2-2D-64	2			01334018			OW	P	
FEDERAL 7-6D-64	6	060S	040W 43	01334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W 43	01334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	0508	040W 43	01334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23			01334043			OW	P	10.00
UTE TRIBAL 11-28-55	28			01334057			OW	P	
UTE TRIBAL 8-27D-55	27			01334058			OW	P	
ST TRIBAL 3-15D-54	15			01334059				 	
ST TRIBAL 5-15D-54							OW	P	
	15			01334060			OW	P	
FEDERAL 7-11D-65	11			01334061			OW	P	
FEDERAL 7-3D-65	3			01334065			OW	P	
MOON TRIBAL 16-27D-54	27			01334109			OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W 43	01334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W 43	01334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26			01334118			OW	P	
LC TRIBAL 13-16D-56	16			01334282			OW	P	
FEDERAL 11-6D-64	6			01334284			OW	P	
FEDERAL 14-6D-64	6			01334284				P	
FEDERAL 2-6D-64	+						OW	I	
	6			01334286			OW	P	
FEDERAL 6 5D 64	5			01334287			<u>ow</u>	P	***************************************
FEDERAL 6-5D-64	5	U60S	040W 43	01334288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	-+		ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6			4301350266			ow	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	+		ow	P	
FEDERAL 8-6D-64	6			4301350325	+		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	1		OW	P	1
FEDERAL 13-1D-65	1	060S		4301350329			ow	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	1
FEDERAL 13-5D-64	5			4301350337			OW	P	
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350338	+	-	OW	P	
FEDERAL 13-6D-64	6			4301350342			ow	P	
FEDERAL 11-5D-64	5							-	
FEDERAL 12-5D-64	5			4301350348			OW	P	
	+	060S		4301350349			OW	P	
FEDERAL 8-1D-65	1		+	4301350350			OW	P	
UTE TRIBAL 3-14D-54	14			4301350389	+		OW	P	
UTE TRIBAL 1-34D-55	34			4301350408			OW	P	
UTE TRIBAL 7-14-54	14			4301350409			OW	P	
UTE TRIBAL 8-21D-55	21			4301350435			OW	P	
UTE TRIBAL 8-34D-55	34	_		4301350436			ow	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			ow	P	
UTE TRIBAL 12-14D-55	14			4301350476	+		ow	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			ow	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			ow	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			ow	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	ow	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	ow	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	ow	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16			4301350601			OW	P	
LC TRIBAL 10-16D-56	16			4301350602			OW	P	
LC TRIBAL 15-22D-56	22			4301350606			OW	P	1
LC TRIBAL 5-23D-56	23	050S		4301350625			OW	P	
LC TRIBAL 5-14D-56	14	050S		4301350661			OW	P	1
SFW FEE 14-10D-54	10	050S		4301350686			OW	P	
LC FEE 1-22D-56	22			4301350718			OW	P	
FEDERAL 8-2D-65	2	060S		4301350718			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350719			OW OW	P	
FEDERAL 7-2D-64	2	060S		4301350734					
FEDERAL 10-6D-64	6						OW	P	
FEDERAL 4-3D-64				4301350735			OW	P	
	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			OW	P	
LC TRIBAL 5-21D-56	21			4301350751			OW	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S	J050W	4301350760	18173	Federal	OW	P	

F	,							1	
FEDERAL 5-1D-65	1	060S	+	_		Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	8 2
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		, 	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			V 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56		050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		V 4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		·				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	V 4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	V 4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	V 4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27	050S	060V	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23			V 4301350870			OW	P	
LC TRIBAL 15-26-56	26	-	-	V 4301350871	18377		OW	P	
UTE TRIBAL 16-11-55	11	-	-		18707		OW OW	p	
LC TRIBAL 2-5D-56	5	•			18568		OW	P	
	_	+	~+		-			-	
LC TRIBAL 2-9D-56	9			V 4301350926			OW	P	ļ
LC FEE 8-29-45	29			V 4301350928			OW	P	
LC FEE 13-29-45	29			V 4301350929			OW	P	
LC FEE 9-12D-57	12			V 4301350963	+	 	OW	P	
LC FEE 1-22-57	22	050S	070V	V 4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060V	V 4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050V	V 4301350976	18661	Indian	ow	P	
LC TRIBAL 9-10D-56	10	050S	060V	V 4301350987	18944	Indian	ow	P	
LC TRIBAL 10-9D-56	9			V 4301350990	18864		OW	P	
LC FEE 10-31D-45	31		+	V 4301350994	-		OW	P	
VIEIRA TRIBAL 4-4-54	4			V 4301350997			OW	P	
LC TRIBAL 10-21-56	21		+	V 4301350999			OW	P	<u> </u>
FEDERAL 1-5D-64	5						+	ļ	1117 2 217 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
FEDERAL 2-5D-64	5			V 4301351012			OW	P	
	+			V 4301351013			OW	P	
FEDERAL 7-5D-64	5			V 4301351014			OW	P	
FEDERAL 8-5D-64	5			V 4301351015	+		OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024			OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15	050S	060V	V 4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050V	V 4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050V	V 4301351055	18739	Federal	ow	P	
FEDERAL 8-12D-65	12			V 4301351056			OW	P	
FEDERAL 2-12D-65	12			V 4301351057			OW	P	
LC TRIBAL 15-8D-56	8			V 4301351060			OW	P	
LC TRIBAL 8-22D-56	22			V 4301351069			ow	P	
LC TRIBAL 9-17D-56	17								
LC TRIBAL 7-27-45				V 4301351070			OW	P	
	27		+	V 4301351073	775,864,811	·	OW	P	
LC TRIBAL 11-24-45	24			V 4301351076			OW	P	
FEDERAL 3-12D-65	12			V 4301351093			OW	P	
FEDERAL 4-12D-65	12			V 4301351094			OW	P	
FEDERAL 5-12D-65	12	060S	050V	V 4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050V	V 4301351096	18703	Federal	ow	P	
LC TRIBAL 9-8D-56	8			V 4301351112			ow	P	
UTE TRIBAL 4-9-54	9			V 4301351126			OW	P	71
UTE TRIBAL 6-9-54	9			V 4301351127			OW	P	
UTE TRIBAL 2-9-54	9			V 4301351127 V 4301351128			OW	P	
UTE TRIBAL 1-10-54	10			V 4301351128 V 4301351129					
LC TRIBAL 8-30D-56							OW	P	-
	30			V 4301351131			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351132			OW	P	
FEDERAL 1-1D-65	1			V 4301351142			OW	<u>P</u>	<u> </u>
UTE TRIBAL 8-9-54	9		-	V 4301351143			OW	P	1
FEDERAL 15-1D-65	1	060S	050V	V 4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1			V 4301351176			OW	P	
LC TRIBAL 11-29D-56	29			V 4301351183			OW	P	
			1	,	12010		U 11	<u> </u>	

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189		·	OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228			OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	↓ ^	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	_060V	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW	ļ -	
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	ow	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	ow	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	ow	P	
FEDERAL 2-7-64	7			4301351919			OW	P	
FEDERAL 1-7D-64	7					Federal	OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·					Federal	ow .	P	
FEDERAL 14-7D-64				4301351927			ow ow	P	
The state of the s						Federal	OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	P	<u> </u>
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54				4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	!
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65	6			4301352014			OW	P	
Federal 2-6-65	6					Federal	OW	P	
Federal 7-6D-65	6			4301352017			ow	P	
Federal 16-11D-65	11			4301352015			OW	P	
Federal 15-11D-65	11			4301352046			ow	P	
								P	
Federal 10-11D-65	11					Federal	OW	17	
Federal 9-11D-65	11					Federal	OW	P	
Federal 11-12D-65	12			4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65	12			4301352052		Federal	OW	P	
Federal 14-12D-65	12	060S		4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4	050S		4301352147	+		ow	P	
Lamplugh Tribal 6-3D-54	3						OW	P	
Lamplugh Tribal 5-3D-54	3		-	4301352149			GW	P	[
Lamplugh Tribal 4-3D-54	3			4301352150			OW OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			OW	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54									
	35			4301352159			GW	P	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	:
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	ow	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	ow	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			ow	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35			4301352200			OW OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3						-	P	
Evans Tribal 1-3-34 Evans Tribal 2-3D-54	+			4301352234			OW		<u> </u>
	3			4301352235			OW	P	<u> </u>
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	19236	Indian	OW	P	

Ute Tribal 15-3D-54	3	050S	040W 43	301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 43	301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 43	301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W 43	301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3			301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4			301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4		+	301352303	19293		OW	P	- +-
Ute Tribal 9-4D-54	4				19304		ow	P	
Ute Tribal 10-4D-54	4			301352307	19294		ow	P	-
UTE Tribal 2-35D-54	35				19322		OW	P	
UTE Tribal 8-35D-54	35			301352320			ow	P	
Abbott Fee 5-6D-54	6			301352326			OW	P	
Ute Tribal 6-11D-54								+	
	11			301352330			OW	P	
Ute Tribal 12-11D-54	11		-	301352331			OW	P	-
Ute Tribal 14-11D-54	11			301352332	+		OW	P	
Ute Tribal 11-4D-54	4		+	301352343	19305		OW	P	
Ute Tribal 12-4D-54	4			301352344	19352		OW	P	
Ute Tribal 13-4D-54	4	050S	040W 43	301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W 43	301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W 43	301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W 43	301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W 43	301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S		301352548			OW	P	
SCOFIELD-THORPE 26-31	26			300730987			D	PA	
SCOFIELD-THORPE 26-43	26			300730990			D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	1208	+	300730999			D	PA	
CC FEE 7-28-38	28	0308		301350887	18288		D	PA	
CC FEE 8-9-37	9		1				-		
ST LOST CREEK 32-44	32			301350896			D	PA	-
		1108			14450		D	PA	
SCOFIELD THORPE 25-41X RIG SKID	22	120S			13719	· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 35-13	35	120S			14846		GW	S	
SCOFIELD-THORPE 23-31	23	120S		300731001	14923		GW	S	
NUTTERS RIDGE FED 5-1	5	060S		301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S		301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S		301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W 43	301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W 43	301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W 43	301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 43	301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 43	301331311	11421	Indian	OW	S	-
UTE TRIBAL 15-17	17	050S		301331649			OW	S	
UTE TRIBAL 7-30	30			301332167			OW	S	
UTE TRIBAL 8-35-55	35			301332267			OW	S	<u> </u>
UTE TRIBAL 10-16-55	16			301332345			OW	S	
FOY TRIBAL 11-34-55	34			301332343			ow	S	
UTE TRIBAL 13-30-54	30			301332409			*		
UTE TRIBAL 3-33-54	33			301332409			OW	S	
UTE TRIBAL 1-20-55							OW	S	
	20			301332414			OW	S	
UTE TRIBAL 11-30-54	30			301332512			OW	S	
UTE TRIBAL 2-24-54	24			301332569			OW	S	***************************************
UTE TRIBAL 10-14-55	14			301332601			OW	S	
MOON TRIBAL 3-27-54	27			301332613			OW	S	
UTE TRIBAL 7-21-54	21			301332623			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W 43	301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W 43	301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W 43	301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27				15057		OW	S	
UTE TRIBAL 15-15-55	15			301332855	-		OW	S	1
	1.0			301332930	15301		OW OW	S	
UTE TRIBAL 5-36-55		050S	UJU II IT.		1		- · · ·		
UTE TRIBAL 5-36-55 UTE TRIBAL 8-24-54	36				15402	Indian	OW	S	
	36 24	050S	040W 43	301332933			OW OW	S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55	36 24 15	050S 050S	040W 43 050W 43	301332933 301332981	15348	Indian	OW	S	DEDDY BILOT FOR 244 or
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54	36 24 15 21	050S 050S 050S	040W 43 050W 43 040W 43	301332933 301332981 301333040	15348 15360	Indian Indian	OW OW	S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	36 24 15 21 21	050S 050S 050S 050S	040W 43 050W 43 040W 43	301332933 301332981 301333040 301333114	15348 15360 15441	Indian Indian Indian	OW OW	S S S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 UTE TRIBAL 10-16-54	36 24 15 21 21 16	050S 050S 050S 050S 050S	040W 43 050W 43 040W 43 040W 43	301332933 301332981 301333040 301333114 301333129	15348 15360 15441 15454	Indian Indian Indian Indian	OW OW OW	S S S	BERRY PILOT EOR 246-02 BERRY PILOT EOR 246-02
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	36 24 15 21 21	050S 050S 050S 050S 050S 050S	040W 43 050W 43 040W 43 040W 43 040W 43	301332933 301332981 301333040 301333114	15348 15360 15441 15454 15601	Indian Indian Indian Indian Fee	OW OW	S S S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	